PENWELL ENERGY, INC.

1100 ARCO BUILDING 600 N. MARIENFELD MIDLAND, TEXAS 79701

OFF: (915) 683-2534 FAX: (915) 683-4514

Via Certified Mail #Z 137 524 425

April 9, 1998

Ms. Tena Hall Canadian Kenwood Company 1910 IDS Center 80 South Eighth Street Minneapolis, Minnesota 55402

Authority For Expenditure West Shugart "19" Federal #1 Well 1980' FWL & 660' FSL Section 19, T18S, R31E, Eddy County, New Mexico Shugart West Prospect (NM 050)

Gentlemen:

We have enclosed for your review and signature an AFE covering the West Shugart "19" Federal #1 Well in Eddy County, New Mexico. Upon completion of your review, please forward our office one signed AFE. Thank you for your assistance in this matter.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Case No. <u>11992</u> Exhibit No. <u>3</u>

Submitted by: <u>Penwell Energy, Inc.</u>

Hearing Date: June 25, 1998

Yours Very Truly,

PENWELL ENERGY, INC.

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Mark Wheeler, CPL Land Manager - Permian Basin

PENWELL ENERGY, INC. AUTHORITY FOR EXPENDITURE

WELL NAME: West Shugart "19" Feder LOCATION: 1,980' FWL & 660' FSL		I #1 PROSPECT NAME: Shugart West Wolfcamp COUNTY & STATE: Eddy, New Mexico					
Section 19 - T18S - R31E	OBJECTIVE: 10,300' Wolfcamp Oil						
INTANGIBLE COSTS		BCP		ACP	TOTAL		
APD & ARCHAEOLOGICAL	502	750	702	600	1,350		
TITLE OPINION & CURATIVE	5 04	7,000	704	0	7,000		
SURVEYING / STAKE LOCATION	506	750	706	750	1,500		
DAMAGES & R-O-W'S	508	350	708	600	950		
ROADS, LOCATION, PITS, LINERS, ETC.	510	20,000	710	1,500	21,500		
DRILLING - FOOTAGE	512	221,450		0	221,450		
DRILLING - DAYWORK	_ 514 _	10,000	714	0	10,000		
DRILLING MUD & CHEMICALS	_ 516 _	22,000	716	0	22,000		
WATER	<u> </u>	20,000	718	3,600	23,600		
BITS, REAMERS, ETC.	_ 520 _	0	720	0	0		
FUEL CEMENTING SURFACE	_ 522 _	0	_	0	0		
	<u>524</u>	9,300	-	0	9,300		
	_ ⁵²⁰ _	25,000		0	25,000		
TUBULAR SERVICES AND TOOLS	- 530 -	0	728 _ 730 _	38,000	38,000		
CASING CREWS / PU LD MACHINE	- 530 - 532 -	<u> </u>	730 - 732 -	<u> </u>	10,000		
FLOAT EQUIPMENT	- ³³² -	13,000	734 -	0	4,300		
TESTING; DST & COMPLETION	- 536 -	0	736 -	7,000	7,000		
OPEN HOLE LOGGING / CORES	- 538 -	18,000	/30 -		18,000		
MUD LOGGING	- 540	12,500	_	0	12,500		
WELDING & HOURLY LABOR	- 542	2,200	742 -	12,000	14,200		
EQUIPMENT RENTAL	- 544 -	6,000	744	20,000	26,000		
TRUCKING, TRANSPORTATION, FORKLIFT	- 546 -	4,500	748	11,500	16,000		
COMPLETION UNIT		0	748	25,000	25,000		
FORMATION STIMULATION		0	750	18,000	18,000		
WIRELINE SERVICES	552	0	752 -	6,100	6,100		
GEOLOGIC / ENGINEERING	- 554 -	4,000	754	3,000	7,000		
CONTRACT LABOR	556	12,000	756 -	7,000	19,000		
DRILLING WELL RATE (A/O)	558	3,200	758 _	7,600	10,800		
INSURANCE	560	8,000	760	0	8,000		
MISCELLANEOUS	562	500	762 _	500	1,000		
CONTINGENCY (5%)	564	21,740	764 _	8,138	29,878		
TOTAL INTANGIBLES		456,540		170,888	627,428		
TANGIBLE COSTS							
	602	3,600		0	3,600		
SURFACE CASING	604		_	0	0		
13 3/8", 48#, H-40, 8rd, STC @ 450'+/-		8,100		0	8,100		
	603		_	0	0		
8 5/8", 32#, J-55, 8rd STC @ 2,600" +/		31,000	-	0	31,000		
	612	0	_	0	0		
		0		0	0		
PRODUCTION CASING / LINER	616	0	816 _	0	0		
5 1/2", 17#, N-80, J-55, 8rd LTC @ 10,300"+/-		0		70,000	70,000		
TUBING: 27/8", 6.50#, L-80, 8rd EUE.@ 10,000'	- 620	0	820 _	28,000	28,000		
	- 622	8,500	822 _	3,000	11,500		
SURFACE LIFT & ELECTRICITY	624	0	824	68,000	68,000		
RODS AND PUMP PACKERS, BP'S, DOWNHOLE EQUIPMENT	626 628	<u>0</u>	826 828	21,000	21,000 6,100		
GAS PRODUCTION EQUIPMENT	- 630	0	828 — 830 —	<u> </u>	0,100		
SEPARATOR, TREATER	- 632	0	832	8,800	8,800		
FLOWLINES, VALVES, CONNECTIONS	- 634 -	0	834 —	12,000	12,000		
TANKS (Water and Production)	- 636	0	836 -	8,000	8,000		
	- 630	<u>`</u>	838 -	1,000	1,000		

ERING

638

640

566

Penwell Energy Inc ENGINEERING By: Engineering Staff

MISCELLANEOUS

PLUGGING COST

CONTINGENCY (5%)

TOTAL TANGIBLES

TOTAL WELL COSTS

We approve: <u>73.00%</u> W.I.

CANADIAN KENWOOD COMPANY By:

Printed Name:	 	
Title:		
Date:		

Date Prepared: April 2, 1998

0 838

840

2,580

53,7**6**0

510,300

12,700

523,000

Operations Manager Approval:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

1,000

11,245

237,145

408,033

1,000 13,805

290,905

918,333