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**CASE 12279:** This case will be continued to November 18, 1999, Examiner Hearing.

**Application of Oil Conservation Division for an order requiring Merit Energy Company to plug three (3) wells in Eddy County, New Mexico.** In the matter of the hearing called by the Oil Conservation Division to permit the operator, Merit Energy Company and all other interested parties to appear and show cause why three (3) wells located in Section 1, Township 21 South, Range 27 East, Eddy County, New Mexico (the Burton Flat Wells No. 1, 2 and 3 located in Units J, O and P, respectively), should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug these wells, the Division seeks an order (i) requiring operator to properly plug these wells; (ii) authorizing the Division to plug these wells; (iii) ordering a forfeiture of the plugging bond, and (iv) assessing fines for failure to comply with the order. These wells are located approximately 12 miles southeast of Lakewood, New Mexico.

**CASE 12280:** This case will be continued to November 18, 1999, Examiner Hearing.

**Application of Oil Conservation Division for an order requiring Rault Petroleum Corporation to plug four (4) wells in Lincoln, De Baca and Chaves Counties, New Mexico.** In the matter of the hearing called by the Oil Conservation Division to permit the operator, Rault Petroleum Corporation and all other interested parties to appear and show cause why the following four (4) wells located in (i) Unit J, Section 2, Township 3, South, Range 19 East, Lincoln County (the Armstrong State Well No. 1), (ii) Unit M, Section 33, Township 3 South, Range 25 East, De Baca County (the Mark W. Isler Well No. 1), (iii) Unit G, Section 24, Township 1 North, Range 20 East, De Baca County (the Ridge State Well No. 1), and (iv) Unit F, Section 24, Township 8 South, Range 27 East, Chaves County, (the Union State Well No. 1), should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug these wells, the Division seeks an order (i) requiring operator to properly plug these wells; (ii) authorizing the Division to plug these wells; (iii) ordering a forfeiture of the plugging bond, and (iv) assessing fines for failure to comply with the order.

**CASE 12256:** Continued from October 21, 1999, Examiner Hearing.

**Application of E.G.L. Resources, Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Yates formation underlying the NW/4 of Section 27, Township 20 South, Range 28 East, to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent, including the Undesignated South Burton-Yates Gas Pool. This unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling and completing the well. The unit is located approximately 9.5 miles north-northeast of Carlsbad, New Mexico.

**CASE 12257:** Continued from October 21, 1999, Examiner Hearing.

**Application of E.G.L. Resources, Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Yates formation underlying the NW/4 of Section 23, Township 20 South, Range 28 East to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent, including the Russell-Lower Yates Gas Pool. This unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling and completing the well. The unit is located approximately 11 miles north-northeast of Carlsbad, New Mexico.

**CASE 12268:** Continued from October 21, 1999, Examiner Hearing.

**Application of E. G. L. Resources, Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 4, Township 20 South, Range 27 East, to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent. The unit is to be dedicated to its Trigg Federal Well No. 1, to be drilled at an orthodox location in the W/2 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling and completing the well. The unit is located approximately 5 miles east-southeast of Lakewood, New Mexico.

**CASE 12235:** Continued from October 21, 1999, Examiner Hearing.

**Application of Louis Dreyfus Natural Gas Corp. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the following described acreage in Section 2, Township 19 South, Range 28 East, in the following manner: the W/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Millman-Wolfcamp Gas Pool, Undesignated North Turkey Track-Cisco Gas Pool, Undesignated Millman-Atoka Gas Pool, and Undesignated North Turkey Track-Morrow Gas Pool; the SW/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; the N/2 SW/4 to form a standard 80-acre oil spacing and proration unit for any formations and/or pools developed on 80-acre spacing within that vertical extent, including the Undesignated Travis-Upper Pennsylvanian Pool; and the NE/4 SW/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Artesia Queen-Grayburg-San Andres Pool and Undesignated Palmillo-Bone Spring Pool. The units are to be dedicated to its Turkey Track "2" State Well No. 1 located at an orthodox location 1650 feet from the North and West lines (Unit K) of Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling the well. The units are located approximately 13 1/2 miles northeast of Lakewood, New Mexico.

**CASE 12244:** Continued from October 21 1999, Examiner Hearing.

**Application of Nearburg Exploration Company, L.L.C. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 7, Township 22 South, Range 26 East, in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Hackberry Hills-Canyon Gas Pool, Undesignated Happy Valley-Strawn Gas Pool, Undesignated Hackberry Hills-Atoka Gas Pool, and Happy Valley-Morrow Gas Pool; the SE/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; and the NE/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Filaree Dome-Delaware Pool and Undesignated Happy Valley-Bone Spring Pool. The units are to be dedicated to its White Tip "7" Fed. Well No. 1 to be located 1550 feet from the South line and 990 feet from the East line (Unit I) of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as the operator of the well, and a charge for risk involved in drilling and completing the well. The unit is located approximately 6 miles west-southeast of Carlsbad, New Mexico.

**CASE 12264:** Continued from October 21, 1999, Examiner Hearing.

**Application of Maralo, LLC for an Amendment of Commingling Order CTB-480 to Allow for an Alternate Method of Gas Measurement, Lea County, New Mexico.** Applicant seeks an amendment to Commingling Order CTB-480 and an exception to Division Rules 309-A and 309-B to allocate production based on annual GOR well testing for the following federal leases in the West Corbin-Delaware Pool: Corbin "13" Federal, West Corbin "13" Federal and the Uncle Sam "13" Federal, covering the NE/4 SE/4, S/2 SE/4 and SE/4 NE/4, respectively, of Section 13, Township 18 South, Range 32 East. These leases are located approximately 10 miles southeast of Maljamar, New Mexico.

**CASE 12237:** Continued from October 21, 1999 Examiner Hearing.

**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Bone Spring formation to the base of the Morrow formation underlying the W/2 of Section 8, Township 18 South, Range 31 East, to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within this vertical extent, including the Undesignated North Shugart-Atoka Gas Pool and Undesignated North Shugart-Morrow Gas Pool. The unit is to be dedicated to its Fren "8" Fed. Com. Well No. 1, located at an orthodox gas well location in the NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling and completing the well. The unit is located approximately 6 1/2 miles southeast of Loco Hills, New Mexico.

**CASE 12261:** Continued from October 21, 1999, Examiner Hearing.

**Application of KCS Medallion Resources, Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the the base of the Bone Spring formation to the base of the Morrow formation underlying the E/2 of Section 28, Township 21 South, Range 27 East, to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated East Carlsbad-Wolfcamp Gas Pool, Undesignated Burton Flat-Strawn Gas Pool, Undesignated Southeast La Huerta-Atoka Gas Pool, and Burton Flat-Morrow Gas Pool. The unit is to be dedicated to its Esperanza "28" Well No. 1, to be drilled at a location 860 feet from the South line and 1204 feet from the East line (Unit P) of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling and completing the well. The unit is located approximately 3 1/2 miles northeast of Carlsbad, New Mexico.