

MERIT ENERGY COMPANY
12222 Merit Drive, Suite 1500
Dallas, Texas 75251
Area Code 972, 701-8377
Fax No.: (972) 960-1252, 960-1253, 960-8420

TELECOPY TRANSMITTAL FORM

TO: Duke. Roush

FIRM: Nearburg Expl. Co.

FAX NO.: (915) 686-7806 PHONE NO.: _____

DATE: 10/29/98

NO. OF PAGES, INCLUDING THIS PAGE: 5

ADDITIONAL MESSAGE: _____

FROM: Fred N. Dien

TELEPHONE NO. (972) 383-6535

IF YOU DO NOT RECEIVE ALL PAGES, PLEASE CALL US AT (972) 383-6537
AS SOON AS POSSIBLE. THANK YOU.

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 12087 Exhibit No. 8
Submitted By:
Nearburg Exploration Co.
Hearing Date: November 19, 1998

Preamble:

Merit Partners, L.P. (formerly MeritNet Partners, L.P.), Merit Energy Partners, L.P., Merit Energy Partners III, L.P. and Merit Energy Partners VII, L.P. (collectively, "Merit"), all Delaware limited partnerships, whose address is 12222 Merit Drive, Suite 1500, Dallas, Texas 75251,

Signatures & Acknowledgements:

**MERIT ENERGY PARTNERS, L.P.
MERIT ENERGY PARTNERS III, L.P.
By: MERIT ENERGY COMPANY, General Partner**

**MERIT ENERGY PARTNERS VII, L.P.
By: MERIT PARTNERS, L.P., General Partner
By: MERIT ENERGY COMPANY, General Partner**

**MERIT PARTNERS, L.P.
(formerly MeritNet Partners, L.P.)
By: MERIT ENERGY COMPANY, General Partner**

**By: _____
Fred N. Diem, Vice President**

STATE OF TEXAS §

COUNTY OF DALLAS §

This instrument was acknowledged before me on the _____ day of _____, 1998, by Fred N. Diem, Vice President of MERIT ENERGY COMPANY, a Delaware corporation, on behalf of said corporation in its capacity as General Partner of Merit Energy Partners, L.P. and Merit Energy Partners III, L.P., both Delaware limited partnerships, and on behalf of said corporation in its capacity as General Partner of Merit Partners, L.P., a Delaware limited partnership, which is General Partner of Merit Energy Partners VII, L.P., a Delaware limited partnership.

Notary Public, State of Texas

My Commission Expires:

Operator agrees to acquire any tubular goods obtained for the joint account at competitive market price. If Operator wishes to use tubular goods from its own inventory, or the inventory of any subsidiary, parent company or sister company, such tubulars shall be charged to the joint account at prices which are equal to or lower than competitive market price. In no event shall Operator charge the joint account for material transfers from its own inventory at mill price when mill price is in excess of competitive market price.

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Merit Energy Company Well Requirements

DATA DISTRIBUTION

Send the following well data to:

Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, TX 75251

A. GENERAL PROCEDURE REGULATORY DATA

Attn.: Regulatory Manager: Arlene Valliquette

- 2 Copy AFE
- 2 Complete copy of Drilling Program
- 2 Copy Drilling Contract
- 2 Copy Location Plat
- 2 Copy Regulatory Body Permits, P&A and/or Completion Forms, etc.
- 2 Typed copy of Well History
- 2 Directional Surveys

B. OPEN HOLE EVALUATION DATA

Attn.: Geological Manager; Gordon Jenner

- 1 Copy Mud log faxed daily
- 2 Copy Mud log Final
- 2 DST's and/or RFT's
- 2 SWC's or conventional core Analysis
- 1 All well Logs Field prints (faxed, if possible)
- 2 All well Logs Final prints
- 1 LAS format 3.5" floppy records of the final open hole logs

C. CASED HOLE AND COMPLETION DATA

Attn.: Joint Interest Manager: Blaine Stribling

- 2 Detailed copy of Completion and/or Workover Procedures
- 2 Perforating, CBL, GR-N, and/or other Wellbore or Reservoir Evaluation Logs
- 2 BHP Data
- 2 Detailed breakdown of all, i.e., tangible equipment; casing, pumps, tubing, packers, wellheads, separators, heaters, tanks, etc.
- 1 Monthly production reports (Attn: OBO Production Analyst).

D. THREE-DIMENSIONAL SEISMIC INFORMATION REQUIREMENTS*

Upon completion of any 3-D Survey, Farmee shall furnish Farmor as soon as available all data and information developed therefrom, including but not limited to the following:

1. 8mm tape of final migrated data.
2. Base map illustrating 3-D survey at a scale of 1" = 2,000'.
3. Spreadsheet of x, y locations for each line and trace; and x, y locations of all control points (i.e., GPS stations set by surveyor).
4. Computer tapes containing the raw data, any filtered or processed data (including information regarding the manner in which the data is filtered or processed), any migrated or wave migrated data and access to any other recorded forms of the data.
5. Survey information on hard disc.
6. Farmee agrees to instruct seismic processing contractor to produce additional seismic displays at the request and expense of Farmor.

- * The seismic information furnished pursuant hereto shall only be that information covering the Farmout Lands and an area of 1/2 mile from the boundaries of the Farmout Lands.

E. DRILLING NOTIFICATION REQUIRMENTS

PERSONNEL TO BE CONTACTED:

DAILY REPORTS

Please fax daily drilling and completion reports to Blaine Stribling @ (972) 960-1252 or 960-1253.

NOTIFICATION OF LOGGING, CORING, AND DST's (min. 24 hrs. advance)

<u>PERSON TO CONTACT</u>	<u>OFFICE PHONE</u>	<u>HOME PHONE</u>
1. Gordon Jenner	(972) 383-6539	(972) 596-2736
or		
2. Blaine Stribling	(972) 383-6546	(214) 826-3111

NOTIFICATION OF ABANDONMENT: COMPLETION: GAS OR OIL MARKETS

Blaine Stribling	(972) 383-6546 (W)	(214) 826-3111 (H)
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