

CHESAPEAKE OPERATING, INC.

P.O. BOX 18496
OKLAHOMA CITY, OKLAHOMA 73154-0496
405/848-8000, EXT. 414
405/879-9562 FAX

LAND DEPARTMENT

LYNDA F. TOWNSEND, CPL/ESA
LANDMAN

July 7, 1999

VIA UNITED PARCEL SERVICE

Ms. Joe Anna Arnett
Mr. James D. Asher
456 Camino Don Miguel
Santa Fe, NM 87501

Re: NOTIFICATION OF ELECTION
Compulsory Pooling
Boyce "15", Well No. 1
E/2 Section 15-T16S-R35E, NMPM
Lea County, New Mexico
NMOCD Case 12186, Order R-11216

Dear Ms. Arnett and Mr. Asher:

In accordance with the terms of the New Mexico Oil Conservation Division Order R-11216, copy enclosed, Chesapeake Operating, Inc. is providing you with notice of your right to elect to participate in the well to be drilled pursuant to this compulsory pooling order.

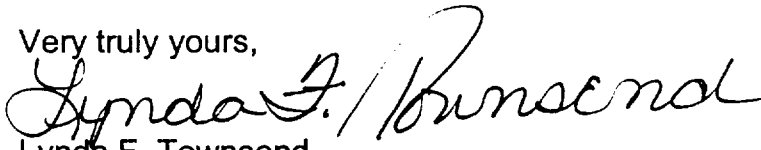
Our records indicate that you have a working interest or unleased mineral interest in the 320 acre spacing unit as well as all other spacing units for all formations from the surface to the base of the Morrow formation as proposed for this well. Should you desire to participate in the Boyce "15", Well No. 1 and avoid the payment of the 200% risk factor out of your share of production, Chesapeake must receive a cashier's check for your percentage of the completed well costs as well as a letter signed by you agreeing to participate in this well within thirty (30) days from receipt of this letter. Enclosed is a copy of the AFE for the Boyce "15", Well No. 1.

Should you desire to participate in this well pursuant to Chesapeake's Joint Operating Agreement, Chesapeake must receive a cashier's check for your percentage of the completed well costs, a signed AFE and an executed signature page for the Joint Operating Agreement within thirty (30) days from receipt of this letter. A Joint Operating Agreement will be forwarded to you for signature immediately upon receipt of your request for this option.

Notification of Election
July 7, 1999

Should you desire not to participate, you need do nothing further. In this event, Chesapeake will pay your share of the costs of the well and will recover your share of costs out of production plus an additional 200%.

Very truly yours,


Lynda F. Townsend

cc: Ms. Lori Wrotenbery, Director
State of New Mexico,
Oil Conservation Division

CHESAPEAKE OPERATING, INC.

P.O. BOX 18496
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LAND DEPARTMENT

LYNDA F. TOWNSEND, CPL/ESA
LANDMAN

July 7, 1999

VIA UNITED PARCEL SERVICE

Mr. Louis Mazzullo
Louis Mazzullo, Inc.
9409 Holm Bursun Dr., NW
Albuquerque, NM 87114

Re: NOTIFICATION OF ELECTION
Compulsory Pooling
Boyce "15", Well No. 1
E/2 Section 15-T16S-R35E, NMPM
Lea County, New Mexico
NMOCD Case 12186, Order R-11216

Dear Mr. Mazzullo:

In accordance with the terms of the New Mexico Oil Conservation Division Order R-11216, copy enclosed, Chesapeake Operating, Inc. is providing you with notice of your right to elect to participate in the well to be drilled pursuant to this compulsory pooling order.

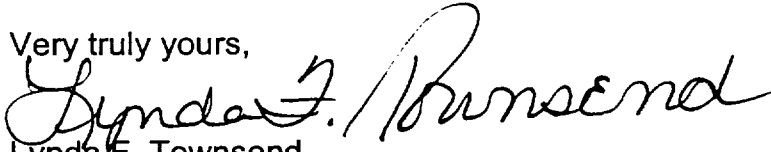
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Lynda F. Townsend

cc: Ms. Lori Wrotenbery, Director
State of New Mexico,
Oil Conservation Division

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LAND DEPARTMENT

LYNDA F. TOWNSEND, CPL/ESA
LANDMAN

July 7, 1999

VIA UNITED PARCEL SERVICE

Mr. Richard L. Brown
320 Kearney #10
Santa Fe, NM 87501

Re: NOTIFICATION OF ELECTION
Compulsory Pooling
Boyce "15", Well No. 1
E/2 Section 15-T16S-R35E, NMPM
Lea County, New Mexico
NMOCD Case 12186, Order R-11216

Dear Mr. Brown:

In accordance with the terms of the New Mexico Oil Conservation Division Order R-11216, copy enclosed, Chesapeake Operating, Inc. is providing you with notice of your right to elect to participate in the well to be drilled pursuant to this compulsory pooling order.

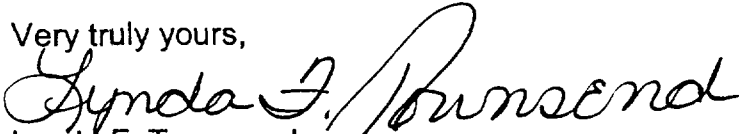
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State of New Mexico,
Oil Conservation Division

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LAND DEPARTMENT

LYNDA F. TOWNSEND, CPL/ESA
LANDMAN

July 7, 1999

VIA UNITED PARCEL SERVICE

Ms. Gretchen B. Nearburg
1608 Lakeway Blvd.
Austin, TX 78734

Re: NOTIFICATION OF ELECTION
Compulsory Pooling
Boyce "15", Well No. 1
E/2 Section 15-T16S-R35E, NMPM
Lea County, New Mexico
NMOCD Case 12186, Order R-11216

Dear Ms. Nearburg:

In accordance with the terms of the New Mexico Oil Conservation Division Order R-11216, copy enclosed, Chesapeake Operating, Inc. is providing you with notice of your right to elect to participate in the well to be drilled pursuant to this compulsory pooling order.

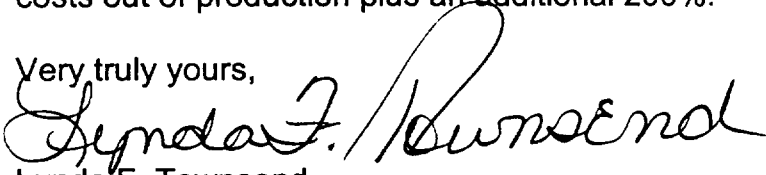
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Very truly yours,



Lynda F. Townsend

cc: Ms. Lori Wrotenbery, Director
State of New Mexico,
Oil Conservation Division

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LAND DEPARTMENT

LYNDA F. TOWNSEND, CPL/ESA
LANDMAN

July 7, 1999

VIA UNITED PARCEL SERVICE

The Wright Family Living Trust
Joe R. Wright, Trustee
320 Kearney #9
Santa Fe, NM 87501

Re: NOTIFICATION OF ELECTION
Compulsory Pooling
Boyce "15", Well No. 1
E/2 Section 15-T16S-R35E, NMPM
Lea County, New Mexico
NMOCD Case 12186, Order R-11216

Dear Mr. Wright:

In accordance with the terms of the New Mexico Oil Conservation Division Order R-11216, copy enclosed, Chesapeake Operating, Inc. is providing you with notice of your right to elect to participate in the well to be drilled pursuant to this compulsory pooling order.

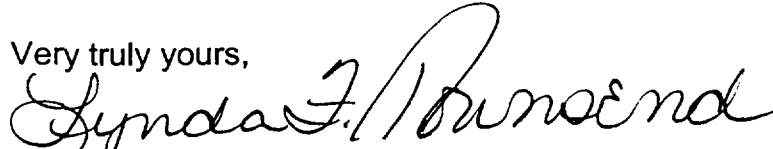
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July 7, 1999

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Very truly yours,

A handwritten signature in cursive script, reading "Lynda F. Townsend". The signature is written in black ink and is positioned above the printed name.

Lynda F. Townsend

cc: Ms. Lori Wrotenbery, Director
State of New Mexico,
Oil Conservation Division

CHESAPEAKE OPERATING, INC.

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LAND DEPARTMENT

LYNDA F. TOWNSEND, CPL/ESA
LANDMAN

July 7, 1999

VIA UNITED PARCEL SERVICE

Ms. Anna A. Reischman, General Partner
MGC Limited Partnership
1320 W. 4th Street
Roswell, NM 88201

Re: NOTIFICATION OF ELECTION
Compulsory Pooling
Boyce "15", Well No. 1
E/2 Section 15-T16S-R35E, NMPM
Lea County, New Mexico
NMOCD Case 12186, Order R-11216

Dear Ms. Reischman:

In accordance with the terms of the New Mexico Oil Conservation Division Order R-11216, copy enclosed, Chesapeake Operating, Inc. is providing you with notice of your right to elect to participate in the well to be drilled pursuant to this compulsory pooling order.

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Very truly yours,

A handwritten signature in cursive script, reading "Lynda F. Townsend". The signature is written in dark ink and is positioned above the printed name.

Lynda F. Townsend

cc: Ms. Lori Wrotenbery, Director
State of New Mexico,
Oil Conservation Division

CHESAPEAKE OPERATING, INC.

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LAND DEPARTMENT

LYNDA F. TOWNSEND, CPL/ESA
LANDMAN

July 7, 1999

VIA UNITED PARCEL SERVICE

Mr. Mark K. Nearburg
Ameristate Oil & Gas, Inc.
1211 W. Texas
Midland, TX 79701

Re: NOTIFICATION OF ELECTION
Compulsory Pooling
Boyce "15", Well No. 1
E/2 Section 15-T16S-R35E, NMPM
Lea County, New Mexico
NMOCD Case 12186, Order R-11216

Dear Mr. Nearburg:

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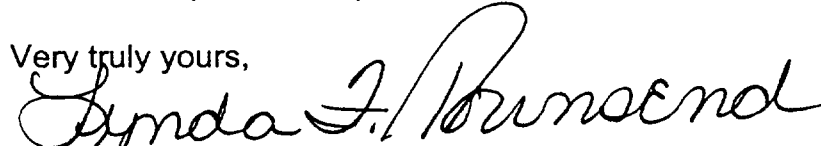
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Lynda F. Townsend

cc: Ms. Lori Wrotenbery, Director
State of New Mexico,
Oil Conservation Division

CHESAPEAKE OPERATING, INC.

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LAND DEPARTMENT

LYNDA F. TOWNSEND, CPL/ESA
LANDMAN

July 7, 1999

VIA UNITED PARCEL SERVICE

Mr. Thomas M. Beall
Fuel Products, Inc.
200 N. Loraine St., Ste. 1510
Midland, TX 79701

Re: NOTIFICATION OF ELECTION
Compulsory Pooling
Boyce "15", Well No. 1
E/2 Section 15-T16S-R35E, NMPM
Lea County, New Mexico
NMOCD Case 12186, Order R-11216

Dear Mr. Beall:

In accordance with the terms of the New Mexico Oil Conservation Division Order R-11216, copy enclosed, Chesapeake Operating, Inc. is providing you with notice of your right to elect to participate in the well to be drilled pursuant to this compulsory pooling order.


Our records indicate that you have a working interest or unleased mineral interest in the 320 acre spacing unit as well as all other spacing units for all formations from the surface to the base of the Morrow formation as proposed for this well. Should you desire to participate in the Boyce "15", Well No. 1 and avoid the payment of the 200% risk factor out of your share of production, Chesapeake must receive a cashier's check for your percentage of the completed well costs as well as a letter signed by you agreeing to participate in this well within thirty (30) days from receipt of this letter. Enclosed is a copy of the AFE for the Boyce "15", Well No. 1.

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State of New Mexico,
Oil Conservation Division

CHESAPEAKE OPERATING, INC.

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LAND DEPARTMENT

LYNDA F. TOWNSEND, CPL/ESA
LANDMAN

July 7, 1999

VIA UNITED PARCEL SERVICE

Mr. and Mrs. S. P. Johnson, III
205 W. 6th Street
Roswell, NM 88201

Re: NOTIFICATION OF ELECTION
Compulsory Pooling
Boyce "15", Well No. 1
E/2 Section 15-T16S-R35E, NMPM
Lea County, New Mexico
NMOCD Case 12186, Order R-11216

Dear Mr. and Mrs. Johnson:

In accordance with the terms of the New Mexico Oil Conservation Division Order R-11216, copy enclosed, Chesapeake Operating, Inc. is providing you with notice of your right to elect to participate in the well to be drilled pursuant to this compulsory pooling order.

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State of New Mexico,
Oil Conservation Division

CHESAPEAKE OPERATING, INC.

P.O. BOX 18496
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LAND DEPARTMENT

LYNDA F. TOWNSEND, CPL/ESA
LANDMAN

July 7, 1999

VIA UNITED PARCEL SERVICE

Ms. Patricia J. Cooper
205 W. 6th Street
Roswell, NM 88201

Re: NOTIFICATION OF ELECTION
Compulsory Pooling
Boyce "15", Well No. 1
E/2 Section 15-T16S-R35E, NMPM
Lea County, New Mexico
NMOCD Case 12186, Order R-11216

Dear Ms. Cooper:

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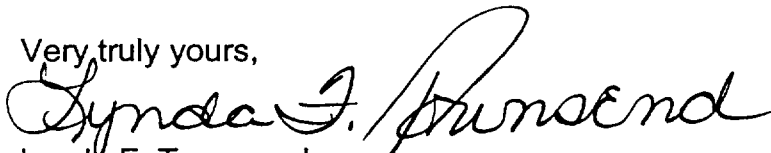
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Oil Conservation Division

CHESAPEAKE OPERATING, INC.

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LAND DEPARTMENT

LYNDA F. TOWNSEND, CPL/ESA
LANDMAN

July 7, 1999

VIA UNITED PARCEL SERVICE

Mr. Robert J. Dunn
4527 N. 56th St.
Scottsdale, AZ 85251

Re: NOTIFICATION OF ELECTION
Compulsory Pooling
Boyce "15", Well No. 1
E/2 Section 15-T16S-R35E, NMPM
Lea County, New Mexico
NMOCD Case 12186, Order R-11216

Dear Mr. Dunn:

In accordance with the terms of the New Mexico Oil Conservation Division Order R-11216, copy enclosed, Chesapeake Operating, Inc. is providing you with notice of your right to elect to participate in the well to be drilled pursuant to this compulsory pooling order.

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LAND DEPARTMENT

LYNDA F. TOWNSEND, CPL/ESA
LANDMAN

July 7, 1999

VIA UNITED PARCEL SERVICE

Mr. Don Lawson
TMBR/Sharp Drilling, Inc.
4607 W. Industrial Blvd.
Midland, TX 79702

Re: NOTIFICATION OF ELECTION
Compulsory Pooling
Boyce "15", Well No. 1
E/2 Section 15-T16S-R35E, NMPM
Lea County, New Mexico
NMOCD Case 12186, Order R-11216

Dear Mr. Lawson:

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