P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 Scith Fist
Artesia. NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Originated 2/13/97

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action										
OF	ERATOR Initial Report X Final Report									
GP II Energy, Inc.	Contact Elaine B. McCarty									
Address	Telephone No.									
P. O. Box 50682, Midland, TX. 79710	(915) 684-4748 EXT. 5									
Facility Name	Facility Type									
Langlie Jal Unit	Water Injection Plant									
Surface Owner Mineral Owner	Lease No.									
Becky Jo Doom										
LOCATION OF RELEASE										
	Feet from the East/West Line County									
G 5 25S 37E	Lea									
NATURE OF RELEASE										
Type of Release	Volume of Release Calc. by Volume Recovered									
Salt water	120 bbl. recovery 120 bbl.									
Source of Release	Date and Hour of Occurrence Date and Hour of Discovery									
Injection Pump	3-17-98 8:15 PM 3-17-98 8:45 PM									
Was Immediate Notice Given? X Yes No No Required	If YES, To Whom? Charlie Perrin									
By Whom?	Date and Hour									
Chris Mitchell	3-17-98 9:00 PM									
Was a Watercourse Reached? Yes X No	If YES, Volume Impacting the Watercourse.									
If a Watercourse was Impacted, Describe Fully (Attach Additional Sheets If Necessary)										
	" HERE									
Describe Cause of Problem and Remedial Action Taken (Attach Additional Sheets If Necessary) Pump failure - leak at middle plunger.										
Turn off pump, shut down entire lease. Call vacuum truck.										
Describe Area Affected and Classup Action Taken (Astach Additional Sheets If Necessary) The area affected by this leak was a										
smaller area within the perimeter of the leak that occurred on β -16-98 and was cleaned										
up at the same time. (Fluid removed by vacuum truck, oily dirt hauled off and fresh										
caliche brought in.)										
I hereby excusy that the information given above it true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators										
are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked at "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate										
contamination that pose a threat to ground water surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
Signature Le Mitchelle	OIL CONSERVATION DIVISION									
Printed Name Chris D. Mitchell	proved by WAYNE PRICE- ENVINENSA									
Tide: Field Representative	Approval Date: 08/01/98 Explration Date:									
Date: 3-31-98 (915) 634-1750	Conditions of Approval: LETTA OSTO198 Auxied									

PISTICE 1 - (303) 393-6161
P. Or Box 1980
Hobbs, NM 88241-1980
District II - (305) 748-1283
811 South First
Artesia. NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

Date: 3-31-98

Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C- 141 Originated 2/13/97

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

Auched

Release Notification and Corrective Action											
					OP	ERATOR			Initial Report	X Final Report	
Name						Conu		Conti			
GP II Energy, Inc.							Elaine B. McCarty				
P. 0. Box 50682, Midland, TX. 79710						(915) 684-4748 EXT. 5					
Facility Name					Facili	Facility Type					
Langlie Jal Unit						Wa	Water Injection Plant				
									esse No.		
Surface Owner Mineral Owner								'	~~~~	į	
Becky Jo Doom LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	North/South Line			County			
G	5	258	37E					Lea			
<u> </u>	L		J	, <u>. </u>	· · · · · · · · · · · · · · · · · · ·		_				
Type of Releas					NATURE	F RELEAS!			Volume Recover		
	~ water						Volume of Release Calc. by Volume Recovered 120 bb1. recovery 120 bb1.				
Source of Rele							red Hour of Occurred		Date and Hour of		
Iniec	tion	Pump				3-17	-98 _ 8:1	5 PM	3-17-98	8:45 PM	
Injection Pump Was Instruction Pounce Given? X Yes No Nex Required					1	IfYES. To Whom? Charlie Perrin					
By Whom?				 			and Hour				
Chris	Mitch	ell				3-17	3-17-98 9:00 PM				
Wus a Watercourse Reached? Xer X No					II YE	If YES, Volume Impacting the Watercourse.					
If: Whieners	was los	norad Describ	- Fully (Att	ach Additional S	heeu Il Necessary	<u> </u>					
		ACC, 222				1					
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D	(7)		I A — i — To S	(100-ch 4/1	(ala = 1 EX 11 X						
				iddle plu	idonal Sheeu If N Inger.	eccitary)				ļ	
Turn o	ff pu	np, shut	down	entire 1	Lease. Ca	ll vacuum	truck.			Į	
Describe Area	Affected at	nd Cleanup Acc	ion Taken (.	Assach Addition	al Sheeu If Necess	ary) The ar	ea affect	ed by	thic look	Mag o	
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caliche brought in.)											
I hereby ocasi	fy that the i	nformation give	n above is	rue and complete t	o the best of my kno	wiedge and unders	tand that pursuant	MMOCD	ules and regulations	sli operatori	
are required of	o report and	Voc file certain r VOCD murked	release notifi as Final Ro	carioru and perfor port" does not reli	m confective actions on the court of it	for releases which ability should thei	way endanger pablic may endanger pablic	chealth or the	e environment. The Hely investigate and	remediate	
contaminatio	n that pose	a threat to grou	TUC MATER BY	risce water, humb	n health or the environce, or local laws and/o	ament in addition	n, NMOCD screpts	ance of a C-1-	11 report does not re	tieve the	
- Speritor of re	777	2		1.		7, 10, 422 0010	OIL CO	NSERVATION	NOISIVIA NO		
Signature	1 . K.	/	In	Cheli			-: p				
							oved by ict Supervisor				
OM 15 D. HITCHELL						Approval Date:		Expl	ration Date:		
<u> </u>	CIU VE	PITEREII	<u>allve</u>								

Conditions of Approval:

(915) 634-1750