16. Move in and rig up the completion rig pump, tank, power swivel, and work string. Install the blowout preventer.

17. Run in the well with a 4-3/4 inch bit to the "DV" tool and test the casing to 1500 psig for 30 minutes.

18. Drill out the "DV" tool and clean out the wellbore to the float collar. Test the casing to 1500 psig for 30 minutes. Circulate the wellbore with clean brine, preceded by 15% HCL to clean the casing. Trip the work string out of the well.

19. Conduct the casing inspection, CBL/VDL, and differential temperature surveys.

20. Perforate the selected injection interval as determined from the open hole logs. Depending on the height of the perforated interval, the interval may be perforated in two stages, as Zone Nos. 1 and 2.

21. Run in the well with a packer and tailpipe. Set the packer above the top perforation and swab test the perforated interval. Recover at minimum two tubing volumes of the reservoir fluid for analysis (Note: Set up H_2S monitoring equipment prior to swabbing operations).

22. Acidize the perforated zone (Zone 1) using diverters. Pull the packer out of the well.

23. Perforate the next selected injection interval (Zone 2) as determined from the open hole logs.

24. Run a retrievable bridge plug and packer into the well and isolate Zone 2.

25. Acidize Zone 2 using diverters. Pull the retrievable bridge plug and packer out of the well, laying down the work string.

26. Conduct an injection test down the 5-1/2 inch casing at 420 gpm for 12 hours, followed by a pressure falloff test.

27. Conduct a differential temperature survey and radioactive tracer survey to determine the injection profile.