

Randal.

This is everything
I have on CP-II.

I am trying to
email to you
some photos taken
at location. Maybe
you would have
already received
them by now.

Donna



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

January 23, 1999

AW
Donna W.

Elaine B. McCarty
GP II Energy, Inc.
P.O. Box 50682
Midland, Texas 79710

Re: Site Assessment Work Plan
Impact of Playa Lake
Langlie Jal Unit Well #82
UL D SEC 8-Ts25S-R37e

Dear Ms. McCarty:

New Mexico Oil Conservation Division (NMOCD) is in receipt of GP II's Site Assessment Work Plan for the above referenced facility. **The plan is hereby approved.**

Please notify the OCD Hobbs office 48 hours before starting any significant activity.

Please be advised that NMOCD approval of this plan does not relieve GP II of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve GP II of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Please submit results of plan along with a proposed remediation plan no later than March 22, 1999.

If you require any further information or assistance please do not hesitate to write or call me at (505-827-7155).

Sincerely Yours,

Wayne Price

Wayne Price-Environmental Bureau

cc: OCD Hobbs

file: O/envr../word../wa../gpII(1)

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 South First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-141
Originated 2/13/97

Submit 2 copies to
Appropriate District
Office in accordance
with Rule 116 on
back side of form

Release Notification and Corrective Action To Correct Report mailed 10-2

OPERATOR

☒ Initial Report ☐ Final Report

Name GP II Energy, Inc.	Contact Elaine B. McCarty	
Address P. O. Box 50682, Midland, TX 79710	Telephone No. 915/684-4748 EXT 5	
Facility Name Langlie Jal Unit Well #43	Facility Type Water Injection Well	
Surface Owner Jal Public Library Trust	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter F	Section 4	Township 25S	Range 37E	Feet from the 1980	North/South Line North	Feet from the 1980	East/West Line West	County Lea
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NATURE OF RELEASE

Type of Release Injection Water	Volume of Release 75-80 bbls.	Volume Recovered
Source of Release Injection flow line	Date and Hour of Occurrence 10-16-98/8:00 AM	Date and Hour of Discovery 10-16-98/8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Sylvia @ @ Hobbs Office	
By Whom? Chris Mitchell	Date and Hour 10-16-98/10:30 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully (Attach Additional Sheets If Necessary)

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

Hole in flow line. Turned off valves & wells. Had line dug up & hole repaired.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Right of way beside road. Water soaked in in about 3 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature <i>Chris D. Mitchell by E. M^c</i>	OIL CONSERVATION DIVISION		
Printed Name: Chris D. Mitchell	Approved by District Supervisor:	Expiration Date:	
Title: Field Representative	Approval Date:	Attached <input type="checkbox"/>	
Date: 03-09-99	Phone: 915/634-1750	Conditions of Approval:	

District I - (505) 393-6161
P.O. Box 1980
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District IV - (505) 827-7131

State of New Mexico
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Originated 2/13/97

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Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name GP II Energy, Inc.		Contact Elaine B. McCarty	
Address P. O. Box 50682, Midland, TX 79710		Telephone No. 915/684-4748 EXT 5	
Facility Name Langlie Jal Unit Well #75		Facility Type Water Injection Well	
Surface Owner Federal		Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	9	25S	37E	660	North	660	West	Lea

NATURE OF RELEASE

Type of Release Injection water		Volume of Release Appx. 150 bbls.		Volume Recovered Appx. 150 bbls.	
Source of Release Injection flow line		Date and Hour of Occurrence 10-17-98/ 10:30 AM		Date and Hour of Discovery 10-17-98/10:30 AM	
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required		If YES, To Whom? Karen/OCD Emergency Beeper			
By Whom? Chris Mitchell		Date and Hour 10-17-98/12:55 PM			
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

Appx. 10-15 gallons of water ran into the edge of Playa Lake. Chris Mitchell and Billy Wright were on site and caught a sample of water before it soaked into ground. Water is being analyzed.

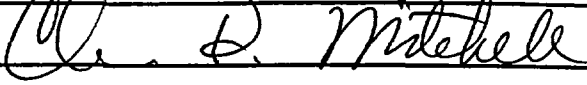
Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

Hole in flow line. Shut off valves and wells. Had leak repaired.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Water flowed south about 100 yards from flow line. Water soaked into ground.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Chris D. Mitchell		Approved by District Supervisor:	
Title: Field Representative	Approval Date:	Expiration Date:	
Date: 10-21-98	Phone: 915/634-1750	Conditions of Approval:	Attached <input type="checkbox"/>

CT

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P. O. Box 1980
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State of New Mexico
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Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name GP II Energy, Inc.	Contact Elaine B. McCarty
Address P. O. Box 50682, Midland, TX 79710	Telephone No. 915/684-4748 EXT 5
Facility Name Langlie Jal Unit Well #71	Facility Type Water Injection Well

Surface Owner Jal Public Library Trust	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter D	Section 8	Township 25S	Range 37E	Feet from the 660	North/South Line North	Feet from the 510	East/West Line West	County Lea
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NATURE OF RELEASE

Type of Release Injection water	Volume of Release Appx. 150 bbl. **	Volume Recovered Appx. 150 bbl. **
Source of Release 2 1/2" Injection line	Date and Hour of Occurrence 10-10-98/5:30 PM	Date and Hour of Discovery 10-10-98/6:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD District Office Personnel	
By Whom? State Police	Date and Hour 10-10-98/ do not know hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)


Injection line cracked. Valves shut off

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Water ran approximately 20 yards east of location, then flowed wouth approximately 2/10 of a mile. Water dried up in about 2 hours.

This a a correction to C141 filed on 10-15-98. Volume of release was reported incorrectly

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Chris D. Mitchell	Approved by District Supervisor:		
Title: Field Representative	Approval Date:	Expiration Date:	
Date: 10-16-98	Phone: 915/634-1750	Conditions of Approval:	Attached <input type="checkbox"/>

01

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P. O. Box 1980
Hobbs, NM 88241-1980
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State of New Mexico
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Oil Conservation Division
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Originated 2/13/97

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Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☐ Final Report

Name	GP II Energy	Contact	Chris -
Address		Telephone No.	915-634-1750
Facility Name	Sample 1st Unit #9	Facility Type	

Surface Owner	(W.W.)	Mineral Owner		Lease No.	
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	32	24	37					

NATURE OF RELEASE

Type of Release	Water	Volume of Release	150 BW	Volume Recovered	130 BW
Source of Release		Date and Hour of Occurrence	NOON 11/12/98	Date and Hour of Discovery	SAME
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Duke & Dickey		
By Whom?		Date and Hour	1:37pm 11/12/98		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

LEAK INSPECTION
INSP. BY B. H. II
INSP. DATE 11-2-98

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

2" Dry line leak - 50 or 60

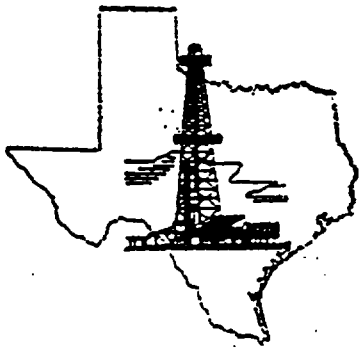
CLEANUP SATISFACTION ☐ YES ☒ NO
REMARKS SAME + YUED, SALT STAIN

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Flowed 20 or 30 yds South to Oil Top Road.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name:	Approved by District Supervisor:	Expiration Date:	
Title:	Approval Date:	Attached <input type="checkbox"/>	
Date:	Phone:	Conditions of Approval:	



GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. BOX 50682 • MIDLAND, TEXAS 79710 • PHONE 915-684-4748 • FAX 915-570-4748

April 22, 1999

Mr. Wayne Price
New Mexico Oil Conservation Division
Environmental Bureau
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Subject: Langlie Jal Unit Playa Site Assessment; Request 90 day extension

Dear Mr. Price,

I am writing to request that the April 22, 1999 Site Investigation Report submittal deadline be extended for an additional 90 days, i.e., to July 21, 1999. Preliminary research of existing ground water information and area ground water resources has failed to provide adequate information to establish a credible depth to ground water. GP II Energy plans to drill a monitor well to characterize site geology and extent of contamination. The additional 90 days would provide sufficient time to secure resources, drill the well, and submit the report.

Thank you for your cooperation in this matter and if you need further information, please advise at your earliest convenience.

Sincerely,

George P. Mitchell, II
President

cc: Chris Williams NMOCD Hobbs



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

DISTRICT I HOBBS
PO BOX 1980
Hobbs, NM 88241-1981
(505) 393-6161

Jennifer A. Salisbury
CABINET SECRETARY

Certified Mail: P 209 878 115
Returned Receipt Requested:

October 30, 1998

Chris D. Mitchell
GP II Energy, Inc.
P.O. Box 50682
Midland, Tx 79710

Subject: NOTICE OF VIOLATION- Failure to report spill pursuant to NMOCD Rule 116.

Re: C-141 dated 10-21-98 (copy attached)
Langlie Jal Unit Well #75
UL D-Sec 9-Ts25s-R37e

Dear Mr. Mitchell;

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the above referenced C-141 which indicated GPII had a spill on October 17, 1998 in which a watercourse was reached. Initial verbal reporting of this incident to NMOCD personnel on 10-17-98 did not reveal this fact. On 10-19-98 OCD District I personnel inspected the site and it was noted that produced water from the flow line did indeed reach a small playa lake. The field inspector instructed GP II to sample the playa lake at point of entry and report the findings. NMOCD has not received this information. It has also been noted there was a significant rainfall event that Monday night, October 19, 1998, which might invalidate the results if taken after this time.

OCD District I office has contacted the OCD Environmental Bureau concerning this issue and they have indicated as of October 29, 1998 GPII has yet to make the proper notification pursuant to NMOCD Rule 116.

Therefore GPII is hereby directed to provide the OCD District I office within 10 days of receipt of this letter a detailed report and explanation as to why this spill was not reported factually initially and why there was no immediate notification to the NMOCD Environmental Bureau (505-827-7152). Please note GPII is also required to provide written notification to the OCD Environmental Bureau with 15 days of the release per Rule 116 when water is impacted.

Please note after NMOCD receives GPII's written response, NMOCD will then notify GPII of any subsequent requirements or a special hearing will be held to determine if GPII shall be assessed civil or criminal penalties as allowed by the New Mexico Oil and Gas Act.

Sincerely,

Chris Williams-District I Supervisor

CW/wp file:CT/wpdocs/gpii-1

cc: Roger Anderson-Bureau Chief
Hobbs Spill & Environmental file

attachments-1

P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 South First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

STATE OF NEW MEXICO
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-14
Originated 2/13

Submit 2 copies
Appropriate District
Office in accordance
with Rule 116
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Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name GP II Energy, Inc.	Contact Elaine B. McCarty	
Address P. O. Box 50682, Midland, TX 79710	Telephone No. 915/684-4748 EXT 5	
Facility Name Langlie Jal Unit Well #75	Facility Type Water Injection Well	
Surface Owner Federal	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	9	25S	37E	660	North	660	West	Lea

NATURE OF RELEASE

Type of Release Injection water	Volume of Release Appx. 150 bbls.	Volume Recovered Appx. 150 bbls.
Source of Release Injection flow line	Date and Hour of Occurrence 10-17-98/ 10:30 AM	Date and Hour of Discovery 10-17-98/10:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Karen/OCD Emergency Beeper	
By Whom? Chris Mitchell	Date and Hour 10-17-98/12:55 PM	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

Appx. 10-15 gallons of water ran into the edge of Playa Lake. Chris Mitchell and Billy Wright were on site and caught a sample of water before it soaked into ground. Water is being analyzed.


Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

Hole in flow line. Shut off valves and wells. Had leak repaired.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Water flowed south about 100 yards from flow line. Water soaked into ground.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Chris D. Mitchell	Approved by District Supervisor:		
Title: Field Representative	Approval Date:	Expiration Date:	
Date: 10-21-98	Phone: 915/634-1750	Conditions of Approval:	Attached <input type="checkbox"/>

CT



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
DISTRICT J HOBBS
PO BOX 1988, Hobbs, NM 88241
(505) 383-6161
FAX (505) 383-0720

Jennifer A. Salisbury
CABINET SECRETARY

March 12, 1999

Mr. Chris Mitchell
GP II Energy, Inc.
P.O. Box 50682
Midland, Tx 79710

Re: Langlie Jal Unit Well #43
Langlie Jal Unit Well #9
Langlie Jal Unit Location: UL-J, Sec 6, Ts 25s, R 37e

Subject: C-141's – Sampling Events

Dear Mr. Mitchell,

New Mexico Oil Conservation Division (NMOCD) is in receipt of three C-141s that was submitted to NMOCD by GP II.

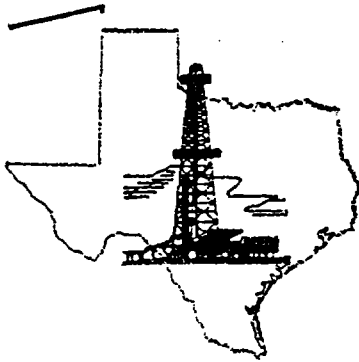
1. Langlie Jal Unit Well #43: According to the State Engineers Office the depth to groundwater is 58 feet.
2. Langlie Jal Unit Well #9: According to the State Engineers Office the depth to groundwater is 59 feet.
3. Langlie Jal Unit Location: UL-J, Sec 6, Ts 25s, R 37e: because of the amount of water released GP II will need to adhere to NMOCD guidelines.

Please submit to NMOCD a risk assessment and a remediation plan on each of the locations listed above by April 30th. If you have any questions or require any further information or assistance please do not hesitate to call (505-393-6161 ext...113) or write this office.

Sincerely,

Donna Williams-Environmental Engineer

Cc: Chris Williams, Wayne Price



GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. BOX 50682 • MIDLAND, TEXAS 79710 • PHONE 915-684-4748 • FAX 915-570-4748

March 16, 1999

Wayne Price
Environmental Bureau
State of New Mexico
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, NM 87505

Dear Mr. Price:

I am writing to request an extension of 30 days beyond the March 22, 1999 deadline to submit our proposed remediation plan for the clean up of the Playa Lake in Lea County, NM. We need the additional time in order to obtain ground water information.

Thank you for your cooperation in this matter and if you need further information, please advise at your earliest convenience.

Sincerely yours,

George P. Mitchell, II
President

GPM:em

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Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name GP II Energy, Inc.	Contact Elaine B. Mccarty
Address P. O. Box 50682, Midland, TX 79710	Telephone No. 915/684-4748 EXT 5
Facility Name Langlie Jal Unit Well #71	Facility Type Water Injection Well

Surface Owner Jal Public Library Trust	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter D	Section 8	Township 25S	Range 37E	Feet from the 660	North/South Line North	Feet from the 510	East/West Line West	County Lea
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NATURE OF RELEASE

Type of Release Injection Water	Volume of Release 8-12 bbl.	Volume Recovered 8-12 bbl.
Source of Release 2 1/2" Injection Line	Date and Hour of Occurrence 10-10-98/5:30 PM	Date and Hour of Discovery 10-10-98/6:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD District Office Personnel	
By Whom? State Police	Date and Hour 10-10-98 Do not know hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

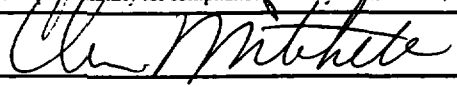
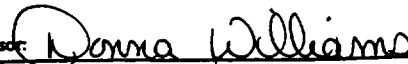
If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)
Injection line cracked. Valves shut off.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Water ran approximately 20 yards east of location then flowed south approximately 2/10 of a mile. Water dried up in about 2 hr..

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Chris D. Mitchell	Approved by District Supervisor: 	Expiration Date:	
Title: Field Representative	Approval Date: 2-15-99	Conditions of Approval:	
Date: 10-15-98	Phone: 915/634-1750	Attached <input type="checkbox"/>	

CT

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(505) 827-7131

Form C-14
Originated 2/13/99

Submit 2 copies to
Appropriate District
Office in accordance
with Rule 116 c
back side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name	Contact
GP II Energy, Inc.	Elaine B. McCarty
Address	Telephone No.
P. O. Box 50682	915/684-4748 EXT 5
Facility Name	Facility Type
Langlie Jal Unit	Satellite

Surface Owner	Mineral Owner	Lease No.
Jal Public Library Trust		

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	8	25S	37E					Lea

9d to H₂O 294'

NATURE OF RELEASE

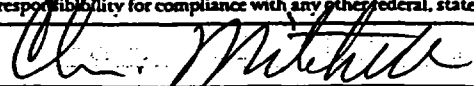

Type of Release	Volume of Release	Volume Recovered
Oil and water	10 bbl. oil/60 bbl wtr	Same
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Overflow tank	11/18/98, 10:30 AM	11-18-98/10:30 AM
Was Immediate Notice Given?	If YES, To Whom?	
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	Sylvia Dickie	
By Whom?	Date and Hour	
Chris D. Mitchell	11/18-98/3:20 PM	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary) Back pressure valve on overflow tank malfunctioned causing overflow tank to run over. Repaired back pressure valve. Pulled fluid out of dike and tank into vacuum truck.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary) All fluid stayed inside fenced dike around overflow tank. Removed fluid by vacuum truck.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Chris D. Mitchell	Approved by District Supervisor: 	
Title: Contract Pumper	Approval Date: 3-9-99	Expiration Date:
Date: 12-04-98	Phone: 915/634-1750	Conditions of Approval:
		Attached <input type="checkbox"/>

(505) 393-6161

80

88241-1980

(505) 748-1283

South First

Alamogordo, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

State of New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-141

Originated 2/13/98

Submit 2 copies to
Appropriate District
Office in accordance
with Rule 116 or
back side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☐ Final Report

Name	GP II Energy	Contact	Chris
Address		Telephone No.	395-3413
Facility Name	LSD Unit Sat #2	Facility Type	915-634-1750
Surface Owner	Mineral Owner	Lease No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	8	25	37					

NATURE OF RELEASE

Type of Release	Overflow tank	Volume of Release	60 BW / 10 B/O	Volume Recovered	60 BW
Source of Release		Date and Hour of Occurrence	11/18/98 Mon.	Date and Hour of Discovery	Same
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Sybil Dickey		
By Whom?		Date and Hour	11/18/98 2:30.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	LEAK INSPECTION		
If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)		INSP. BY	Buddy Hill		
		INSP. DATE	11-19-98		
		CLEANUP SATISFACTION	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
		REMARKS	No fluid, Heavy oil stain		

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

500 barrel tank all contained in Dike area.
Back pressure valve malfunctioned

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:

Printed Name:

Title:

OIL CONSERVATION DIVISION

Approved by
District Supervisor:

Approval Date:

Expiration Date:



Jennifer A. Salisbury
CABINET SECRETARY

October 29, 1998

Chris D. Mitchell
GP II Energy, Inc.
P.O. Box 50682
Midland, Tx 79710

Re: Submitted C-141's for Recent Leaks & Spills at the GPII North and South Injection Stations;
UI G Sec 5-Ts25s-R37e (North Station) and UL I Sec 8-Ts25s-R37e (South).

Subject: NMOCD letter Price-Mitchell dated August 1, 1998. (copy attached)

Dear Mr. Mitchell;

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the waste manifest as requested for the clean-up at North Injection Station. The NMOCD will file the appropriate C-141's as final reports and does not require any further action or information at this time.

NMOCD is in receipt of the letter dated September 22, 1998 which included Chloride analysis of the small playa lake adjacent to the south injection station. Please note the analysis indicates a result of 2000 ppm which exceeds the New Mexico ground water standards of 250 ppm. Therefore the NMOCD District I office hereby orders GPII to notify and submit a work plan to address how GPII will clean-up the contamination found in the playa lake. Please submit your plan to the attention of:

Mr. Roger Anderson
NMOCD Environmental Bureau Chief
2040 South Pacheco
Santa Fe, NM 87505
tele: 505-827-7152

Please submit this plan by November 30, 1998 and copy the OCD District I office on all correspondence.

Sincerely;

Chris Williams-District I Supervisor

CW/wp: File: CT/wpdocs/gpii

cc: Roger Anderson-Environmental Bureau Chief
Hobbs spill & environmental file

attachments-1



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
DISTRICT I HOBBS
PO BOX 1980, Hobbs, NM 88241
(505) 393-6161
FAX (505) 393-0720

Jennifer A. Salisbury
CABINET SECRETARY

August 1, 1998

AUG 4 1998

Chris D. Mitchell
GP II Energy, Inc.
P.O. Box 50682
Midland, TX 79710

Re: Submitted C-141's for Recent Leaks & Spills at the GPII North and South Injection Stations;
UL G sec 5-Ts25s-R37e (North Station) and UL I sec 8-Ts25-R37e (South).

<u>LIST:</u>	<u>Facility Name:</u>	<u>Location:</u>	<u>Date of Spill:</u>
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	North InJ St.	SAB	2-18-98
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	North InJ St.	SAB	2-20-98
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	North InJ St.	SAB	3-07-98
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	North InJ St.	SAB	3-16-98
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	North InJ St.	SAB	3-17-98
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	South Inj. St.	SAB	2-06-98 (Not Reported per Rule 116)
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	South Inj. St.	SAB	3-26-98
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	South Inj. St.	SAB	5-10-98

Dear Mr. Mitchell:

New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141's referenced above and a copy attached. The NMOCD has evaluated these reports and has the following comments and conditions:

South Inj. ST:

2-06-98 (ACTION REQUIRED)

GP II failed to report this spill which impacted a small playa lake (dry at time of spill) to the southeast of the facility. The NMOCD has given verbal warning to Mr. Mitchell, representative of GPII, and has instructed him to report all applicable leaks & spills per rule 116 and perform appropriate corrective actions in the future. Mr. Mitchell and GPII are new to New Mexico and was not aware of our rules & regulations.

GP II removed the free liquid and has made an attempt to remove some of the salt stain out of the playa, however there still remains salt residues. Therefore, please submit a work plan for NMOCD approval to address this issue within 30 days of receipt of this letter. Include in your letter a commitment by GPII to report all Leaks & Spills in the future pursuant to NMOCD Rule 116. (Rule 116 copy enclosed and guidelines)

3-26-98 & 5-10-98: (NO FURTHER ACTION REQUIRED AT THIS TIME)

GPII has submitted Final C-141's. NMOCD has reviewed the C-141's on the list and have approved these to be filed in the NMOCD District I Spill Files without further requirements at this time. NMOCD reserves the right to require additional information and/or actions pertaining to these report(s) if so warranted.

Please note acceptance of these "Initial or Final" reports by NMOCD does not relieve GPII of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations including additional requirements from NMOCD Environmental Bureau.

2-18-98 & 2-20-98 & 3-07-98: (NO FURTHER ACTION REQUIRED AT THIS TIME)

GPII has removed free liquids and disposed of contaminated soils at Sundance Services and cleaned up location and lease roads. Pictures and plot plan was submitted for verification. NMOCD also has made resultant field trips for verification. NMOCD has reviewed the C-141's on the list and have approved these to be filed in the NMOCD District I Spill Files without further requirements at this time. NMOCD reserves the right to require additional information and/or actions pertaining to these report(s) if so warranted.

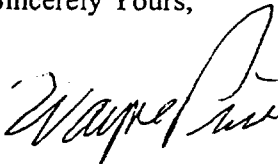
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3-16-98 & 3-17-98: (ACTION REQUIRED)

GPII has indicated fluids removed and hauled off oily dirt. In order for GPII to receive closure please send to NMOCD disposal waste tickets, Invoices, manifest etc for verification. Please provide within 30 days of receipt of this letter.

If you require any further information or assistance please do not hesitate to call (505-393-6161) or write this office.

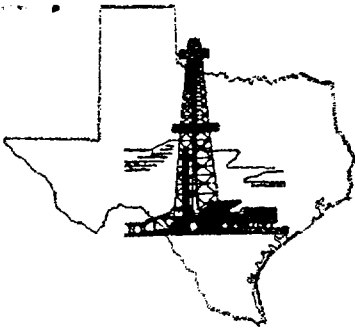
Sincerely Yours,



Wayne Price-Environmental Engineer

cc: Chris Williams-NMOCD District I Supervisor
Bill Olson-Environmental Bureau, Santa Fe, NM

file: wp98/gpii



GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. BOX 50682 • MIDLAND, TEXAS 79710 • PHONE 915-684-4748 • FAX 915-570-4748

September 22, 1998

Wayne Price
Oil Conservation Division
P. O. Box 1980
Hobbs, NM 88241

Dear Mr. Price:

Per our telephone conversation of August 17, 1998, please find enclosed the water analysis for salt water that ran into the Playa Lake in Lea County, NM on February 6, 1998.

Also please be advised that I have received and reviewed NMOCD Rule 116 and understand the importance of complying with same and the necessity of reporting all leaks and spills immediately upon occurrence.

If I can be of further assistance or if you require any other action on the part of GP II Energy, Inc. to resolve any of the matters in your August 1, 1998 letter, please advise at your earliest convenience.

Sincerely,

Chris D. Mitchell
Field Representative

CDM:em

Reaction Chemical Enterprises Inc.
P.O. Box 3868
Odessa, Texas 79760-3868

SEP 21 1998

CHLORIDE COUNTS

COMPANY: G. P. II ENERGY
SAMPLE DATE: 8-25-98
ANALYSIS DATE: 9-1-98

LEASE	WELL #	VOLUME	SAMPLE SIZE	CHLORIDE (MG/L)
PLAYA FLATS	NA	0.2	1	2,000

SERVICE ENG.: JIM PETTIT
ANALYZED BY: JASON WELLS

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

Nº 11929

LEASE OPERATOR/SHIPPER/COMPANY:

GP2

LEASE NAME:

Langlie

TRANSPORTER COMPANY:

Ramirez

TIME:

AM/PM

DATE: 3-23-98

VEHICLE NO.:

DRIVER NO.:

CHARGE TO:

Ramirez Trucking

TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Completion Fluids

☐ Tank Bottoms

☐ Contaminated soil

☐ C-117 No.:

☐ Other Material:

☐ BS&W Content: _____

Description:

oily dirt

VOLUME OF MATERIAL ☐ BBLs. _____ :

☒ YARD 12 :

☐ _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER:

(SIGNATURE)

ROMAN GONZALEZ

FACILITY REPRESENTATIVE:

(SIGNATURE)

[Signature]

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

N2 11930

LEASE OPERATOR/SHIPPER/COMPANY: GPZ

LEASE NAME: Langf

TRANSPORTER COMPANY: Ramirez

TIME: AM/PM

DATE: 3-23-91

VEHICLE NO.:

DRIVER NO.:

CHARGE TO: Ramirez Trucking

TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Completion Fluids

☐ Tank Bottoms

☐ Contaminated soil

☐ C-117 No.:

☐ Other Material:

☐ BS&W Content: Not in RPT

Description: only dirt

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD 12 : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

NO 11935

LEASE OPERATOR/SHIPPER/COMPANY: TEXACO GP2

LEASE NAME: Langhe

TRANSPORTER COMPANY: DAWADIZ

TIME: 5:40 AM/PM

DATE: 3-22-98 VEHICLE NO.: 72 DRIVER NO.:

CHARGE TO: TEXACO

TYPE OF MATERIAL

☐ Production Water
☐ Tank Bottoms
☐ Other Material:

☐ Drilling Fluids
☐ Contaminated soil
☐ BS&W Content:

☐ Completion Fluids
☐ C-117 No.:

Description: only dirt

VOLUME OF MATERIAL ☐ BBLs. : 21 YARD 12 : ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: ROMAN GORRAIZ
(SIGNATURE)

FACILITY REPRESENTATIVE: Joe Padua
(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

Nº 11923

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: Langlie Jal unit

TRANSPORTER COMPANY: Ramirez

TIME:

AM/PM

DATE: 3-23-94 VEHICLE NO.: 6

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Completion Fluids

☐ Tank Bottoms

☐ Contaminated soil

☐ C-117 No.:

☐ Other Material:

☐ BS&W Content:

Description: only 1/2 of material

VOLUME OF MATERIAL ☐ BBLs. _____

☒ YARD 12

☐ _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

№ 11922

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: Langlie Jal unit

TRANSPORTER COMPANY: Ramirez

TIME:

AM/PM

DATE: 3-23-98 VEHICLE NO.: 1

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Completion Fluids

☐ Tank Bottoms

☒ Contaminated soil

☐ C-117 No.:

☐ Other Material:

☐ BS&W Content:

Description: oil, dirt, etc.

VOLUME OF MATERIAL ☐ BBLs. _____

[4] YARD 12

☐ _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: _____

(SIGNATURE)

FACILITY REPRESENTATIVE: _____

(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

Nº 11915

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: Langhe Tail-wind

TRANSPORTER COMPANY: Romires

TIME: AM/PM

DATE: 3-23-98 VEHICLE NO.: 6

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

- ☐ Production Water
☐ Tank Bottoms
☐ Other Material:

- ☐ Drilling Fluids
☐ Contaminated soil
☐ BS&W Content: _____

- ☐ Completion Fluids
☐ C-117 No.: _____

Description: oily dr +

VOLUME OF MATERIAL ☐ BBLs. _____ : ☒ YARD 12 : ☐ _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

ROMAN GONZALEZ
(SIGNATURE)

FACILITY REPRESENTATIVE:

Carlos A. Charo
(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

NE 11914

LEASE OPERATOR/SHIPPER/COMPANY:

GP2

LEASE NAME:

Longline Tail unit

TRANSPORTER COMPANY:

Ramirez

TIME:

AM/PM

DATE:

3-23-98

VEHICLE NO.:

1

DRIVER NO.:

CHARGE TO:

GP2

TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Completion Fluids

☐ Tank Bottoms

☐ Contaminated soil

☐ C-117 No.:

☐ Other Material:

☐ BS&W Content:

Description:

sludge

VOLUME OF MATERIAL ☐ BBLs.

☒ YARD

12

☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

NE 11906

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: langlie Jal-unit

TRANSPORTER COMPANY: Ramirez

TIME: AM/PM

DATE: 3-23-98 VEHICLE NO.: 1

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

- ☐ Production Water
☐ Tank Bottoms
☐ Other Material:

- ☐ Drilling Fluids
☒ Contaminated soil
☐ BS&W Content:

- ☐ Completion Fluids
☐ C-117 No.:

Description: oil & gas

VOLUME OF MATERIAL ☐ BBLs. ☒ YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Oscar Rivera
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Charo
(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

Nº 11905

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: large Gal-unit

TRANSPORTER COMPANY: Ramirez

TIME: AM/PM

DATE: 3-23-98 VEHICLE NO.: 6

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Completion Fluids

☐ Tank Bottoms

☒ Contaminated soil

☐ C-117 No.: _____

☐ Other Material: _____

☐ BS&W Content: _____

Description: oil & gas

VOLUME OF MATERIAL ☐ BBLs. _____ : ☒ YARD 12 : ☐ _____

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DRIVER: ROMAN GONZALEZ
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Chero
(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

N₂ 11898

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: Longlie Sal Unit

TRANSPORTER COMPANY: Ramirez

TIME: AM/PM

DATE: 3-23-94 VEHICLE NO.: 6

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

- ☐ Production Water
☐ Tank Bottoms
☐ Other Material:

- ☐ Drilling Fluids
☒ Contaminated soil
☐ BS&W Content:

- ☐ Completion Fluids
☐ C-117 No.:

Description: 6 1/2" J-117

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD 12 : ☐

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DRIVER: ROMAN GONZALEZ
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Chalo
(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

N^o 11897

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: long live Jal unit

TRANSPORTER COMPANY: Remirez

TIME: _____ AM/PM

DATE: 3-23-98 VEHICLE NO.: 1

DRIVER NO.: _____

CHARGE TO: GP2

TYPE OF MATERIAL

- ☐ Production Water
☐ Tank Bottoms
☐ Other Material:

- ☐ Drilling Fluids
☒ Contaminated soil
☐ BS&W Content: _____

- ☐ Completion Fluids
☐ C-117 No.: _____

Description: oil & gas

VOLUME OF MATERIAL ☐ BBLs. _____ : ☒ YARD 12 : ☐ _____

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

Nº 11847

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: Longlie Tail Unit

TRANSPORTER COMPANY: Ramirez

TIME: AM/PM

DATE: 3-23-94 VEHICLE NO.: 6

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Completion Fluids

☐ Tank Bottoms

☒ Contaminated soil

☐ C-117 No.: _____

☐ Other Material:

☐ BS&W Content: _____

Description: 2 1/2" dia

VOLUME OF MATERIAL ☐ BBLs. _____ : ☒ YARD 12 : ☐ _____

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DRIVER: ROMAN GONZALEZ
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Chero
(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

NO 11846

LEASE OPERATOR/SHIPPER/COMPANY: GP 2

LEASE NAME: Langlee TAL unit

TRANSPORTER COMPANY: L Ramirez

TIME: AM/PM

DATE: 3-23-98

VEHICLE NO.: 1

DRIVER NO.:

CHARGE TO: GP 2

TYPE OF MATERIAL

- ☐ Production Water
☐ Tank Bottoms
☐ Other Material:

- ☐ Drilling Fluids
☒ Contaminated soil
☐ BS&W Content: _____

- ☐ Completion Fluids
☐ C-117 No.: _____

Description: oily slits

VOLUME OF MATERIAL ☐ BBLs. _____ : ☐ YARD 12 yds ☐ _____

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DRIVER: Oscar Duran
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Charo
(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

N2 11836

LEASE OPERATOR/SHIPPER/COMPANY:

~~Long~~ GP2

LEASE NAME:

Jak Unit Langlei

TRANSPORTER COMPANY:

RAMIREZ

TIME:

AM/PM

DATE: 3-23-98

VEHICLE NO.:

6

DRIVER NO.:

CHARGE TO:

GP#2

TYPE OF MATERIAL

☐ Production Water

☐ Drilling Fluids

☐ Completion Fluids

☐ Tank Bottoms

☒ Contaminated soil

☐ C-117 No.:

☐ Other Material:

☐ BS&W Content:

Description:

oily dirt

VOLUME OF MATERIAL ☐ BBLs. _____ :

☒ YARD 12 :

☐ _____

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DRIVER:

ROMAN GONZALEZ
(SIGNATURE)

FACILITY REPRESENTATIVE:

Carlos A. Chalo
(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

N2 11835

LEASE OPERATOR/SHIPPER/COMPANY: ~~Long~~ GP2

LEASE NAME: Jal. Unit - Ranglei

TRANSPORTER COMPANY: R. Armodes Trucking TIME: AM/PM

DATE: 3-23-98 VEHICLE NO.: 1 DRIVER NO.:

CHARGE TO ~~R. Armodes Trucking~~ GP#2

TYPE OF MATERIAL

- ☐ Production Water
☐ Tank Bottoms
☐ Other Material:

- ☐ Drilling Fluids
☒ Contaminated soil
☐ BS&W Content:

- ☐ Completion Fluids
☐ C-117 No.:

Description: oil & gas
GP#2

VOLUME OF MATERIAL ☐ BBLs. ☒ YARD 12: ☐

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DRIVER: Carlos A. Charo
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Charo
(SIGNATURE)