

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instruction on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

OPERATOR'S COPY

LC 070409

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for well proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. LC 070409	
2. NAME OF OPERATOR Fasken Oil and Ranch, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 303 W. Wall Ave., Ste. 1900, Midland, TX 79701-5116		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2080' FSL and 750' FWL		8. FARM OR LEASE NAME Avalon Federal	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3265' GR		10. FIELD AND POOL, OR WILDCAT Catclaw Draw	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 1, T21S, R25E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Please extend the expiration date for the approved APD for the subject well for one additional year.

APPROVED FOR 12 MONTHS  
6-25-99

BEFORE THE  
OIL CONSERVATION DIVISION  
Case No. 12034 Exhibit No. 5  
Submitted By:  
Matador Petroleum Corp.  
Hearing Date: December 3, 1998

18. I hereby certify that the foregoing is true and correct

SIGNED Sammy A. Taylor

TITLE Drilling and Production Engineer

DATE 08/12/98

(This space for Federal or State office use)

APPROVED BY SEN. J. GARY ELLIS

TITLE

DATE 12-1-1998

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

8150MTS16T ICATE\*  
ARTESIA/ NM 80010  
Reverse side

Form approved.  
Budget Bureau No. 1004-0136  
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Fasken Oil and Ranch, Ltd.

3. ADDRESS AND TELEPHONE NO.

303 W. Wall Ave., Suite 1900, Midland, TX 79701-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2080' FSL & 750' FWL

At proposed prod. zone

Same

Subject to Like Approval  
of STATE. Unit ~~1~~ L

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11 miles West of Carlsbad, NM

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

750'

16. NO. OF ACRES IN LEASE

297.88

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

297.88 acres

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

-

19. PROPOSED DEPTH

10,650'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3265' GR

22. APPROX. DATE WORK WILL START\*

April 30, 1997

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	H-40, 13-3/8"	48.0	400'	Witness 400 sx circ
12 1/2"	J-55, 8-5/8"	24.0	2250'	Witness 900 sx circ
7-7/8"	N-80, 5 1/2"	17.0	10650'	1400 sx

See attached recommended procedure.

[See  
Steps]

RECEIVED

FASKEN OIL & RANCH, LTD.

NSL-

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Tommy C. Taylor

TITLE Drilling & Production Engineer

DATE 3/19/97

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

JUN 25 1997

\*See Instructions On Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

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FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PLUG OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

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Please extend the expiration date for the approved APD for the subject well for one additional year.

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Taylor

TITLE Drilling and Production Engineer

DATE 08/12/98

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

# OPERATOR'S COPY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires: December 31, 1991

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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DRILL ☒

DEEPEN ☐

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OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

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At proposed prod. zone

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#### 6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11 miles West of Carlsbad, NM

#### 7. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 750'

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7-7/8"	N-80, 5½"	17.0	10650'	1400 sx [Jec Steps]

See attached recommended procedure.

Where is your expected BHP?

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

#### 24.

SIGNED Tommy C. Taylor

TITLE Drilling & Production Engineer

DATE 3/19/97

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Jerry L. Ferguson

TITLE Adm. Minerals

DATE 6/25/97

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I  
P.O. Box 1984, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OPERATOR'S COPY  
Form C-102  
Revised February 10, 1994  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION 197

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

ROOSEVELL, NM

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		Catclaw Draw
Property Code	Property Name	Well Number
	AVALON FEDERAL	2
OGRD No. 151416	Operator Name FASKEN OIL & RANCH, LTD.	Elevation 3265'

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
T	1	21 S	25 E		2080	SOUTH	750	WEST	EDDY

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 297.88	Joint or Infill	Consolidation Code	Order No.
			Section 1 contains 854 acres. 297.88 acres dedicated in a S/2 equivalent or a lay down unit as draw

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<b>OPERATOR CERTIFICATION</b>	
				I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.	
				Tommy E. Taylor Signature	
				Tommy E. Taylor Printed Name Drilling & Production Engineer Title 3-31-97 Date	
				<b>SURVEYOR CERTIFICATION</b>	
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
				March 11, 1997 Date Surveyed	
				Signature & Seal of Professional Surveyor 7917 W.O. Num. 7136 Certificate No. 7917	