

Examiner Hearing – August 5, 1999

Docket No. 24-99

Page 3 of 4

CASE 12205: Continued from July 22, 1999, Examiner Hearing.

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 3, Township 20 South, Range 33 East, in the following manner: the S/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated East Gem-Morrow Gas Pool; the SE/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; and the NW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Teas Yates-Seven Rivers Pool. These units are to be dedicated to applicant's Viper 3 Fed. Well No. 2, located 1650 feet from the South line and 1980 feet from the East line (Unit J) of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 4.5 miles northeast of Loco Hills, New Mexico.

CASE 12103: Continued from July 22, 1999, Examiner Hearing.

Application of Nearburg Exploration Company, L.L.C. and E.G.L. Resources, Inc. to reopen Case No. 12103 and for compulsory pooling, Lea County, New Mexico. Applicant seeks an order reopening Case No. 12103 and pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the SE/4 SE/4 of Section 3, Township 20 South, Range 33 East, to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Teas-Yates-Seven Rivers Pool. The unit is to be dedicated to a well to be drilled at an orthodox oil well location in the SE/4 SE/4 (Unit P) of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well, and a charge for risk involved in drilling and completing the well. The unit is located approximately 5.5 miles northeast of the intersection of State Highway 176 and U.S. Highway 62/180.

CASE 12224: **Application of McElvain Oil & Gas Properties, Inc. for Compulsory Pooling, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing from the base of the Pictured Cliffs formation to the base of the Mesaverde formation in the N/2 of Section 10, Township 25 North, Range 2 West. These units are to be dedicated to its Elk Com. Well No. 10-8 to be drilled to a depth sufficient to test all formations to the base of the Mesaverde formation, Blanco-Mesaverde Gas Pool, at a standard location in the NE/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling and completing the well. The unit is located approximately 7 1/2 miles north-northeast of Lindreth, New Mexico.

CASE 12207: Continued from July 22, 1999, Examiner Hearing.

Application of St. Mary Land & Exploration Company for statutory unitization, Eddy and Lea Counties, New Mexico. Applicant seeks an order unitizing, for the purpose of establishing an enhanced recovery project, all mineral interests in the Brushy Canyon formation of the Delaware Mountain Group, East Shugart-Delaware Pool, underlying 604.12 acres, more or less, of federal lands in the following described area:

Township 18 South, Range 31 East, NMPM

Section 13: S/2 SE/4

Section 24: NE/4, N/2 SE/4

Township 18 South, Range 32 East, NMPM

Section 18: Lot 4

Section 19: Lots 1-3, E/2 NW/4, NE/4 SW/4

The unit is to be designated the East Shugart (Delaware) Unit. Among the matters to be considered at the hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978 Sections 70-7-1 et seq., will be: The necessity of unit operations; the designation of a unit operator; the determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including unit voting procedures, selection, removal, or substitution of the unit operator, and time of commencement and termination of unit operations. Applicant also requests that the order issued in this case include a provision for carrying any non-consenting working interest owner within the unit area upon such terms and conditions to be determined by the Division to be just and reasonable. The unit area is located approximately 11.5 miles southeast of Loco Hills, New Mexico.

Examiner Hearing – August 5, 1999
Docket No. 24-99
Page 4 of 4

CASE 12208: Continued from July 22, 1999, Examiner Hearing.

Application of St. Mary Land & Exploration Company for approval of a waterflood project and to qualify the project for the recovered oil tax rate pursuant to the Enhanced Oil Recovery Act, Eddy and Lea Counties, New Mexico. Applicant seeks approval of its East Shugart (Delaware) Unit Waterflood Project by the injection of water into the Brushy Canyon formation of the Delaware Mountain Group through 9 wells located in the following area:

Township 18 South, Range 31 East, NMPM

Section 13: S/2 SE/4

Section 24: NE/4, N/2 SE/4

Township 18 South, Range 32 East, NMPM

Section 18: Lot 4

Section 19: Lots 1-3, E/2 NW/4, NE/4 SW/4

Applicant further seeks to qualify the project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Sections 7-29A-1 through 7-29A-2 NMSA 1978). This project is located approximately 11.5 miles southeast of Loco Hills, New Mexico.

CASE 12220: Continued from July 22, 1999, Examiner Hearing.

Application of Cross Timbers Operating Company for an Unorthodox Coal Gas Well Location, San Juan County, New Mexico. Applicant seeks approval to drill its proposed Brown Well No. 3 (API No. 30-045-29900) at an off-pattern non-standard coal gas well location 1775 feet from the South line and 1090 feet from the East line (Unit I) of Section 29, Township 30 North, Range 12 West, which is located approximately 6 miles northeast of Farmington, New Mexico. The S/2 of Section 29 is to be dedicated to this well in order to form a standard 320-acre gas spacing and proration unit for the Basin-Fruitland Coal (Gas) Pool.

CASE 12194: Continued from July 22, 1999, Examiner Hearing.

Application of Shackelford Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the NW/4 SE/4 (Unit J) of Section 3, Township 20 South, Range 33 East, thereby forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, which presently includes the Undesignated Teas-Yates-Seven Rivers Pool and the Undesignated West Teas-Yates-Seven Rivers Pool. The unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling the well. The proposed 40-acre unit is located approximately 1.25 miles north of U. S. Highway 62-180 at mile marker No. 77.

CASE 12196: Continued from July 22, 1999, Examiner Hearing.

Application of Shackelford Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the SW/4 SE/4 (Unit O) of Section 3, Township 20 South, Range 33 East, thereby forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, which presently includes the Undesignated Teas-Yates-Seven Rivers Pool and the Undesignated West Teas-Yates-Seven Rivers Pool. This unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling the well. The proposed 40-acre unit is located approximately 1 mile north of U. S. Highway 62-180 at mile marker No. 77.