San Juan Division Post Office Box 4289 Farmington, New Mexico, 87499 (505) 326-9700

AFE No.:	5R79		Property Numb	er 0125828000	Date:	7/2/98
Lease/Well N	am e :	BROOKHAVE	N COM #8	···	DP Number:	
Field Prospec	t:	BLANCO MV 8	LARGO CHACR	(Region:	Farmington
Location:	C SEC 36 T27	N R8W	County	SAN JUAN	State:	NM
AFE Type:	DEVELOPMENT	01 Original	X Supplement _	Addendum _	API Well Type	
Operator:	BURLINGTON	RESOURCES				
Objective Form	mat ion :	OTERO CHAC	RA	Authorized To	tal Depth (Feet):	4850'
Project Descri	ption:	Drill,Comp., & s	et Facilitie for this	s dual Chacra/Me	saver de	
Estimated Sta	rt Date:	Sept., 1998		Prepared By:	Tap Harris	
Estimated Cor	npletion Date:	Oct., 1998				
		G	ROSS WE'LD AT	A		
-	_	Drij Dry Hole	ling Suspe ded	Workover/ Completion	Construction Facility	Total
	Days: This AFE: Prior AFE's:		6 \$8(-,695	9 \$86,640	\$22,680	15 \$190,015 \$0
	Total Costs:	\$0_	\$80,095	\$86,640	\$22,680	\$190,015
		JOIN	TINTERES OWN	NERS		· · · · · · · · · · · · · · · · · · ·
	Company: BROG	_	Working Interest Percent 51.32445 %	_	Dry Hole \$	Completed \$ \$97,524
	TRUST	_		- -	\$0	\$0
	Others: AFE TOTAL:	_	48.67555 % 100.00000 %	-	\$0 \$0	\$92,491 \$190,015
		BURL	INGTON RESOU	RCES		
Recommend:	NG huts Reservoir Engli	Date: 7/16/98	Approved:	W Caldwell Division Team	Da Da	ate: <u>7/17/98</u> ate: <u>7.25.75</u> -
Recommend:	Geologist Geologist	• • , ,	Approved:	Division Landma	Da	ate: <u>7.25.95</u> -
		PA	RTNER APPROV	AL		
Company Nam	ne: _	<u></u>	·			
^ำthorized By:	·			· · · · · · · · · · · · · · · · · · ·	Date:	
Title:		_			<u>:</u>	

San Juan Division Post Office Box 4289 Farmington, New Mexico, 87499 (505) 326-9700

AFE No.:	5R80			Property Number	er <u>071603200</u>	Date:	7/2/98
Lease/Well Na	ame:	BROOKHAV	EN C	OM #8		DP Number:	
Field Prospect	:	BLANCO MY	% L/	ARGO CHACRA	1	Region:	Farmington
Location:	C SEC 36 T27	N R8W	_	County:	SAN JUAN	State:	NM
AFE Type:	DEVELOPMENT	01 Original	<u>x</u>	Supplement _	Addendum	API Well Type	·
Operator:	BURLINGTON	RESOURCES	_				
Objective Form	nation:	BLANCO ME	SAVE	ERDE	Authorized To	otal Depth (Feet):	4850'
Project Descrip	ot ion :	Drill,Comp., &	set	Facilities for this	s dual Mesaverd	e/Chacra	
Estimated Star	t Date:	Sept., 1998	 -		Prepared By:	Tap Harris	
Estimated Con	npletion Date:	Oct., 1998	-				
			GRC	SS WELL DAT	Α		
	•		rilling		Workover/	Construction	
	Days:	Dry Hole		Suspended 6	Completion 9	Facility	Total 15
	This AFE:			\$80,695	\$125,940	\$30,980	\$237,615
	Prior AFE's:						\$0
	Total Costs:	\$0		\$80,695	\$125,940	\$30,980	\$237,615
		JOI	NT II	NTEREST OWN	NERS		
			W	orking Interest			
	Company:			Percent		Dry Hole \$	Completed \$
	BROG			63.42712 %	_	\$0	\$150,712
	TRUST Others:			36.57288 %	_	\$0	\$0 \$86,9 03
	AFE TOTAL:			100.00000 %	-	\$0	\$237,615
	711 12 13 17 12 1	RH		GTON RESOUR	- RCES		
	10 1. 1	, ,			Weellenol/		2/2/00
Recommend:	Albuto Reservoir Engi	Date: 기ル/4 neer		#	Division Learn	Léader	Date: 3/13/98
Recommend:	<i>Muff</i> Geologist		<u>8</u>	Approved: C	Division Landn		Date: <u> </u>
		<u> </u>	PART	NER APPROV	AL		
Company Nam	ie:			_			
Authorized By:	-					Date:	
Title:	. 		-				

Well name: Location:

Brookhaven Com #8

Prepared By: Leslie C. White

NW Sec 36, T27N R08W

Date: 07/02/98 .
Approved By: XIOU

1. White 7/16/98

Cty, State: Field:

San Juan, NM

AFE Type: 01

Formation: Proposed TD:

Otero Chacra / Blanco Mesa Verde Otero Chacra / Blanco Mesa Verde

Total Days: 6

Intermediate TD: NA Est \$/ft: \$33.28

DRLC	3-248 INTANGIBLE DRILLING COST		 -	MV COST	CH COST	TOTAL COST
03	Location			\$4,250	\$4,250	\$8,500
05	Move in/Move out			\$3,750	\$3,750	\$7,500
07	Rig Cost 6 days @ \$ 5671 p	er day		\$17,013	\$17,013	\$34,026
08	Safety Equipment	-		\$0	\$0	\$0
10	Gas & Air Drilling			\$0	\$0	\$0
16	Stimulation Fluids			\$5,000	\$5,000	\$10,000
17	Bits			\$5,500	\$5,500	\$11,000
18	Cementing			\$7,500	\$7,500	\$15,000
22	Coring & Analysis			\$0	\$0	\$0
23	Fuel/Electricity			\$0	\$0	\$0
25	Rentals			\$0	\$0	\$0
26	Fishing Tool			\$0	\$0	\$0
28	Other Rentals			\$0	\$0	\$0
29	Transportation			\$375 ,	\$375	\$750
32	Directional Services			\$ 0	. \$0	\$0
33	Tubular Inspection & Repair			\$700	\$700	\$1,400
34	Logging Services			\$12,500	\$12,500	\$25,000
43	Consultants 6 days @ \$ 400 p	er day		\$1,200	\$1,200	\$2,400
44	achnical Contract Services			\$0	\$0	\$0
45	Justabout Labor			\$500	\$500	\$1,000
46	Miscellaneou8			\$250	\$250	\$500
49	Packer Rental			\$0	\$ O	\$0
53	Env. Cost			\$250	\$250	\$500
54	Disposal Cost			\$0	\$0	\$0
60	District Tools			\$250	\$250	\$500
72	Company Supervision & Overh 6 days @ \$ 141 pe	er day		\$423	\$423	\$846
	Total Intangibles		_	\$59,461	\$59,461	\$118,922
	TANGIBLE DRILLING COST					
80	Casing (COPAS Price)					
	200 FT 8 5/8 " 24.0 # K55 \$	\$12.46	R*	\$1,246	\$1,246	\$2,492
	4850 FT 5 1/2 " 15.5 # K55 \$	\$7.83	n-	\$18,988	\$18,988	\$37,976
81	Tubing (COPAS Price)			\$0	\$0	\$ 0
82	Packers, Screens, & Bridge Plugs			\$0	\$0	· \$0
84	Casing/Tubing Equipment			\$0	\$0	\$0
86	Wellhead Equip & Xmas Tree			\$1,000	\$1,000	\$2,000
~~	Total Tangibles		_	\$21,234	\$21,234	\$42,468

All costs include tax where applicable.

Burlington Resources Oil & Gas Completion Estimate

Well Name:

BROOKHAVEN COM #8

C SEC 36 T27N R8W

Date:

Prepared By: P.M. PIPPIN 7/2/98

Location: AFE Type:

DEVELOPMENT 01

Total Completion Cost

Approved By:

Formation: **BLANCO MV & LARGO CHACRA** Intangible Costs Estimated Days: Total Account MV **CHACRA Estimated** Cost Cost Cost Number 249 500 500 1,000 02 Location, Roads or Canals 03 Construction and Maintenance 500 500 1,000 Surface Restoration 04 1,500 1,500 Move-in, Move-out 3,000 05 10,130 10,130 0,260 07 Fees of Contractor - Daywork 9 DAYS 09 Drilling Fluid System - Liquids 0 5,000 5,000 Gas and Air Drilling 0,000 10 500 1,000 Specialty Fluids and Chemicals 500 12 Onsite Disposal Svc. 0 15 3,000 1,000 Fresh Water 4,000 16 300 300 600 17 Bits 18 Primary Cement O Remedial Cementing 0 19 1,000 1,000 Fuel/Electricity 2,000 23 Drill Work String Rentals (Surface) 25 0 Fishing Tool Rentals 0 26 2,700 300 3,000 Tank Rentals 27 500 28 Other Rental 500 1,000 500 500 29 Transportation 1,000 Offsite Dispo: al Service 30 0 Tι bular Inspection Ö 33 6,200 5,200 C: sed Hole Services 11,400 34 Strabbing & Coiled Tubing 37 St mulation 2,000 2,000 4,000 38 60,000 3: ,000 Fracturing 92,000 39 Consultants 43 0 3,800 .500 6,300 Technical Contract Svc. 44 45 Rcustabout Labor 0 Miscellaneous 0 46 Packer Rental 1,500 500 3,000 49 6,000 130 Overhead (Contingency 5%) 10,130 72 3,380 380 6,760 Employee Expense 74 7:,440 109,010 Total intangibles 181,450 Tangible Costs Tubing 1-1/2" 2.76# J-55 IJ @ \$2.33/FT (3000 ft 6,700 6,700 81 9,130 81 Tubing 1-1/2" 2.9# shavedEUE @ \$2.051 (4450 ft 9.130 2,100 2,100 82 Packers and Bridge Plugs 4,200 Casing/Liner Equipment 84 0 500 Tubing Equipment 200 700 85 5,200 5.200 Wellhead Equipment & Tree 10,400 86 Total Tangibles 16,930 14,200 31,130

125,940

86,640

212,580

Burlington Resources Oil & Gas Facilities Estimate

Well Name: **BROOKHAVEN COM #8** Location:

C SEC 36 T27N R8W

Prepared By: P.M. PIPPIN Date:

7/2/98

AFE Type: Formation: **DEVELOPMENT 01**

Total Facility Cost

Approved By:

BLANCO MV & LARGO CHACRA

Tang	ible	Cos	ts
Tang	ible	Cos	ts

	Estimated Days:			Total
Account	•	MV	СН	Estimated
Number		Cost	Cost	Cost
247				
02	Labor-Contract, Roustabout, Consultants	2,000	2,000	4,000
03	Company Vehicles			0
08	Location, Roads & Canals			0
12	Overhead			0
17	Damages, Property Los: es			0
20	Equip. Coating and Insul tion			0
26	SWD Filtering			0
27	Separators Separators	14,000	9,600	23,600
28	Gas Sweetening			0
29	Pumping Units			0
31	Prime Mover			0
32	Tanks	4,500	1,000	5,500
33	Metering Equipment			0
34	Flow Line			0
36	Building			0
39	Flowlines, Piping, Valves & Fittings	1,500	1,500	3,000
35	Compressors (Screw w/200# dis.)			0
44	Technical Contract Svc.			0
47	Rental Compressors & Maintenance			0
48	Rental Equipment			0
49	Cathodic Protection	3,000	,000	6,000
50	Right Of Way			0
51	Minor Pipelines			0
53	Surface Pumps			0
54	Electrical Accessories	3,000	3,000	6,000
55	Miscellaneous-Facility Expense	1,000	1,000	2,000
57	Pulling Unit Costs			0
60	Oper. Owned Equip/Facilities			0
62	Env. Compliance-Assessment			0
63	Env. Compliance (Remediation)		-	0
68	Direct Labor			0
69	Benefits Benefits			0
73	Freight /Transportation	500	500	1,000
72	Overhead (Contingency 5%)	1,480	1,080	2,560
81	Tubing			0
82	Rods			0
83	Downhole Pumps			0
84	Alternative Artificial Lift Equip.			0
86	Convent Artificial Lift Wellhead Equip.			0
88	Communication Systems			0
95	Employee Meals			0
96	Gas Dehydrator			0

30,980

22,680

53,660

San Juan Division Post Office Box 4289 Farmington, New Mexico, 87499 (505) 326-9700

AFE NO.:			Property Numb	per 0125626000	Date:	9/12/99
Lease/Well Nar	ne:	BROOKHAV	EN COM #8 8A		DP Number:	
Field Prospect:	_	BLANCO MV	& LARGO CHACE	<u> </u>	Region:	Farmington
Location:	K SEC 36 T27	N R8W	County	y: SAN JUAN	State:	NM_
AFE Type: [DEVELOPMENT	0 Original	X Supplement	Addendum	API Well Typ	e <u> </u>
Operator:	BURLINGTON	RESOURCES	_			
Objective Form	ation:	OTERO CHA	CRA	Authorized To	t⊲l Depth (Feet):	4: 50'
Project Descrip	tion:	Drill,Comp., 8	set Facilities for thi	is dual Chacra/Me	s∘ verde	
Estimated Start	Date:	February., 200	0	Prepared By:	Ralph Neims	
Estimated Com	pletion Date:	March., 2000	<u> </u>			
			GROSS WELL DA	TA		
			Drilling	Workover/	Construction	
	Days:	Dry Hole	Suspended 6	Completion 9	<u>Facility</u>	Total 15
	This AFE:		\$80,695	\$86,640	\$22,680	\$190,015
	Prior AFE's:					\$0
	Total Costs:	\$0	\$80,695	\$86,640	\$22,680	\$190,015
		JOI	NT INTEREST OW	NERS		
	_		Working Interest	:		
	Company: BROG		Percent 51.32445 %		Dry Hole \$	<u>Completed \$</u> \$97,524
	TRUST		07.02440 70		\$0	\$0
	Others:		48.67555 %		\$0	\$92,491
	AFE TOTAL:		100.00000 %		\$0	\$190,015
		BUF	RLINGTON RESOL	IRCES		
Recommend:	Reservoir Engin	Date:	Approved: _	Unnavan Jaam I		Date:
Recommend:	•	Date:	Approved:	Division Team L		Date:
	Geologist			Division Landma		
		<u>F</u>	PARTNER APPROV	VAL		
Company Name): _					
Authorized By:	_				Date: _	
Title:						

San Juan Division Post Office Box 4289 Farmington, New Mexico, 87499 (505) 326-9700

AFE No.:			Property Number <u>071603200</u> Date:					9/12/99	
Lease/Well Nar	ne:	BROOKHAV	EN C	COM #9 8A		DP Number:			
Field Prospect:	_	BLANCO MV	/&L	ARGO CHACRA	1	Region:	F	armington	
Location: _	K SEC 36 T27	N R8W		County:	SAN JUAN	State:		NM	
AFE Type: <u>C</u>	EVELOPMENT	0 Original	<u>x</u>	Supplement _	_ Addendum _	API Well Typ	е		
Operator: _	BURLINGTON	RESOURCES	_						
Objective Forma	ation:	BLANCO ME	SAV	ERDE	Authorized To	tal Depth (Feet):		485 0'	
Project Descript	tion:	Drill,Comp., &	set	Facilities for this	dual Mesaverde	/Chacra			
Estimated Start	Date:	February., 200	0		Prepared By: _	R. NELMS			
Estimated Com	pletion Date:	March., 2000	<u> </u>						
			GR	OSS WELL DAT	A				
		Dry Hole	Orillin	g Suspended	Workover/ Completion	Construction Facility		Total	
	Days:			6	9			15	
	This AFE:		- :	\$80,695	\$125,940	\$30,980		\$237,615	
	Prior AFE's:							\$0	
	Total Costs:	\$0		\$80,695	\$125,940	\$30,980		\$237,615	
		JOI	NTI	NTEREST OWN	IERS				
			٧	Vorking Interest					
	Company:			Percent	_	Dry Hole \$	Co	ompleted \$	
	BROG			63.42712 %		\$0_		\$150,712	
	TRUST				-	\$0		\$0	
	Others:			36.57288 %	_	\$0		\$86,903	
	AFE TOTAL:			100.00000 %	-	\$0		\$237,615	
		BU	<u>KLIN</u>	GTON RESOUR	RCES				
Recommend:	Reservoir Engin	Date:	·	Approved:	Division Team L	eader	Date:		
Recommend:		Date:		Approved:		•	Date:		
	Geologist				Division Landma	an			
		<u> </u>	PAR	INER APPROV	AL				
Company Name	:			· · · · · · · · · · · · · · · · · · ·					
Authorized By:						Date:			
Title:									

Burlington Resources Oil & Gas Drilling Estimate

BROOKHAVEN COM #8 8A Well Name:

K SEC 36 T27N R8W Location: AFE Type: **DEVELOPMENT 01**

Formation:

BLANCO MV & LARGO CHACRA

Prepared By: Leslie White

Date: 9/12/99

Approved By:

Intangible Costs

	Estimated Days:			Total
Account	_	<u>MV</u>	CHACRA	Estimated
<u>Number</u>		Cost	Cost	Cost
248				
02	Location, Roads or Canals	0	<u>0</u>	0
03	Construction and Maintenance	4,250	4,250	8,500
04	Surface Restoration	0	0	0
05	Move-in, Move-out	3,750	3,750	7,500
07	Fees of Contractor - Daywork 6 days @\$ 5671 perday	17,013	17,013	34,026
09	Drilling Fluid System - Liquids	0	0	0
10	Gas and Air Drilling	0	0	0
16	Stimulation Fluids	5,00 0	5,000	10,000
17	Bits	5,500	5,500	11,000
18	Primary Cement	7,500	7,500	15,000
19	Remedial Cen enting	<u> </u>	0	0
23	Fuel/Electricity	0 .	0	0
25	Drill Work Stri⊪g Rentals (Surface)	0	0	0
26	Fishing Tool Rantals	0	0	0
27	Tank Rentals	0	0	0
28	Other Rental	<u> </u>	0	0
29	Transportation	3 75	375	750
30	Offsite Disposi I Service	0	0	0
33	Tubular Inspection	700	700	1,400
34	Cased Hole Strvices	12,500	12,500	25,0 00
43	Consultants 6 days @\$ 400 perday	1,200	1,200	2,400
44	Technical Con/⊱act Svc.	0	0	0
45	Roustabout Labor	5 00	500	1,000
46	Miscellaneous	250	250	500
49	Packer Rental	0	0	0
53	Env. Cost	250	250	500
54	Disposal Cost	0	0	0
60	District Tools	250	250	500
72	Overhead (Contingency 5%)	423	423	846
	Total Intangibles	59,461	59,461	118,922
	Tangible Costs	*************************	**************************************	******************************
80	Casing (COPAS Price)			
00		1,246	1,246	2 402
	200 FT 8 5/8" 24.0# K-55 \$ 12.46/ft" 4850 FT 5 1/2" 15.5# K-55 \$ 7.83/ft*	18,98 8	18,988	2, 492 37,976
81	Tubing (COPAS Price)			37,970
82	Packers and Bridge Plugs			
84	Casing/Liner Equipment	<u>v</u>		0
86	Wellhead Equipment & Tree	1,000	1,000	2,000
-	Total Tangibles	21,234	21,234	42,468
	1 com 1 andinos	£1,£3 4	£1,£37	
	Total Completion Cost	80,69 5	80,695	161,390

^{*} All costs include tax where applicable.

Burlington Resources Oil & Gas Completion Estimate

Well Name: BROOKHAVEN COM #8 8A

Location: K SEC 36 T271 R8W

AFE Type: DEVELOPMEN T 01

Formation: BLANCO MV & LARGO CHACRA

Prepared By: P.M. PIPPIN

9/12/99

Date: _____ Approved By:

Intangible Costs

Account	Estimated Days:	MV	CHACRA	Total Estimated
Number		Cost	Cost	Cost
2 49			Cost	
02	Location, Roads or Canals	500	500	1,000
03	Construction and Maintenance			1,000
03	St face Restoration	500	: 00	1,000
05	Mr ve-in, Move-out	1,500	1, 00	3,000
07	Fees of Contractor - Daywork 9 DAY		10, 30	20,260
09	Dr ling Fluid System - Liquids	10,100		20,200
10	Cres and Air Drilling	5,000	5,600	10,000
12	Specialty Fluids and Chemicals	500	00	1,000
15	Or site Disposal Svc.			0
16	Fresh Water	3,000	1,⊦00	4,000
17	E its	300	: 00	600
18	Frimary Cement			0
19	Femi dial Cementing	***************************************		<u>y</u>
23	Fuel/Tectricity	1,000	1,00	2,000
25	C :ill V√ork String Rentals (Surface)			2,500
25 26	F shirg Tool Rentals	******* *******************************		0
28 27	Tank Rentals	2,700	÷00	3, 00
28	C ther Rental	500	500 500	1, 00
29	Transportation	500		1,000
30	Offsite Disj osal Service			000
33	Tubular Inspection		***************************************	<u>.</u>
34	Cased Hole Services	6,200	5,; 00	11,400
37	Swabbing & Coiled Tubing			0
38	Stimulation	2,000	2,000	4,000
39	Fractiring	60,000	32,1 00	92,000
43	Cons Itants			0
44	Tech: ical Contract Svc.	3,800	2,{00	6,300
45	Roury about Labor	····· «·······························		0
46	Misc Ilaneous	*******	***************************************	0
49	Pac' er Rental	1,500	1,500	3,000
72	Ove head (Contingency 5%)	6,000	4,130	10,130
74	Emr 'oyee Expense	3,380	3,380	6,760
14	Tota (Intangibles	109,0 10	72,440	181,450
	Tangible Cos	.40040000000000000000000000000000000000		101,400
	1 any income		***************************************	
81	Tubing 1-1/2" 2.76# J-55 IJ @ \$2.33/FT (3000	ff	6,700	6,700
81	Tubi g 1-1/2" 2.9# shavedEUE @ \$2.051 (4450			9,130
82	Paci ers and Bridge Plugs	2,100	2,100	4,200
84	Casi g/Liner Equipment			7,200
85	Tubing Equipment	500	200	700
86	Wellhead Equipment & Tree	5,200	5,200	10,400
	Tota. Tangibles	16,930	14,200	31,130
		10,330		J 1, 13V
	Total Completion Cost	125,940	86,640	212,580

Burlington Resources Oil & Gas Facilities Estimate

Well Name: BROOKHAVEN COM #9 84 Location:

K SEC 36 T. 7N R8W

Prepared By: P.M. PIPPIN Date: 9/12/99

AFE Type: Formation: DEVELOPM INT 01

Total Facility Cost

BLANCO MY & LARGO CHACRA

Approved By:

Estimated Days:	MV	CH_	Total Estimate
	Cost	Cost	Cost
Labor-Contract, Roustabout, Consultants	2,000	2,000	4,0
Company Vehicles	****** ********************************	**********************	
Location, Roads & Canals	***************************************	**************************************	+
Overhead		*************************************	-1- /
Damages, Property Losses Equip. Coating and Insulation	······	######################################	******************************
Equip. Coating and Insulation	****** ********************************	***************************************	***********************
SWD Filtering	**************************************	*************************************	•••••••••••
Swb Filtering Separators	14,000	9,600	23,
Gas Swettening	***************************************	1 00000100110	

Prime Mover Tanks	1444	***************************************	
Tanks	4,500	,00 0	5,
Metering : quipment	****** ********************************		100 D440 0 000 H 0000 D4 D40 000 H
Flow Line		**************************************	***********************
Duilding		***************************	*******************************
Flowlines, Piping, Valves & Fittings	1,500	1,500	3,0
Compressors (Screw w/200# dis.)			
Technical Contract Svc.			
Rental Compressors & Maintenance			
Rental Ec uipment		**************	
Cathodic Protection	3,000	3,000	6,0
Right Of Way			
Minor Pipelines			
Surface Fumps			
Electrical Accessories	2 000	3,000	6,0
Miscellan ous-Facility Expense	1,000	1,000	2,0
Pulling Unit Costs		***************************************	
Oper. Owned Equip/Facilities		***************************************	
Env. Con pliance-Assessment			
Env. Con pliance (Remediation)		.eeseeseeseeseeseesee	
Direct Labor	***************************************		
Benefits		400000000411011101101010101000000000000	P. ************************************
Freight /Transportation	5 00	500	1,0
Overhead (Contingency 5%)	1,480	1,080	2,5
lubing			
Rods	*****		
Downhole Pumps		4002300230000442299600000000000000000000000000000	*****************
Alternative Artificial Lift Equip.		***********************	**************
Convent Artificial Lift Wellhead Equip.	*****		
Communication Systems			
Employee Meals		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Gas Dehydrator			

30,980

53,660

22,680