## SHACKELFORD OIL CO.

## **AUTHORITY FOR EXPENDITURE**

LEASE & WELL NO. TONTO FED #3				FE NO.		DATE	
LOCATION SE	C 3 T20S R33E	COUNTY	' LE	ĒΑ	STATE	NM	
FIELD TE	AS	ESTIMATED DEPTH		8200 FORMATIONDELAWARE			
COMPLETED V	VELL COSTS	DAYWORK RATE		0 5400			
EXI	PLANATION		C	RY HOLE	PRODUCER	TOTAL	
	OTAGE		6	1200 17000 16200 143500	0 32400	1200 17000 48600 143500 0	
WATER LOGGING INT LOGGING PR				500 7000 8500 5056 16432 2400	1000	500 7000 9500 5056 16432 2400	
LOGGING – C BITS TESTING				0	2500 0	2500 0 0	
EQUIPMENT F LABOR - ROU CEMENTING - CEMENTING -	JSTABOUT			7000 0	0 7500 0 8000	0 7500 7000 8000	
CEMENTING - FLOATING EQ HAULING PERFORATING				18500 0 0	0 2500	18500 0 0 2500	
ACIDIZING PUMP TRUCK COMPLETION					2500 0 0	2500 0 0	
SWABBING FRAC DRILLING OVE ENGINEERING GEOLOGICAL	3 EXPENSE			3000 0 2500	0	30000 4500 0	
LOCATION CL CONTINGENC	EAN UP			0	2500	2500	
TOTAL INTA	NGIBLE COSTS			248788	90400	339188	

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## DRY HOLE PRODUCER TOTAL

SURFACE CASING	550	16.5	9075	0	9075
PRODUCTION CASING	8200	4.75	0	38950	38950
INTERMEDIATE CASING	4300	10.75	46225	0	46225
INTERMEDIATE CASING	700	13.8	9660		
TUBING	8000	2.5	0	20000	20000
PACKERS AND SUBSURFACE EQUIPMENT				2500	2500
RODS	8000	1.5		12000	12000
PUMPING UNIT AND ENGINE/MOTOR				25000	25000
WELL HEAD EQUIPMENT			4000	1500	5500
TANKS				15000	15000
MISCELLANEOUS				10000	10000
HEATER TREATER				4500	4500
FLOW LINES				5000	5000
DOWNHOLE PUMP				1500	1500
ELECTRICAL				12000	12000
TOTAL TANGIBLE COSTS			68960	147950	207250
TOTAL COSTS			317748	238350	546438

PREPARED BY:

DATE:

APPROVED BY: COMPANY NAME:

BY:

TITLE:

DATE:

## BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 12103 Exhibit No. 3

Submitted by: Shackelford Oil Company

Hearing Date: January 7, 1999