

GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. BOX 50682 • MIDLAND, TEXAS 79710 • PHONE 915-684-4748 • FAX 915-570-4748

April 20, 2000

DEVON ENERGY CORP.
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Gentlemen:

Enclosed please find GP II Energy's C-108 Application to Inject on the North Square Lake Unit. Copies are being furnished to you, as you are a leasehold operator located ½ mile of a proposed injection well within this application.

As required by statute, should you have any objections to the enclosed applications, you must file with the Oil Conservation Division, EMNRD, 2040 South Pacheco, Santa Fe, New Mexico 87505 within 15 days of receipt.

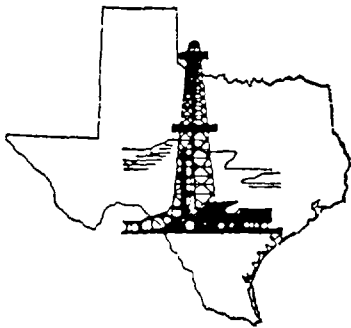
Should you have any questions or need additional information, please contact me at 915/685.0878.

Sincerely,

M. A. Sirgo, III
Agent

MAS/pr

Enclosure



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April 20, 2000

THOMPSON PETROLEUM CORP.
325 North St. Paul, Suite 4500
Dallas, Texas 75201

Dear Mr. Thompson:

Enclosed please find GP II Energy's C-108 Application to Inject on the North Square Lake Unit. Copies are being furnished to you, as you are a leasehold operator located ½ mile of a proposed injection well within this application.

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Sincerely,

M. A. Sirgo, III
Agent

MAS/pr

Enclosure

Affidavit of Publication

NO. 16940

STATE OF NEW MEXICO

County of Eddy:

Gary D. Scott being duly

sworn, says: That he is the Publisher of The

Artesia Daily Press, a daily newspaper of general

circulation, published in English at Artesia, said county

and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said

Artesia Daily Press, a daily newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 consecutive weeks/days on the same

day as follows:

First Publication April 23 2000

Second Publication

Third Publication

Fourth Publication

Subscribed and sworn to before me this

24th day of April 2000

Notary Public, Eddy County, New Mexico

My Commission expires September 23, 2003

Copy of Publication:

LEGAL NOTICE

GP II ENERGY, INC.
P.O. BOX 50682

MIDLAND TEXAS 79710

M.A. SIRGO, III 915.685.0878

GP II Energy has filed a form C-108 Application to inject with the State of New Mexico Oil Conservation Division.

The Application covers the following secondary recovery water injection wells located in the North Square Lake Unit, Eddy County, New Mexico.

The wells covered in this application are as follows and located as described:

NSLU WELL NO. 88, SEC. 27

(M) T16S, R31E

NSLU WELL NO. 65, SEC. 28 (I)

T16S, R31E

NSLU WELL NO. 64, SEC. 28 (J)

T16S, R31E

NSLU WELL NO. 63, SEC. 28 (K)

T16S, R31E

NSLU WELL NO. 85, SEC. 28 (N)

T16S, R31E

NSLU WELL NO. 86, SEC. 28 (O)

T16S, R31E

NSLU WELL NO. 87, SEC. 28 (P)

T16S, R31E

NSLU WELL NO. 102, SEC. 31 (A)

T16S, R31E

NSLU WELL NO. 101, SEC. 31 (B)

T16S, R31E

NSLU WELL NO. 123, SEC. 31 (E)

T16S, R31E

NSLU WELL NO. 125, SEC.

31 (F) T16S, R31E

NSLU WELL NO. 126, SEC.

31 (G) T16S, R31E

NSLU WELL NO. 127, SEC.

31 (H) T16S, R31E

NSLU WELL NO. 145, SEC.

31 (J) T16S, R31E

NSLU WELL NO. 144, SEC.

31 (K) T16S, R31E

NSLU WELL NO. 143, SEC.

31 (L) T16S, R31E

NSLU WELL NO. 112, SEC.

33 (A) T16S, R31E

NSLU WELL NO. 111, SEC.

33 (B) T16S, R31E

NSLU WELL NO. 110, SEC.

33 (C) T16S, R31E

NSLU WELL NO. 133, SEC.

33 (F) T16S, R31E

NSLU WELL NO. 134, SEC.

33 (G) T16S, R31E

NSLU WELL NO. 113, SEC.

34 (D) T16S, R31E

The above wells' purpose is to inject water in the Grayburg-San Andres formation for secondary recovery purposes, located at an average depth of approximately 3400'. Maximum expected per well injection rates are 300 barrels of water per day at an expected maximum injection pressure of 600 psi. (In no instance will the pressure exceed a 2psi/ft. gradient to the upper perforation of the injection interval).

Any interested party must file an objection or request for hearing with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505 within 15 days of this notice. Published in the Artesia Daily Press, April 23, 2000.

Legal 16940

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