

ENRON OIL & GAS
Forced Pooling Hearing
Sand Tank "31" Fed. Com. No. 2

SUMMARY OF POTENTIAL PAY FORMATIONS AND RISKS

PRIMARY PAY TARGET

- Middle Morrow Sands (Gas)
 - *commercial production established 0.75 mile SW*
 - *absent in wells to the west and east*
 - *trends in narrow bars SW-NE*
 - *tested wet 0.8 mile SE*

SECONDARY PAY TARGETS

- Chester Carbonates (Gas)
 - *nearest commercial production 1.5 miles south*
- Lower Morrow Sands (Gas)
 - *commercial production established 0.85 miles west*
 - *highly variable point bars*
 - *high water production (38 MBW) 0.8 miles SE*
- Atoka Sands
 - *no commercial production in area*
- Strawn Carbonates (Gas)
 - *nearest commercial production 1.75 miles SE*

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11950 Exhibit No. 12

Submitted by: Enron Oil & Gas Company

Hearing Date: March 19, 1998