# <u>DOCKET: COMMISSION HEARING - THURSDAY - SEPTEMBER 10, 1998</u> 9:00 A.M. - 2040 South Pacheco

Santa Fe, New Mexico

The Land Commissioner's designee for this hearing will be Jami Bailey or Gary Carlson

The minutes of the July 16 and 30, 1998, Commission hearing will be adopted.

### **CASE 12040**:

Application of Oil Conservation Division to consider proposed October, 1998 - March, 1999 gas allowables for the prorated gas pools in New Mexico. Applicant, to consider proposed October, 1998 - March, 1999 gas allowables for the prorated gas pools in New Mexico. Allowable assignment factors are being distributed with an OCD Memorandum dated August 21, 1998. If requests for changes are not received at the September 10, 1998 hearing, these factors will be used to assign allowables for the October - March period.

#### **CASE 11839:**

De Novo - Continued from July 16, 1998, Commission Hearing.

Application of Odessa Oil Investments, Inc. for salt water disposal, Eddy County, New Mexico. Applicant seeks authority to re-enter the existing Lakewood State Com Well No. 1 (formerly the Monsanto Company Lakewood State Com Well No. 1), located 1980 feet from the North and West lines (Unit F) of Section 30, Township 19 South, Range 26 East, and utilize the well to dispose of produced water into the Devonian formation through the open-hole interval from approximately 10,300 feet to 10,700 feet. Said well is located approximately 3 miles west of Lakewood, New Mexico. Upon application of Odessa Oil Investments, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

#### **CASE 11935:**

De Novo

Application of Chevron U.S.A. Production Company for reinstatement of underproduction for its Federal Com. "33" Well Nos. 1 and 2 gas proration unit, Indian Basin-Upper Pennsylvanian Gas Pool, Eddy County, New Mexico. Applicant, in accordance with Rule 14(b) of the General Rules for prorated gas pools of New Mexico, seeks an order reinstating canceled underproduction from the proration periods ending in March, 1996 and March, 1997 for a gas proration unit ("GPU") in the Indian Basin-Upper Pennsylvanian Gas Pool consisting of all of Section 33, Township 21 South, Range 23 East, and dedicated to its Federal Com. "33" Well Nos. 1 and 2. Said unit is located approximately 22 miles west of Carlsbad, New Mexico. Upon application of Chevron U.S.A. Production Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

# **CASE 11936**:

De Novo

Application of Chevron U.S.A. Production Company for reinstatement of underproduction for its Bogel Flats Unit Well Nos. 5 and 18 gas proration unit, Indian Basin-Upper Pennsylvanian Gas Pool, Eddy County, New Mexico. Applicant, in accordance with Rule 14(b) of the General Rules for prorated gas pools of New Mexico, seeks an order reinstating canceled underproduction from the proration periods ending in March, 1996, and March, 1997 for a gas proration unit ("GPU") in the Indian Basin-Upper Pennsylvanian Gas Pool consisting of all of Section 16, Township 22 South, Range 23 East, and dedicated to its Bogel Flats Unit Well Nos. 5 and 18. Said unit is located approximately 22 miles west of Carlsbad, New Mexico. Upon application of Chevron U.S.A. Production Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

## **CASE 11937**:

De Novo

Application of Chevron U.S.A. Production Company for reinstatement of underproduction for its Bogel Flats Unit Nos. 3 and 17 gas proration unit, Indian Basin-Upper Pennsylvanian Gas Pool, Eddy County, New Mexico. Applicant, in accordance with Rule 14(b) of the General Rules for prorated gas pools of New Mexico, seeks an order reinstating canceled underproduction from the proration periods ending in March; 1996 and March, 1997 for a gas proration unit ("GPU") in the Indian Basin-Upper Pennsylvanian Gas Pool consisting of all of Section 9; Township 22 South, Range 23 East, and dedicated to its Bogel Flats Unit Well Nos. 3 and 17. Said unit is located approximately 22 miles west of Carlsbad, New Mexico. Upon application of Chevron U.S.A. Production Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

# **CASE 11938**:

De Novo

Application of Chevron U.S.A. Production Company for reinstatement of underproduction for its Bogel Flats Unit Com. Well Nos. 1 and 10 gas proration unit, Indian Basin-Upper Pennsylvanian Gas Pool, Eddy County, New Mexico. Applicant, in accordance with Rule 14(b) of the General Rules for prorated gas pools of New Mexico, seeks an order reinstating canceled underproduction from the proration periods ending in March, 1996 and March, 1997 for a gas proration unit ("GPU") in the Indian Basin-Upper Pennsylvanian Gas Pool consisting of all of Section 3, Township 22 South, Range 23 East, and dedicated to its Bogel Flats Unit Com. Well Nos. 1 and 10. Said unit is located approximately 22 miles west of Carlsbad, New Mexico. Upon application of Chevron U.S.A. Production Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

# Commission Hearing - September 10, 1998 Docket No. 25-98

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Application of Penwell Energy, Inc. for compulsory pooling, Eddy County, New Mexico Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the SE/4 SW/4 for all formations developed on 40-acre spacing in Section 19, Township 18 South, Range 31 East. Applicant proposes to dedicate this pooled unit to its West Shugart-Wolfcamp "19" Federal Well No. 1 to be drilled at a standard location in the SE/4 SW/4 of said Section 19 to test any and all formations from the surface to the base of the Wolfcamp formation, West Shugart-Wolfcamp Pool. Also to be considered will be cost and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling the well. Said area is located approximately 9 miles southwest of Maljamar, New Mexico. Upon application of Penwell Energy, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

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The Oil Conservation Commission may vote to close the open meeting to deliberate any De Novo cases heard at this hearing.