

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34417
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 162683

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Rhodes State Com.
2. Name of Operator Gruy Petroleum Management Co.	8. Well No. 5
3. Address of Operator P. O. Box 140907, Irving TX 75014-0907	9. Pool name or Wildcat Rhodes-Yates-7 Rivers- Gas (83810)
4. Well Location Unit Letter C : 309' Feet From The North Line and 2310' Feet From The West Line Section 16 Township 26S Range 37E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2978' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: Cement surface & production casing <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/21/98 Drilled to 40' & set 14' of conductor pipe w/ Ready Mix.

06/23/98 Spudded 12-1/4" hole @ 2:00 PM MDT 6-23-98. Drilled to 774' KB. Ran 18 jts 8-5/8" ST/C J-55 #24 csg & 6 centralizers. Set @ 772.09' KB. Cemented w/ 275 sx 'C' w/ 4% gel, 2% CaCl & 0.25 pps celloflake (14.8 ppg & 1.32 cf/sk.) Tailed w/ 200 sx 'C' w/ 2% CaCl & 0.25 pps celloflake (14.8 ppg & 1.32 cf/sk.) Circ 50 sx to pit. Plugged down @ 4:00 PM MDT 6-23-98. WOC - 18 hrs. Test to 1000 psi for 30 mins - ok.

06/28/98 Drilled to 3400' TD. Ran 77 jts LT/C K-55 15.5# csg & 10 centralizers. Cemented w/ 650 sx 35/65 Poz 'C' w/ 1.5% salt, 6% gel, 0.25 pps & 0.2% defoamer (12.8 #/gal, 1.94 cf/sk, 6.27 gal/sk.) Tailed w/ 250 sx 'C' w/ 0.6% FLAC (D127), 1.5% CaCl & 0.2% defoamer (14.8#, 1.34 cf/sk, 6.27 gal/sk.) Circ 100 sx to pit. Plugged down @ 10:15 AM MDT 06-28-98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Zeno Farris TITLE Manager Operations Administration DATE July 29, 1998

TYPE OR PRINT NAME Zeno Farris TELEPHONE NO. 972-401-3111

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

(This space for State Use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
HARTMAN EXHIBIT NO. 17C
CASE NOS. 12015 & 12017

DATE AUG 06 1998

GRUY-0000690