

## APPLICATION FOR AUTHORIZATION TO INJECT

#12022

PMX 6/8/98

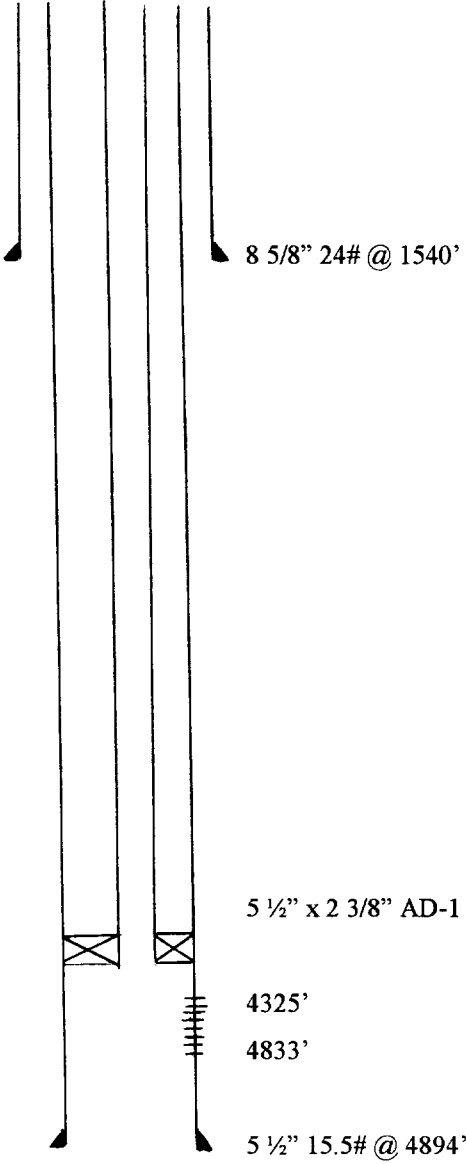
- I. Purpose: ☐ Secondary Recovery ☒ Pressure Maintenance ☐ Disposal ☐ Storage  
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: SOUTHWEST ROYALTIES, INC.  
Address: P.O. DRAWER MIDLAND, TX 79702  
Contact party: JAMES BLAUNT Phone: \_\_\_\_\_
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ yes ☐ no  
If yes, give the Division order number authorizing the project SWD-623
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- \* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging details.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \* VIII. — Attach appropriate geological data on the injection zone including appropriate hydrologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- \* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: JAMES BLAUNT Title: AREA SUPERVISOR  
Signature: James Blount Date: 5-6-98
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

INJECTION WELL DATA SHEET

OPERATOR		LEASE		
Southwest Royalties, Inc.		Eilliams Federal		
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
14	1650' FNL & 1980' FEL	34	17S	33E

Schematic



Tabular Data

Surface Casing  
Size 8 5/8 " Cemented with 750 sx.  
TOC Surface feet determined by circulation  
Hole size 11"

Intermediate Casing  
Size \_\_\_\_\_ " Cemented with \_\_\_\_\_ sx.  
TOC \_\_\_\_\_ feet determined by \_\_\_\_\_  
Hole size \_\_\_\_\_

Long string  
Size 5 1/2 " Cemented with 815 sx.  
TOC 750 feet determined by CBL  
Hole size 7 7/8"  
Total depth 4894'  
Injection interval  
4325 feet to 4833 feet  
(perforated or open-hole, indicate which)

Tubing size 2 3/8" 4.7# lined with Internal Plastic coating set in a  
Baker Model AD-1 packer at 4250 feet.

Other Data

- Name of the injection formation Grayburg/San Andres
- Name of Field or Pool (if applicable) Maljamar
- Is this a new well drilled for injection? ☐ Yes ☒ No  
If no, for what purpose was the well originally drilled? Oil production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)  
No
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.  
Queen @ 3776' Abo @ 8129'

APPLICATION FOR AUTHORIZATION TO INJECT

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Contact party: \_\_\_\_\_ Phone: \_\_\_\_\_
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1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
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- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: \_\_\_\_\_ Title: \_\_\_\_\_
- Signature: \_\_\_\_\_ Date: \_\_\_\_\_
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

## III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

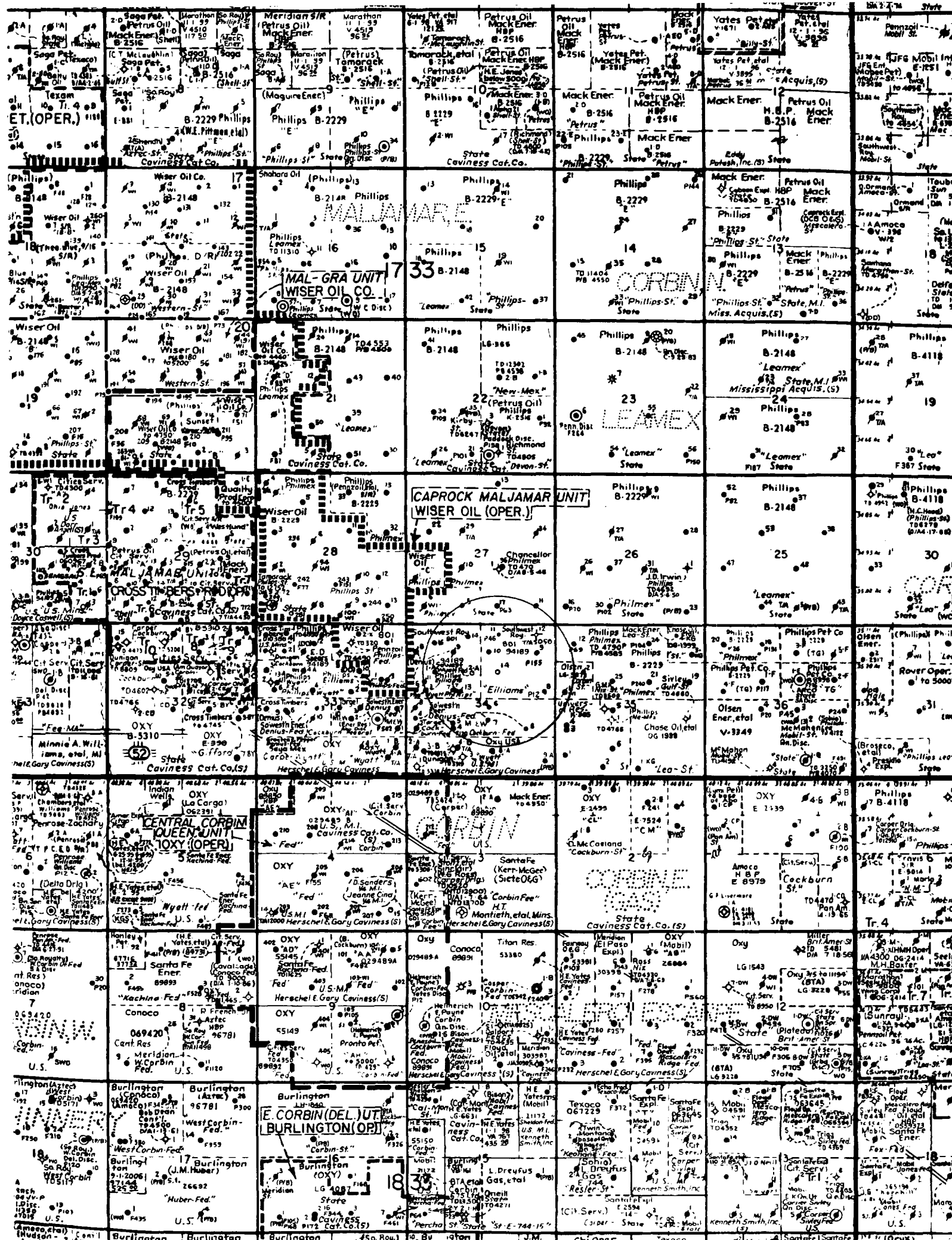
Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



Wells in Area of Review  
Application for Authorization to Inject  
Southwest Royalties, Inc.

**Philmex #5**

Location: 660' FSL & 1980' FWL

Type: Oil

Sec 27, T17S, R33E

Date Drilled: 12/55

Total Depth: 4570'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	1473'	1085
5 1/2"	4460'	585

Completion:

1/56 OH 4460-4570'. Acidized well w/500 gal acid.  
1/56 Frac'ed w/10000 gal + sand.

**Philmex #11**

Location: 660' FSL & 660' FEL

Type: Oil

Sec 27, T17S, R33E

Date Drilled: 8/70

Total Depth: 4702'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	360'	300
4 1/2"	4702'	275

Completion:

9/70 Perf 4604-4664'.  
9/70 Acidized well w/15000 gal acid. Put well on pump.

**Philmex #17**

Location: 660' FSL & 1980' FEL

Type: Oil

Sec 27, T17S, R33E

Date Drilled: 4/82

Total Depth: 6200'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	1457'	750
4 1/2"	6198'	1550

Completion:

7/82 Perf 6138-48'. Acidized w/1000 gals. Plugged off.  
7/82 Perf 4258-4614'. Acidized w/7500 gals.  
8/82 Frac 4258-4466 w/54,000# sand. Put well on pump.

Wells in Area of Review  
Application for Authorization to Inject  
Southwest Royalties, Inc.

**Wyatt Phillips Fed #14**

Location: 467' FNL & 2173' FWL

Type: Oil

Sec 34, T17S, R33E

Date Drilled: 2/94

Total Depth: 4880'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	1468'	735
5 1/2"	4880'	400

Completion:

3/94	Perf 4692-4730'. Acidized w/4000 gal. Put well on pump.
12/97	Perf 4452-4672'. Acidized w/5000 gal. Put well on pump.

**Wyatt Phillips Fed #15**

Location: 660' FNL & 990' FWL

Type: Oil

Sec 34, T17S, R33E

Date Drilled: 3/94

Total Depth: 4884'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	1492'	760
5 1/2"	4884'	350

Completion:

4/94	Perf 4712-4758'.
4/94	Acidized well w/6750 gal acid. Put well on pump.

**Eilliams Fed #12**

Location: 330' FNL & 660' FEL

Type: SWD

Sec 34, T17S, R33E

Date Drilled: 9/95

Total Depth: 5050'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	1465'	720
5 1/2"	5047'	550

Completion:

10/95	Perf 4290-4833'. Acidized w/13000 gal.
10/95	Frac'ed w/112,000# sand. Swab tested mostly water.
1/96	Converted to SWD/Injection.

Wells in Area of Review  
Application for Authorization to Inject  
Southwest Royalties, Inc.

**Eilliams Fed #11**

Location: 330' FNL & 1980' FEL

Type: Oil

Sec 34, T17S, R33E

Date Drilled: 9/95

Total Depth: 5167'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	1487'	770
5 1/2"	5167'	600

Completion:

10/95	Perf 4712-4804'. Acidized w/10,000 gal.
12/95	Perf 4289-4488'. Acidized w/3000 gal.
12/95	Frac'ed w/4289-4488' w/94,000#. Put well on pump.

**Eilliams Fed #9**

Location: 989' FNL & 660' FEL

Type: Oil

Sec 34, T17S, R33E

Date Drilled: 2/90

Total Depth: 4750'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	1519'	1000
5 1/2"	4750'	1000

Completion:

3/90	Perf 4590-4642'. Acidized w/3600 gal.
4/90	Perf 4301-4564'. Acidized w/9000 gal.
5/90	Frac'ed w/4301-4518' w/176,400#. Put well on pump.

**Eilliams Fed #10**

Location: 990' FNL & 2310' FEL

Type: Oil

Sec 34, T17S, R33E

Date Drilled: 12/90

Total Depth: 4780'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	1515'	1000
5 1/2"	4780'	1500

Completion:

1/91	Perf 4609-4650'. Acidized w/3700 gal.
1/91	Perf 4338-4572'. Acidized w/7100 gal.
2/91	Frac'ed w/4338-4572' w/136,500#. Put well on pump.



**Wells in Area of Review**  
**Application for Authorization to Inject**  
**Southwest Royalties, Inc.**

**Wyatt 'A' Fed #1**

Location: 1650' FNL & 990' FWL

Type: Oil

Sec 34, T17S, R33E

Date Drilled: 10/96

Total Depth: 4833'

**Casing Record:**

Size	Depth	Sacks Cement
8 5/8"	1536'	750
5 1/2"	4833'	780

**Completion:**

12/96 Perf 4422-4662'. Acidized w/8500 gal.

2/97 Perf 4187-4382'. Frac'ed w/135,000#. Put well on pump.

**Wyatt Phillips Fed #9**

Location: 990' FNL & 1650' FWL

Type: Oil

Sec 34, T17S, R33E

Date Drilled: 11/54

Total Depth: 3892'

**Casing Record:**

Size	Depth	Sacks Cement
8 5/8"	1453'	50
7"	3787'	100

**Completion:**

2/55 Perf 3772-3787'.

2/55 Acidized well w/10000 gal acid. Put well on pump.

**Eilliams Fed #3**

Location: 2308' FNL & 660' FWL

Type: Oil

Sec 34, T17S, R33E

Date Drilled: 12/60

Total Depth: 8829'

**Casing Record:**

Size	Depth	Sacks Cement
13 3/8"	350'	350
8 5/8"	4598'	722
5 1/2"	8829'	349

**Completion:**

1/61 Perf 8662-8776'. Acidized w/1000 gal.

Wells in Area of Review  
Application for Authorization to Inject  
Southwest Royalties, Inc.

**Wyatt Phillips Fed #7**

Location: 2310' FNL & 1650' FWL

Type: Oil

Sec 34, T17S, R33E

Date Drilled: 2/54

Total Depth: 3830'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	1440'	50
7"	3816'	100

Completion:

4/54 Perf 3792-3830'. Frac w/3000 gal. Put well on pump.

**Eilliams Fed #7**

Location: 2310' FNL & 1720' FWL

Type: Oil

Sec 34, T17S, R33E

Date Drilled: 4/76

Total Depth: 8910'

Casing Record:

Size	Depth	Sacks Cement
13 3/8"	351'	350
8 5/8"	4614'	550
5 1/2"	8910'	850

Completion:

5/76 Perf 8680-8758'. Acidized w/8000 gal. Put well on pump.

**Eilliams Fed #8**

Location: 2310' FNL & 330' FEL

Type: Oil

Sec 34, T17S, R33E

Date Drilled: 1/79

Total Depth: 4850'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	444'	300
4 1/2"	4850'	1200

Completion:

2/79 Perf 4629-4709'. Acidized w/12,000 gal. Put well on pump.

6/79 Perf 4552-4596'. Acidized w/2500 gal.

7/79 Frac w/43,500#. Put well on pump.

Wells in Area of Review  
Application for Authorization to Inject  
Southwest Royalties, Inc.

**Cockburn Fed #4**

Location: 1650' FSL & 1650' FWL  
Type: Oil

Sec 34, T17S, R33E  
Date Drilled: 8/53  
Total Depth: 3931'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	1460'	50
7"	3903'	100

Completion:

9/53 Perf 3903-3931'. Put well on pump.

**Denius Fed #8**

Location: 1650' FSL & 990' FEL  
Type: Oil

Sec 34, T17S, R33E  
Date Drilled: 8/61  
Total Depth: 8845'

Casing Record:

Size	Depth	Sacks Cement
11 3/4"	303'	275
8 5/8"	3064'	1050
7"	5885'	100
4 1/2"	8845'	725

Completion:

9/61 Perf 8837-8845'. Put well on pump.

**Denius Fed #7**

Location: 1980' FSL & 2310' FEL  
Type: Oil

Sec 34, T17S, R33E  
Date Drilled: 6/61  
Total Depth: 9015'

Casing Record:

Size	Depth	Sacks Cement
11 3/4"	304'	275
8 5/8"	3064'	850
4 1/2"	9014'	1500

Completion:

7/61 Perf 8658-8700'.  
7/61 Acidized well w/1000 gal acid. Put well on pump.

Wells in Area of Review  
Application for Authorization to Inject  
Southwest Royalties, Inc.

**Cockburn Fed #6**

Location: 2310' FSL & 2310' FEL

Type: Oil

Sec 34, T17S, R33E

Date Drilled: 11/54

Total Depth: 3848'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	1480'	50
7"	3848'	100

Completion:

4/55 Perf 3815-3848'. Acidized w/10000 gal.

**Denius Fed #5**

Location: 1750' FSL & 1650' FWL

Type: Oil

Sec 34, T17S, R33E

Date Drilled: 10/60

Total Depth: 8877'

Casing Record:

Size	Depth	Sacks Cement
13 3/8"	312'	340
8 5/8"	4215'	1680
4 1/2"	8877'	1200

Completion:

11/60 Perf 8706-8730'.

11/60 Acidized well w/500 gal acid. Put well on pump.

**Corbin '35' State #1**

Location: 2310' FNL & 330' FWL

Type: Oil

Sec 35, T17S, R33E

Date Drilled: 5/78

Total Depth: 9000'

Casing Record:

Size	Depth	Sacks Cement
13 3/8"	292'	350
8 5/8"	2780'	1200
4 1/2"	4100'	485

Completion:

6/78 Perf 3856-3877'.

6/78 Acidized well w/4500 gal acid. Put well on pump

# SOUTHWEST ROYALTIES

PROJECT WYATT PHILLIPS #11  
1980' FNL + 660' FWL

PAGE \_\_\_\_\_ OF \_\_\_\_\_  
 BY \_\_\_\_\_ DATE \_\_\_\_\_

SEC 34, T17S, R33E

SPUD: 10/55

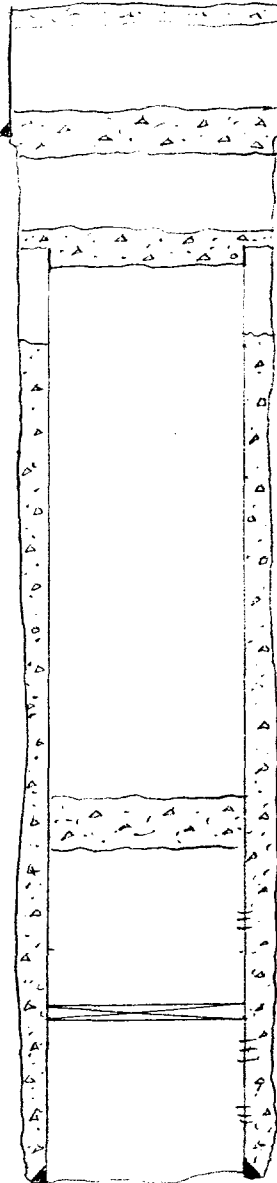
P+A'd: 4/74

10 SX SURF PLUG

65 SX CMT PLUG @ 270'

35 SX CMT PLUG @ 682'

25 SX CMT PLUG @ 3020'



8 5/8" @ 217' CMTD w/ 75 SX

5 1/2" CUT OFF @ 650'

PERFS: 3750-58'

PERFS: 4400-20'

PERFS: 4741-47'

5 1/2" @ 5041' CMTD w/ 700 SX

# SOUTHWEST ROYALTIES

PROJECT WYATT PHILLIPS #13  
2310' FNL + 1879' FWL

PAGE \_\_\_\_\_ OF \_\_\_\_\_  
 BY \_\_\_\_\_ DATE \_\_\_\_\_

SEC 34, T17S, R33E

SPUD: 4/61

P+Ad: 4/75

10 SX SURF PLUG

55 SX CMT PLUG @ 300'

45 SX CMT PLUG @ 750'

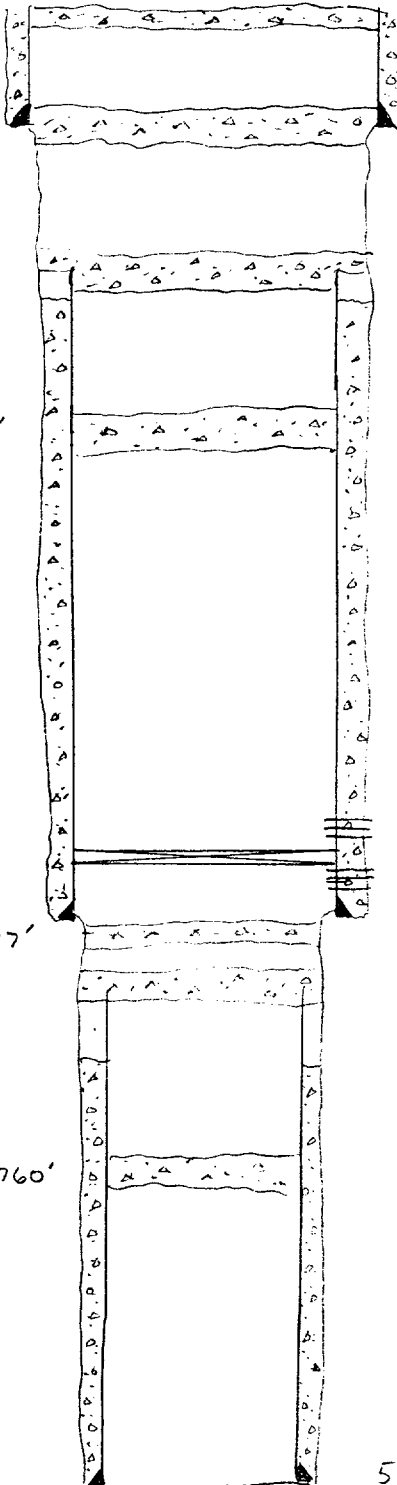
35 SX CMT PLUG 1640'-1860'

CIBP @ 4500'

CMT PLUG 4685-4817'

CMT PLUG @ 5145'

CMT PLUG 6650-6760'



13 3/8" @ 326' CMTD TO SURF

8 5/8" CUT OFF @ 700'  
 TOC @ 800'

PERES: 4474-96'

PERES: 4506-64'

8 5/8" @ 4593'

5 1/2" CUT OFF @ 5198'

TOC @ 5800'

5 1/2" @ 8871' CMTD w/ 420 cu ft 20 DD

TD @ 8871'

200 SX

177 SX

VII. Proposed Operation

This well will be used to inject produced water from other wells in the Maljamar (San Andres/Grayburg) Field via a closed system. The anticipated average injection rate and pressure is 500 BWPD @ 1200 psi. The anticipated maximum rate and pressure is 1000 BWPD @ 1935 psi.

VIII. Geological Data

The produced water will be injected into the San Andres/Grayburg formations from 4325' to 4833'. The San Andres consists of dolomite and the Grayburg consists of sandstone.

No known source of underground drinking water in the area.

VIII. Proposed Stimulation

None anticipated. Well was previously acidized and frac'ed.

XI. No water wells were observed on a Topographics Survey Map of the area.

XII. I have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the injection zone and any underground source of drinking water.

OFFSET OPERATORS  
EILLIAMS 34 FEDERAL #14

. PHILLIPS  
4001 PENBROOK  
ODESSA, TX 79762

. OXY USA  
BOX 50250  
MIDLAND, TEXAS 79710

OLSEN  
16414 SAN PEDRO, STE 470  
SAN ANTONIO, TX 78232

MW OF LOVINGTON  
BOX 922  
LOVINGTON, NM 88260

UNIVERSAL RESOURCES CORP.  
5800 CALIFORNIA AVE.  
ODESSA, TX. 79762

SOUTHWESTERN ENERGY PRODUCTION CO.  
5151 SAN FELIPE, STE. 700  
HOUSTON, TX. 77056

SURFACE OWNER:

GARY CAVINESS  
CAVINESS CATTLE CO.  
EAST STAR ROUTE  
MALJAMAR, NEW MEXICO 88264



AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs Daily News-Sun, a  
daily newspaper published at  
Hobbs, New Mexico, do solemnly  
swear that the clipping attached  
hereto was published once a  
week in the regular and entire  
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supplement thereof for a period.

of 1  
\_\_\_\_\_ weeks.

Beginning with the issue dated

May 12 1998

and ending with the issue dated

May 12 1998

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 11th day of

May 1998

Jodi Benson

Notary Public.

My Commission expires  
October 18, 2000  
(Seal)

This newspaper is duly qualified  
to publish legal notices or adver-  
tisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for  
said publication has been made.

**LEGAL NOTICE**  
**May 12, 1998**  
**APPLICATION FOR**  
**AUTHORIZATION**  
**TO INJECT**

Southwest Royalties, Inc.,  
PO Box 11390, Midland, TX.  
79702. (915) 686-9927, is  
seeking approval from the  
New Mexico Oil Conservation  
Division to inject in the Eil-  
liams 34 Federal #14, salt wa-  
ter for pressure maintenance  
located at 1650 FNL & 1980  
FEL Sec. 34, T17S, R33E,  
Lea County, New Mexico. The  
proposed injection zone is the  
San Andres/Grayburg forma-  
tion of the Maljamar Field  
through perforations from  
4325' - 4833'. Southwest Roy-  
alties, Inc., intends to inject a  
maximum of 1,000 BWPD @  
1935 psi.

Interested parties must file  
objections or requests for  
hearing with the Oil Conser-  
vation Division, PO Box 2088,  
Santa Fe, New Mexico, 87501,  
within 15 days.  
#15935

01101469000      02515878  
Southwest Royalties, Inc.  
P.O. Box 11390  
a/c# 476043  
Midland, TX 79702

P 329 365 287

US Postal Service  
**Receipt for Certified Mail**

No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to  
GARY CAVINESS  
CAVINESS CATTLE CO.  
EAST STAR ROUTE  
MALJAMAR, NEW MEXICO 88264

Postage \$

Certified Fee

Special Delivery Fee

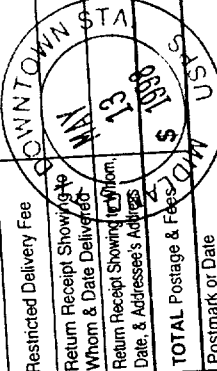
Restricted Delivery Fee

Return Receipt Showing to Whom & Date Delivered

Return Receipt Showing to Whom, Date, & Addressee's Address

TOTAL Postage & Fees \$ 1.00

Postmark or Date



PS Form 3800, April 1995

UNITED STATES POSTAL SERVICE

P 329 365 286

US Postal Service  
**Receipt for Certified Mail**

No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to  
UNIVERSAL RESOURCES CORP.  
5800 CALIFORNIA AVE.  
ODESSA, TX. 79762

Postage \$

Certified Fee

Special Delivery Fee

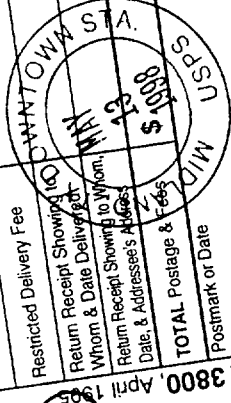
Restricted Delivery Fee

Return Receipt Showing to Whom & Date Delivered

Return Receipt Showing to Whom, Date, & Addressee's Address

TOTAL Postage & Fees \$ 1.00

Postmark or Date



PS Form 3800, April 1995

UNITED STATES POSTAL SERVICE

First-Class Mail

P 329 365 288

US Postal Service  
**Receipt for Certified Mail**

No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to  
MW OF LOVINGTON  
BOX 922  
LOVINGTON, NM 88260

Postage \$

Certified Fee

Special Delivery Fee

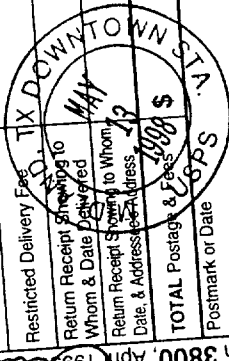
Restricted Delivery Fee

Return Receipt Showing to Whom & Date Delivered

Return Receipt Showing to Whom, Date, & Addressee's Address

TOTAL Postage & Fees \$ 1.00

Postmark or Date



PS Form 3800, April 1995

UNITED STATES POSTAL SERVICE

PS Form 3811, December 1994  
102595-97-B-0179 Domestic Return Receipt

Is your RETURN ADDRESS completed on the reverse side?

3. Article Addressed to:

GARY CAVINESS  
CAVINESS CATTLE CO.  
EAST STAR ROUTE  
MALAMAR, NEW MEXICO 88264

5. Received By: (Print Name)  
NANCIE CAVINESS

6. Signature: (Addressee or Agent)  
NANCIE CAVINESS

7. Date of Delivery  
5-15-98

8. Addressee's Address (Only if requested and fee is paid)  
[Blank]

4a. Article Number  
P329365281

4b. Service Type  
☒ Certified  
☐ Registered  
☐ Express Mail  
☐ Return Receipt for Merchandise  
☐ COD

1. ☐ Addressee's Address following services (for an extra fee):  
2. ☐ Restricted Delivery  
Consult postmaster for fee.

SENDER:  
Complete items 1 and/or 2 for additional services.  
Print your name and address on the reverse of this form so that we can return this card to you.  
Attach this form to the front of the mailpiece, or on the back if space does not permit.  
Write "Return Receipt Requested" on the mailpiece below the article number.  
The Return Receipt will show to whom the article was delivered and the date delivered.

Thank you for using Return Receipt Service.

PS Form 3811, December 1994  
102595-97-B-0179 Domestic Return Receipt

Is your RETURN ADDRESS completed on the reverse side?

3. Article Addressed to:

UNIVERSAL RESOURCES CORP.  
5800 CALIFORNIA AVE.  
ODESSA, TX. 79762

5. Received By: (Print Name)  
LEON HARRIS

6. Signature: (Addressee or Agent)  
X [Signature]

7. Date of Delivery  
5-15-98

8. Addressee's Address (Only if requested and fee is paid)  
[Blank]

4a. Article Number  
P329365281

4b. Service Type  
☒ Certified  
☐ Registered  
☐ Express Mail  
☐ Return Receipt for Merchandise  
☐ COD

1. ☐ Addressee's Address following services (for an extra fee):  
2. ☐ Restricted Delivery  
Consult postmaster for fee.

SENDER:  
Complete items 1 and/or 2 for additional services.  
Print your name and address on the reverse of this form so that we can return this card to you.  
Attach this form to the front of the mailpiece, or on the back if space does not permit.  
Write "Return Receipt Requested" on the mailpiece below the article number.  
The Return Receipt will show to whom the article was delivered and the date delivered.

Thank you for using Return Receipt Service.

PS Form 3811, December 1994  
102595-97-B-0179 Domestic Return Receipt

Is your RETURN ADDRESS completed on the reverse side?

3. Article Addressed to:

SOUTHWESTERN ENERGY PRODUCTION CO.  
5151 SAN FELIPE, STE. 700  
HOUSTON, TX. 77056

5. Received By: (Print Name)  
HUSIA BENSON

6. Signature: (Addressee or Agent)  
[Signature]

7. Date of Delivery  
5-18-98

8. Addressee's Address (Only if requested and fee is paid)  
[Blank]

4a. Article Number  
P329365281

4b. Service Type  
☒ Certified  
☐ Registered  
☐ Express Mail  
☐ Return Receipt for Merchandise  
☐ COD

1. ☐ Addressee's Address following services (for an extra fee):  
2. ☐ Restricted Delivery  
Consult postmaster for fee.

SENDER:  
Complete items 1 and/or 2 for additional services.  
Print your name and address on the reverse of this form so that we can return this card to you.  
Attach this form to the front of the mailpiece, or on the back if space does not permit.  
Write "Return Receipt Requested" on the mailpiece below the article number.  
The Return Receipt will show to whom the article was delivered and the date delivered.

Thank you for using Return Receipt Service.

Postage Paid

P 329 365 284

US Postal Service  
Receipt for Certified Mail

No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to

PHILLIPS  
4001 PENBROOK  
ODESSA, TX 79762

Postage \$

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

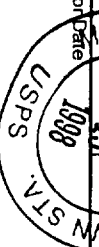
Return Receipt Showing to Whom & Date Delivered

Return Receipt Showing to Whom & Date Delivered

Date, & Addressee's Address

TOTAL Postage & Fees \$13.00

Postmark or Date



Mail Fees Paid  
G-10

P 329 365 290

US Postal Service  
Receipt for Certified Mail

No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to

OXY USA  
BOX 50250  
MIDLAND, TEXAS 79710

Postage \$

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to Whom & Date Delivered

Return Receipt Showing to Whom & Date Delivered

Date, & Addressee's Address

TOTAL Postage & Fees \$13.00

Postmark or Date



First-Class Mail

P 329 365 289

US Postal Service  
Receipt for Certified Mail

No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to

OLSEN  
16414 SAN PEDRO, STE 470  
SAN ANTONIO, TX 78232

Postage \$

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to Whom & Date Delivered

Return Receipt Showing to Whom & Date Delivered

Date, & Addressee's Address

TOTAL Postage & Fees \$13.00

Postmark or Date



US Postal Service

582 59E 62E D

SOUTHWESTERN ENERGY PRODUCTION CO.

700

HOUSTON, TX. 77056

Postage

Office, State, & ZIP Code

Number

\$

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

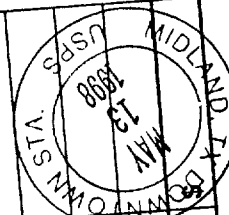
Return Receipt Showing to Whom & Date Delivered

Return Receipt Showing to Whom & Date Delivered

Date, & Addressee's Address

TOTAL Postage & Fees

Postmark or Date



Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

PHILLIPS  
4001 PENBROOK  
ODESSA, TX 79762

4a. Article Number

P 329365284

4b. Service Type

- ☐ Registered ☒ Certified  
☐ Express Mail ☐ Insured  
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5/14/98

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X Kathy Thom

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

102595-97-B-0179

Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

OXY USA  
BOX 50250  
MIDLAND, TEXAS 79710

4a. Article Number

P 329365290

4b. Service Type

- ☐ Registered ☒ Certified  
☐ Express Mail ☐ Insured  
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5-14

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X [Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

102595-97-B-0179

Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

OLSEN  
16414 SAN PEDRO, STE 470  
SAN ANTONIO, TX 78232

4a. Article Number

P 329365289

4b. Service Type

- ☐ Registered ☒ Certified  
☐ Express Mail ☐ Insured  
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

MAY 15 1998

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X [Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

102595-97-B-0179

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 329 365 285

U.S. Postal Service

SOUTHWESTERN ENERGY PRODUCTION CO.

5151 SAN FELIPE, STE. 700

HOUSTON, TX. 77056

Article Number

Post Office, State, & ZIP Code

Postage

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to Whom

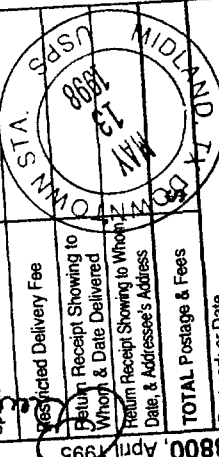
Whom & Date Delivered

Return Receipt Showing to Whom

Date & Addressee's Address

TOTAL Postage & Fees

Postmark or Date



PS Form 3808, April 1995