North Hardy Strawn
Basic Well and Reservoir Data

Production Characteristics

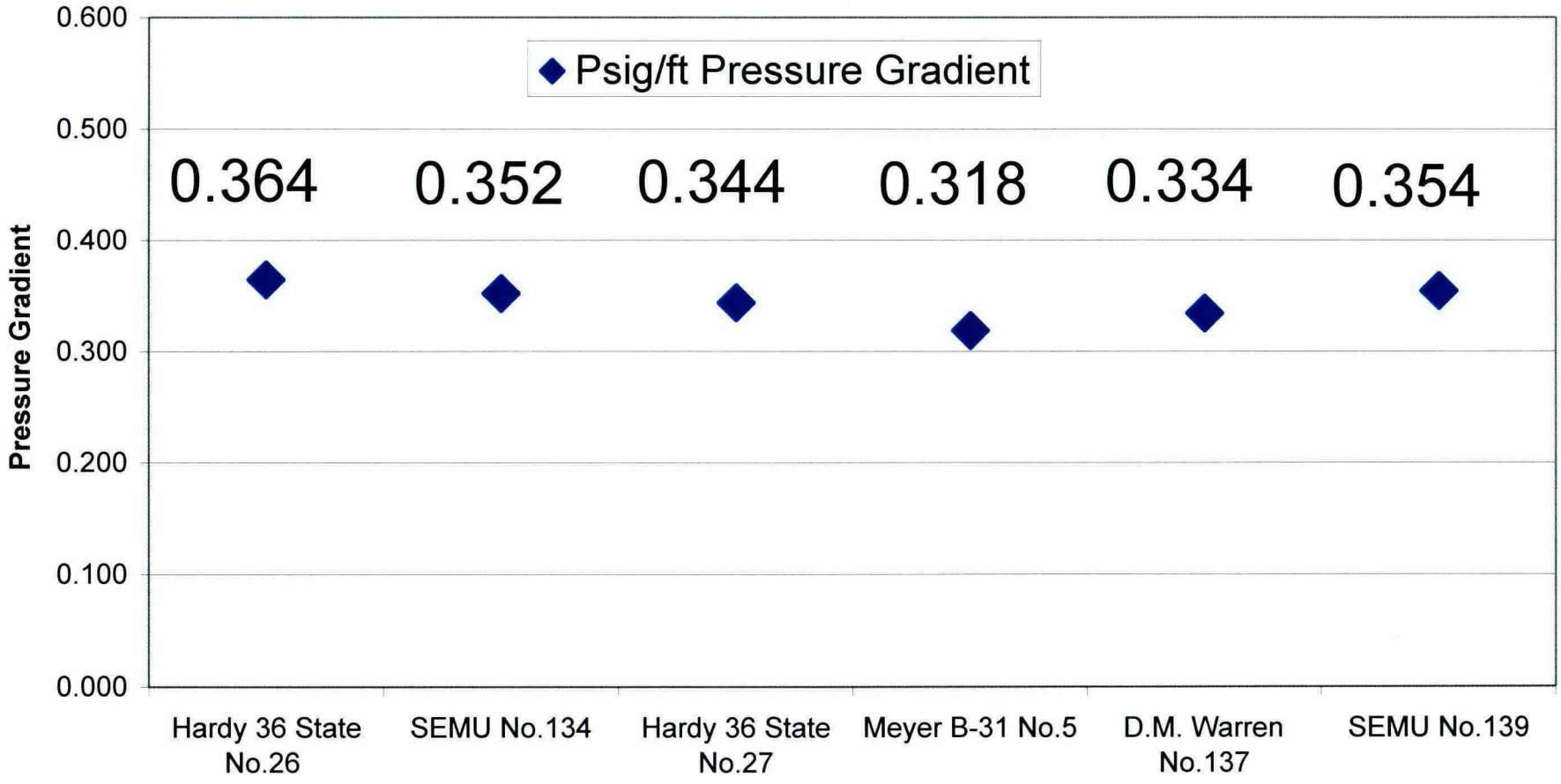
Well Name	Date Completed	Reservoir Pressure (psig)	Initial Production Rate (bopd)	(mcfd)	(bwpd)	GOR (scf/bo)	Oil Gravity (API)	Current Production Method	Production Rate (9-00) (bopd)	(mcfd)	(bwpd)	GOR (scf/bo)
Hardy 36 State No.26	4/14/98	2808	722 *	778	0	1078	40.0	ESP	912	1005	40	1102
SEMU No.134	9/9/99	2675	158	160	0	1013	41.4	Temp. Abandon	137 **	151	0	1101
SEMU No.135	9/13/99	Tight Reservoir - Failed to Establish Production						Temp. Abandon	0	0	0	0
SEMU No.136	Tight Reservoir - Did Not Attempt Completion							Not Completed	0	0	0	0
Hardy 36 State No.27	5/6/00	2637	322	443	0	1376	40.6	ESP	237	390	0	1645
Meyer B-31 No.5	5/27/00	2426	420 *	413	0	983	40.4	Flowing	1024	1316	0	1285
D.M. Warren No.137	6/11/00	2557	364 *	365	0	1003	41.0	Flowing	843	749	0	888
State 25A No.3	8/6/00	Would Not Flow. No Build-up	43	45	0	1047	38.2	Beam Pump	8	6	0	750
State "KL" 36 No.29	Tight Reservoir - Did Not Attempt Completion							P&A	0	0	0	0
SEMU No.139	9/1/00	2667	410 *	399	0	973	40.8	Flowing	1640	1051	0	641

* Initial Rates Restricted prior to Pressure Build-Up

** Currently shut-in, but well capable of stated production rate

BEFORE THE
OIL CONSERVATION DIVISION
Case #12532&#12182 Exhibit No. 8
Submitted By:
Conoco, Inc.

Bottom Hole Pressure Comparison
North Hardy Strawn



Wells listed from left to right in chronological order beginning with discovery well

BEFORE THE
OIL CONSERVATION DIVISION
Case #12532&#12182 Exhibit No. 9
Submitted By:
Conoco, Inc.
Hearing Date: November 16, 2000