## North Hardy Strawn Basic Well and Reservoir Data

## **Electric Log and Pressure Build-Up Characteristics**

120	0	1051	1640	2430	-4.8	36.6	16.0	16.4	39	Dolomite	SEMU No.139
NA	0	0	0	Tight Reservoir - No Completion Attempted	oir - No Comple	Tight Reserve	49.6	4.0	4	Tight Lime	State "KL" 36 No.29
NA	0	6	8	Build-Up Performed		Tight Reservoir - No	48.1	11.9	12	Shale/Dolomite	State 25A No.3
120	0	749	843	398	-4.0	12.5	24.7	14.2	40	Dolomite	D.M. Warren No.137
189	0	1316	1024	1278	-3.4	28.8	29.9	10.5	27	Dolomite	Meyer B-31 No.5
80	0	390	237	316	0.8	6.2	26.2	12.4	28	Dolomite	Hardy 36 State No.27
NA	0	0	0	Fight Reservoir - No Completion Attempted	oir - No Comple	Tight Reserv	50.3	4.0	5	Shale	SEMU No.136
NA	0	0	0	Build-Up Performed	voir - No Build	Tight Reservoir - No	46.4	4.4	6	Shale/Dolomite	SEMU No.135
80	0	151	137 *	172	-1.6	1.2	17.1	9.1	25	Dolomite	SEMU No.134
190	40	1005	912	1259	-6.4	16.9	23.0	9.0	46	Dolomite	Hardy 36 State No.26
(acres)	(bwpd)	(bopd) (mcfd) (bwpd)	(bopd)	(md*ft/cp)	Skin	(md)	(%)	(%)	(Feet)	of "Pay" Interval	Well Name
Area	(9-00)	Production Rate (9-00)	Produc	Transmissibility	Completion	Permeability	Water Saturation	Porosity	Thickness	Lithology	
Drainage						Average	Average	Average			

\* Currently shut-in, but well capable of stated production rate

BEFORE THE
OIL CONSERVATION DIVISION
Case #12532&#12182 Exhibit No. 10
Submitted By:
Conoco, Inc.
Hearing Date: November 16, 2000