COMPANY	PROPERTY NAME	1.4	WELL NO.
MeritEnergy	Burtout	FOOTAGE	On TS!
140- 1-7.1-7.7		3300 FSL 19	80 +66
API NO. 30-015-24959	Avalous	Bour Spring	والمرابع والم والمرابع والمرابع والمرابع والمرابع والمرابع والمرابع والمراب
		Bet	ore
			·
		133/2	
		630'C	
CASING RECORD:			
10 1 m/ 1/2 6	755X		
133/8 630' 17/2 hole 6 85/8 2539' 11" hole 1. 51/2 5708 77/8 hole	4005x c		
51/2 5708 77/8 hole	1025 sx C		
Perts 5522			
revis -		2539 6	
		,	
BEFORE EXAMINER			
OFL CONS ERVATEON DESCE			
OCD EXHIBIT NO. 1	_	01.000	
CASE NO. 12279	and the designation of the second sec	Perts5522 5/2 5708	
CASE NO. 100		CIVE	L

Merit Energy	Burtou F	lat	WELL NO.
DATE LOCATION (ULSTR) U+0-/-21-27	· ·	FOOTAGE 3300FSL	1980 FEL
	Avalou.	Bour Spring	
1. Spota 755x pluge 5530'	WOC + Tag		Ffer
2. Spota 255x pluy e 2590 3. Spota 255x plug e 68	20' Tag	F 9	2000
4. Spot a 10 St surface	Plug		[5]
5. Place mud between 25 Lb Par bbl of bi	Pluggs e		
6. Cut anchors, set	OxAmarke		,
clean + level locati	1		
			5
			[5]
		133/8 Ki	
			5
CASING RECORD: 133/8 630'17/2"hole 675	-cx		
8-5/8 2539'11" hole 140	nosx c		
5/2 5708 77/8 hole 1	0255xC		[]
Perts 5522			
		2539 E	5-23
		Perts 5522 =	255
		Perts 5522 = 5/2 5708' Circ	L
		_	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

TENNIFER SALISBURY CABINET SECRETARY

June L. 1916

Merit Enert. W. 12222 Merit Dr. Sta 1500 Dallas TY 75251

Re: Properly Abandoned Wells, Melin Thergy, Burton Flat #1, 2 & 3 in Sec 1-T21-R27E, Eddy County, New Mexico

Dear Sirs

The state of New Mexico is in the proxess at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules with 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the Legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put these wells back in service then they need to be either plugged or properly temporarily abandoned.

Our records show no production reported on the above mentioned wells for 1994, 1995, 1996 and 1997. Please forward to the NYOCD office in Artesia by July 15, 1997 a plan to bring the wells into compliance with rule 201.

Yours Truly

Tim W. Gum

District II Supervisor

In La Guen

State of New Mexico Forms C-101 Submit to Appropriate Energy, Minerals and Naniral Resources Department District Office Revised 1-1-29 State Lease - 6 copies For Lease - 1 copies OIL CONSERVATION DIVISION API NO. (assigned by OCD on New Wells) DISTRICT | PO Box 1980, Hobba, NM 88240 P.O. Box 2088 30-015-24959 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Leane DISTRICT P.O Drawer DD, Artesus, NM \$8210 STATE FEE XX 6. State Oil & Gue Lease No. DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Lease Name or Utut Agreement Name IL Type of Work: RE-ENTER DEEPEN [PLUG BACK XX DRILL. b Type of Well: SNOL OAS OTHER AET XX Burton Flat Name of Operator & Well No. Merit Energy Company 9. Pool same or Wildow Address of Operator 12221 Merit Drive, Suite 500, Dallas, TX 75251 NW Fenton (Proposed) : 3300 Feet From The South Feet From The 1980 **East** 21S 27E Eddy Township **NMPM** Section County 10. Proposed Depth 12. Rosary or C.T 11. Formation 5700 P.B. Delaware NA 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug, Boad 16. Approx. Date Work will start 15. Drilling Commetor 3178 GR Active Blanket NA 1-15-93 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 17 1/2 13 3/8 54.5 630 675 sx Cl C Surface 8 578 24 2539 1700 sx Cl C Surface 5 1/2 15.5 5708 1025 sx Cl C Currently this well is completed in the E. Avalon Bone Springs through perfs at 5552'-5574'. We propose to abandon the Bone Springs with a CIBP at 5500' topped with 20'cmt (PBTD 5480'). We then propose to complete the Delaware in two stages with perfs from 3014'-3026', 3090'-3100', 3112'-3130' in first stage and perfs from 2880'-2888', 2902'-2930', 2948'-2958' in stage two. Both stages will include a frac stimulation of approximately 100,000# sand each. The well will be placed on production through all perfs. APPROVAL MALID FOR DAYS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DESCRIB GAZE, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. SIGNATURE SALVE Regulatory Manager TYPE OR PRINT NAME Shervl Carruth TELEPHONE NO. ORIGINAL SIGNED BY JAN 1 3 1993 MIKE WILLIAVE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Form C-102 Supersedes C-128 Ellective 14-65

it France			Lec	3 9 4		Well No.
it Energy	Company	Township		Burton	Flat	2
0	1	21 So	uth	27 Eas	1 -	Eddy
ologe Localio	n of Well:	<u> </u>				
			and	1980	leet Irom	
vel Elev.	Producing Fo Delawa		P∝			Dedicated Acreage:
3178.		 		NW Fenton		40 Acres
tline the a	acreage dedica	ited to the subje	ct well	by colored pend	il or hac	hure marks on the plat below.
more than terest and		dedicated to the	e well, o	utline each and	identify	the ownership thereof (both as to working
		different ownershi unitization, force-			ell, have	the interests of all owners been consoli-
Yes [] No If a	nawer is "yes;" t	ype of co	onsolidation		
	"no," list the	owners and tract	descrip	tions which hav	e actuall	y been consolidated. (Use reverse side of
						olidated (by communitization, unitization, erests, has been approved by the Commis-
		Section 2	Lin	e / !		CERTIFICATION
			-	<u> </u>		I hereby certify that the information com- tained herein is true and complete to the
	! !			' 		best of my knowledge and belief.
	- 					Sheryl J. Carruth
	 			 		Regulatory Manager
	İ					Merit Energy Company
				1		1-6-93
	1					
	; ; ; ;					I hermby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me a under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	1					
	1		9	1980'		
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	1			l		ORN R. REOOL
						LEN MEXICO
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				l		REGISTERS SURVEYOU LE
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	1		κŊ	i		
	-+	+	-			
	1			1		
	1			1		Date Surveyed
	1		Ĺ	ļ		May 10, 1984 Registered Professional Engineer
	 			 		and/or Land Surveyor
	· i			1		
	i			1		Nan K. Kedely
	70000	100				Certificate No.
	, , , , , , , , , , , , , , , , , , ,	440 3310 3440	*000	1800 :000	the	NM PE&LS #5412

Submit 5 Copies
Appropriate District Office
DISTRICT!
PO Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

00 Rio Brazos Rd., Aztec, NM 87410						UTHORIZ URAL GA	\S	<u> </u>		
≈ntor C							Well A	Pi No.		
Merit Energy Company										
12221 Merit <u>Drive, Su</u>	ite 5 <u>00</u>), Dall	as. I	X 752	251					
ison(s) for Filing (Check proper box)		•			Othe	s (Please expla	un)			
w Well		Change in T	Fransporte Dry Gas	er of:	Fffecti	ve 8-1-9	92			
completion	Oil Casinghead		Ory Gas Condensa		Ellecti	LVE U-I-	92			
ange in Operator	Casinghead						<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
address of previous operator								 		
DESCRIPTION OF WELL	AND LEA						1 12: 1		 ,	
ase Name Burton Flat		Well No.			- Bone	Spring		(Lease Federal of Fed		ease No.
CALLOR			<u> </u>	Waldi	Done	OPLING				
Unit LetterO	_ : <u>_ 333</u> 0)	Feet From	m The	S Lin	: and	1980_ F⇔	et From The .	E	line
1	. 210	•	_	27	r	4799.4	raa			C
Section I Townshi	ip 215		Range	27	<u>E</u>	мрм,	Eddy	, ,, <u>.</u>	······································	County
. DESIGNATION OF TRAN	SPORTE	R OF OI	L AND	NATUI	RAL GAS					
me of Authorized Transporter of Oil	X	or Condens	iale [hich approved			ent)
Pride Pipeling	-11	(XX)	or Dry C				6, Abile			
ame of Authorized Transporter of Casic Phillips 66 Natural		(224	or Diy C				5, Hobbs			176)
well produces oil or liquids,	Unit	Sec.	Twp	Rge.		y connected?	When			
e location of tanks.	0	11	21S	^	<u> </u>	es	0	5 - 16 - 85		
his production is commingled with that '. COMPLETION DATA	from any our									
Designate Type of Completion		Oil Well	_i_	as Well	New Well	Workover	Deepea	Ĺ	Same Res'v	Diff Resiv
ste Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		
evauons (DF, RKB, RT, GR, acc.)	Name of P	roducing Fo	mation		Top Oil/Gas	Pay		Tubing Dep	pub.	
erforations	<u> </u>				<u> </u>			Depth Casi	ng Shoe	
		TUBING.	CASIN	IG AND	CEMENT	ING RECO	RD.	!		
HOLE SIZE		SING & TU				DEPTH SE			SACKS CEN	ENT
	 				ļ					
	- 				 			 		
. TEST DATA AND REQUE					<u> </u>			<u> </u>		
IL WELL Test must be after			of load o	oil and mus					for full 24 ha	ws.)
Date First New Oil Run To Tank	Date of To	¢Æ			Producing N	Aethod (Flow, p	pump, gas lýt,	eic.)		
ength of Test	Tubing Pr	LOCULIA			Casing Pres	EU/N		Choke Size	•	
Actual Prod. During Test	Oil - Bbla	<u> </u>			Water - Bbl			Gas- MCF		
GAS WELL					<u> </u>					
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	nase/MMCF		Gravity of	Condensate	
								Ciavily of	Condensate	
esting Method (pilot, back pr.)	Tubing P	recoure (Shu	t-in)		Casing Pres	eure (Shut-ia)		Choke Siz	•	
VL OPERATOR CERTIFI	CATE O	F COM	PLIAN	NCE	1			<u> </u>		
I hereby certify that the rules and reg Division have been complied with a	gulations of the	ormation give	rvation			OIL CO	NSERV	ATION	DIVISI	NC
is true and complete to the best of m	y knowledge	and belief.			Dat	e Approv	لالت pe	L 291	992	
Marion O	(0					FP. **				
Signature Sheryl J. Carruth	D = 1.1	- L	200		∥ By.	ORIC	HNAL SIG	NED BY		
Printed Name		·		.	- 11	MIKE	E WILLIAN	AS		
7-21-92 (2	214) 701	L - 8377	Title		Title	e SUP	ERVISOR,	DISTRIC	TIP	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Subriat 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

4000 40

OIL CONSERVATION DIVISION [98]

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	<u> </u>	LILVIAS	PURI	OIL P	HAD NATE	JI IAL GA				
merit Energy Com	ıpanv						Well A	Pl No.		
dress 12221 Merit Driv		1040.	Dalla	s, Te	xas 7525	51				
ason(s) for Filing (Check proper box)	c, outec	1040,	Juliu	-		(Please explai	n)			
w Well	a	hange in Tra	asporter o	f:		,, ,,,,,,	·· <i>)</i>			
completion	Oil		y Gas		FFFF	ECTIVE 1	1/01/90			
ange in Operator	Casinghead (odensata	\Box			-7 -7 -7			
bases of secretor sive same										
address of previous operatorBT	ridge Oil		y. L.	P.,	12377 Me	rit Dr.,	Suite 1	600. Dal	las. TX	75251
DESCRIPTION OF WELL					- <u>-</u>					
Burton Flat	V	Vell Na. Po	ol Name, E. Ava	including alon	Formation Bone S	pring		Lease rederal or Fee		ase No.
Unit Letter O	. 33	300	et From T	}.	S Line	198	30	et From The _	E	Line
Out Deast		R	et Lion i	27E	1200			ddy		1106
Section I Towns	21S	R:	nge	Z/E	, NM					County
I. DESIGNATION OF TRA		OF OIL						JIAN CORP		et)
The Permian Corp.	IXXI				Address (Give					
Phillips 66 Natural	l Cas Co.	- 768 7	Dry Gas		Address (Give P. O. Bo				5 to be se	nc)
f well produces oil or liquids, ive location of tanks.	Unit S		ls	Rge. 27E	ls gas actually Yes		When	05-1	6-85	
this production is commingled with the	at from any other	r lease or po	ol, give co	mmingli	ng order numb	er:				
V. COMPLETION DATA		Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completio		Ĺ	<u> </u>				<u> </u>			<u>i </u>
Date Spudded	Date Compl	. Ready to P	rod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	nation		Top Oil/Gas F	ay		Tubing Dept	h	
Perforations								Depth Casin	g Shoe	
	1	UBING, C	ASING	AND	CEMENTI	NG RECOR	D	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CAS	ING & TUE	ING SIZE	E		DEPTH SET		5	SACKS CEM	ENT
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE							
OIL WELL (Test must be after				and must					for full 24 hou	es.)
Date First New Oil Run To Tank	Date of Tes	st.		,	Producing Me	ethod (Flow, p	ump, gas lift,	esc.)		
Length of Test	Tubing Pre	saure			Casing Press	TLE		Choke Size		
Actual Prod. During Test	Oil - Bbls.	 *		<u> </u>	Water - Bbla	 		Gas- MCF		
GAS WELL					1			٠		
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conder	mate/MMCF		Gravity of (codensate	
Testing Method (pitot, back pr.)	Tubing Pre	etanus (2pnt-	in)		Casing Press	ure (Shut-ia)		Choke Size		
<u></u>								<u> </u>		
VI. OPERATOR CERTIF	TCATE OF	COMP	LIANC	Œ						
I hereby certify that the rules and r Division have been complied with	egulations of the	Oil Conserv	ation			OIL COI	NSERV	ATION	DIVISIO	NC
is true and complete to the best of	my knowledge a	nd belief.	-		Date	Approve	edN	N 71	990	
Donni (St										
Signature C.S	hea V	.P. F:	Nanc	2	By_		NAL SIGN			
Printed Name	(?	\	Tide O1 &		Title	Su: 2.			11	
Date	<u>``</u>		phone No.		\parallel					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

000	Rio	Brazos	R۵,	Aztec,	NM	87410

DISTRICT II P.O. Drawer DD, Artenia, NM 88210	OII.		P.O. Bo	x 2088	4-2088	•		17. 4	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST							124 52	*; ! ; }
I. Operator	101	HANSI	OHI OIL	AND NAT	URAL GA	S Well Al	l No.		
BRIDGE OIL COMPANY,	L. P.								
Address 12377 Merit Drive,	Ste. 1600	, Dall	as, Texa	s 75251					
Reason(s) for Filing (Check proper box) New Well	Chan	ge in Trans	morter of:	Othe	t (Please explai	n)			
Recompletion	Oil	Dry			E	Effectiv	e 01/01/	90	
Change in Operator	Casinghead Gas	Con	densate 🗌						
If change of operator give name and address of previous operator Pet	rus Oil (Company	, L. P.	, 12377	Merit Dr	ive, St	e. 1600,	Dallas,	TX 7525
II. DESCRIPTION OF WELL A	AND LEASE								
Lease Name	Well		Name, Includi	ng Formation		Kind of	Lease ederal or Fee	Le	ase No.
Burton Flat	10	<u> </u>	. Avalon	- Bone	Spring	State, I	energy de Lee		
Unit Letter	: 3300	Fee	From The	<u>S</u> Lin	and 190	70 For	t From The _	_E_	Line
Section 1 Township	215	Ran	ge 27E	, NI	мрм,	Ed	dy		County
III. DESIGNATION OF TRANS	SPORTER C	F OIL	AND NATU						
Name of Authorized Transporter of Oil	XX or C	condensate		1	e address to wh	• •			nt)
The Permian Corp Name of Authorized Transporter of Casing	head Gas	XX or I	Ory Gas	Address (Gi)	Box 1183	ich approved	on, TX	77001 rm is to be se	nt)
Phillips 66 Natur		_		I .	Box 2105				. -,
If well produces oil or liquids,	Unit Sec	. Tw			y connected?	When	?	_	
If this production is commingled with that	from any other le		1S 27E	Yes			0 5-	16-85	2
IV. COMPLETION DATA	.10111 = 127 0 = 1201 1 =	or pour	, 8, . 0 -0112111116	5 0.000 					
Designate Type of Completion		i Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Re	eady to Pro	<u>d</u>	Total Depth	<u> </u>	L,	P.B.T.D.		1
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Forma	tion	Top Oil/Gas	Pay		Tubing Dept	mit in the second secon	
Perforations				1			Depth Casin	g Shoe	
	מודר	DIC C	SING AND	CEMENT	NC DECOR	<u> </u>			
HOLE SIZE		G & TUBIN		CEMENT	NG RECOR			SACKS CEM	ENT
								1711-	
							2	-33-90	<u> </u>
				+		· · · · · · · · · · · · · · · · · · ·	e	he op	
V. TEST DATA AND REQUE	ST FOR ALI	OWAB	LE				<u> </u>		
OIL WELL (Test must be after t		volume of l	oad oil and mus					for full 24 ho	ers.)
Date First New Oil Run To Tank	Date of Test			Producing N	Method (Flow, p	ump, gas lift,	elc.)		
Length of Test	Tubing Pressur	e		Casing Pres	sure		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbi	B.		Gas- MCF		
GAS WELL							1		
Actual Prod. Test - MCF/D	Length of Test	 _		Bbis. Cond	ensate/MMCF		Gravity of	Condensate	
Testing Method (pilot, back pr.)	Tubing Pressu	re (Shut-in)		Casing Pres	sure (Shut-in)		Choke Size		
MI ODER A TOR COR	14.500 == =			-					
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	lations of the Oil	Conservati	on		OIL CO	NSERV	ATION	DIVISION	NC .
is true and complete to the best of my	knowledge and b	clief.		∥ not	e Approv	ad	FEB 1	6 1990	
Down mcs	eugh			-	• •		AL SIGNE	ED BY	
Signature Dora McGough	Regulator			∥ By.		MIKE V	HLMAMS VISOR, DI		7
Printed Name January 8, 1990 Date	214/788-3		itle	Titl	e				·

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS CEPARTMENT

** ** 1***** ***	****	ł	
DISTRIBUTI	0=		,
BANTA FE			\top
FILE			
V.8.0.a.		1	
LAND OFFICE			
TRANSPORTER	ail	Ŀ	
	GAS	<u>.</u>	
OPERATOR			
PRORATION OFF	KE		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10 01 78 Format 06-01-83 Page 1

15 031 EQ

OPERATOR GAS		OR ALLOWABLE AND	WL 20183	
PRORATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATI	URAL GAS J. C. D.	
Operator Petrus Oil Company	· · · · · · · · · · · · · · · · · · ·		ARTEUM, OFFICE	
12377 Merit Drive,	Suite 1600	Dallas, Texas	75251	
Resson(s) for filing (Check proper bo		Other (Pleas	ie explainj	
New Well Recompletion X Change in Ownership		Ory Gas E	FFECTIVE 06-01-88.	
If change of ownership give name and address of previous owner	Mobil Producing TX &		enway Plaza, Suite on, Texas 77046	2700
II. DESCRIPTION OF WELL AN	Well No. Pool Name, including F	Formation	Kind of Lease	Legse N
BURTON FLAT	2 EAUALON-BOI	NE SPRING, EAST	State, Federal or Fee	ee
Location				
Unit Letter 0:33	00 Feet From The South Lin	ne and <u>1986</u>	Feet From The	AST
Line of Section To	wmship 2 1 S Range	27E , NMPM	. Eddy	Count
III DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	I CAS		
Name of Authorized Transporter of Ct.	or Condensate	Agaross (Give address	to which approved copy of this	form is to be sent;
The Permian Corp.	•	P. O. Box 1	183, Houston, TX	77001
Name of Authorized Transporter of Ca	singhead Gas 💢 or Dry Gas 🗀		to which approved copy of this	form is to be sent!
Phillips 66 Natural Ga			105, Hobbs, NM 882	240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas defugity connecte	od? When 05-16-	- 05
	th that from any other lease or pool,	Yes		00
•				
NOTE: Complete Parts IV and	V on reverse side if necessary.	п	, ,	Alberta Comment
VI. CERTIFICATE OF COMPLIA	NCE	OIL C	ONSERVATION DIVISION	NC
	ons of the Oil Conservation Division have	APPROVED	JUL 2 7 1988	10
een complied with and that the information	on given is true and complete to the best of	i _	riginal Signed By	, 19
ny knowledge and belief.		BY.	Mike Williams	
/		TITLE		···
Surann Welch	Suzann Welch	1	be filed in compliance with	

luzann	Welch	Suzann Welch	
	(Signa	lwe)	
Reg	gulatory Cod	ordinator	
	(Titl	4)	

07-14-88

(Date)

If this is a request for allowable for a newly drilled or deepen-well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

T	

DISTRIBUTION	T	
SANTA PE	7	
FILE		1
V.S.G.S.		
LAMO OFFICE	\mathbf{I}	1
OPTRATOR	73	ī

		-		2.7.5.5.4	• • • • • •
DISTRIBUTION		. .	P. O. BOX 2088		Form C-103 · Revised 10-1-7
SANTA PE		_ SANTA F	FE, NEW MEXIC	CO 87501	MC11269 13-1-7
FILE	100	_	RECEIVED	,	Sa. Indicate Type of Lease
U.S.Q.B.		_]		•	State Fee X
LAND OFFICE	14	. }		i	
OPERATOR		ل			5. State OI: & Gas Lease No.
			<u> </u>	~	
	SUNDE	RY NOTICES AND REPO	ORTS ON WELLS	7	
100 HOT USE THIS FOR	FOR PR	RY NOTICES AND REPO	- 00 PLUS BALL TO A DE	IFFERENT RESERVOIR.	
1.					7. Unit Agreement Name
OTL W SAR			ARTEGAL COHO	4 c- - tu-	
2. Name of Operator	<u> </u>	ethes-			
=*	- 1, 6				8. Form or Lease liame
Mobil Producing	X &	NM Inc.			Burton Flat
3. Address of Operator					9, Well No.
9 Greenway Plaz	ːa, Su	ite 2700, Houston,	TX 77046		2
4. Location of Well					10. Field and Pool, or Wildcat
0		2200	South.	1000	•
	 ·	3300 PEET PROM THE	SOU CHE AN	1980	E. Avalon-Bone Springs
_					
East	ME BFET!	ONTOWNSHIP	21-S	. 27-E	
				**	
mmmm	m.	15. Elevation (Sha	mu whether DF. RT. G	R. etc.)	12. County
	/////	111113 = = = = 1		,,,,	
	77777.				Eddy ()
16.	Check	Appropriate Box To Inc	dicate Nature of	Notice. Report of	Other Data
		TENTION TO:	1		ENT REPORT OF:
NO 1.0				20B3EQU	ENT REPORT OF:
					_
PERFORM REMEDIAL WORE		PLUE AND AGA	HOOM HEMESIAL	. WORK	ALTERING CABING
TEMPOBARILY ASANOOE			COMMENCE	E DRILLING OPWS	PLUS AND ABANDONMENT
		CHANGE PLANS	CABINE TE	EST AND CEMENT JOS TES	
			OTHER		
Temporary	Shut-	(n			
97468			IXI		
	-1-4-4-0-				,
work) SEE RULE 1603.	preted Op	erations (Crearry state att per	nineni aetalis, ana giv	se pertinent dates, inclu	ding estimated date of starting any proposed
_, ,					
Uall car abou		7 1 07 d	COD	1	a about to
well was shu	t-1n /	7-1-87 due to high	GUR, and Wil	i continue to i	pe snut-in
until mid-Sa	ntombo	er. A C-116 test v	will be filed	whom wall is i	turned back on
uncii miu-se	hrembe	H. A C-IIO LESU	will be liled	witen well 12 f	urned back on.
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I hereby comits that the total		have to this and as	ha hast of !!	dee and belief	
. The term of the first tree into		bave is true and complete to t	the nest of the showled	age and belief.	
11-			Mobil Publication	6 Producing U.S. Inc.	
- Vancy	ΛL	WV		l Producing TX & NM Inc.	8-28-87
		717			BATE U U'U
		Original St.			
•		Original Signed By			SEP 1 0 1987
		Les A. Clements			SEL I A 1901

TEL TE UT ILEW MEXICO ENERGY AND MINERALS DEPARTMENT

m. # 100me 444	1-10			
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SAUTA PE				
FILE				
U.S.O.4.	U.S.0.4.			
LARO OFFICE				
TRAMPORTER	ي			
	•			
OPERATOR				
PROBATION DEP	HE 8			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-63 Page 1

Separate Forms C-104 must be filed for each pool in multi:

OPERATOR .	KEQUESI FO	OK ALLUW AND	ABLE .		
PROBATION OFFICE	AUTHORIZATION TO TRANS		. AND NATURAL GA	LS	
<u>I.</u>			 		
Operator Malifa Dundundana TV 6	NM The				
Mobil Producing TX 8	i NM INC.	 			
9 Greenway Plaza, Si	uite 2700, Houston, TX	77046			
Reason(s) for filing (Check proper box)	.,		Other (Please explain)	,	
New Melt	Change is Transporter of:		Change Oper	rator Name from	m
Recompletion		Ory Ges	The Superio	or Oil Company	
X Change in Ownership	Casinghood Gas C	Condensere			<u> APR 1 1986</u>
If change of ownership give name The	Superior Oil Company	9 Gree	nway Plaza St	re 2700 Houst	on TX 77046
and address of previous owner	Superior of Company	, , , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	may i laza, se	,c 2700; 11003 c	
II. DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F	ormation.	Kind of	Lease	Lease
Burton Flat	2 E. Avalon - E	<u>Bone Spr</u>	ing State, F	ederal or Fee Fee	<u>e</u>
Location				_	
Unit Letter 0 : 3300	Feet From The South Li	no and	F••ι F	From TheEas	<u>st</u>
	210 -	275		ru.	٠ ـــ
Line of Section Towns	hip 215 Range	27E	, NMPM,	Edo	dv Cour
III. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURA!	L GAS			
Name of Authorized Transporter of Cit XX	or Condensate	A20:000 (6	Give address to which a	approved copy of this fo	orm is to be sent)
The Permian Corporation		Box 1	183. Houston.	TX 77001	
Name of Authorized Transporter of Casing	head Gae XX er Dry Gas	Address (Give address to which a	ipproved copy of this fo	orm is to be sens;
Phillips Petroleum Corp.		Frank	Phillips Bldc	J. Bartlesvill	e, OK 74004
It well broduces all or liquids,	Sec. Twp. Rge.	1	ually connected?	When	
give location of tanks.	0 ! 1 ; 21S : 27E	Yes		5/16/85	
If this production is commingled with t	hat from any other lease or pool.	give commi	ingling order number:		
NOTE: Complete Parts IV and V o	n reverse side if necessary.				Fortun ID
		11	UII CUVICED	VATION DIVISIO	3 3 - 21 - 80
VI. CERTIFICATE OF COMPLIANC	£	1			. Chr. 👊
hereby certify that the rules and regulations		APPRO	VED MAR 19	1986	19
been complied with and that the information go my knowledge and belief.	ven is true and complete to the best of		Original Sig	ned By	
my moved and sener.		• •	tes A. Cler	nents	
		TITLE.	Supervisor Di	istrict II	
Man		This	form is to be filed	in compliance with	RULE 1164.
- Many a	LWO		is is a request for a		
(Signature	-		s form must be accomen sea on the well in as		
Authorized Agen	<u> </u>		sections of this form		
7 _14_01	<u> </u>	,	new and recompleted		
(Date)		Fill well name	out only Sections ? e or number, or trans	i, II. III. and VI for porter or other such (Changes of own

completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT .

	1	
DISTRIBUTION		
BANTA PE	1	
FILE	V	1
U.S.O.S.		
LAND OFFICE		
DEFRATOR		

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CONSERVATION DIVISION	
P. O. BOX 2088	
CANTA EE NEWLAEVIOO.C.	

			NSERVA				
DISTRIBUTION			Р. О. ВОХ	2088			Form C-103 Revised 10-
BANTA FE		SANT	A FE, NEW	MEXICO'87501			WC113C0 15
FILE	VV				50.	Indicate Ty	pe of Lease
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DPERATOR	 	, – , , , , , , , , , , , , , , , , , ,	. '		5. S	tate Oii 6 (Gas Lease No.
OPERATOR	لسلكسا	-			İ		
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me of Operator				·	8. F	com or Leas	se Name
The Superior	Oil Comp	any			Bı	irton F	lat
ireas of Operator					9. W	ell No.	
9 Greenway P	laza. Ste	2700, Houst	on". Texas	77046	•	2	
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East ·		7 .	215	27E			
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		15. Elevation	(Show whether Di	F, RT, GR, etc.)	1	County	
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, (Check Appr	opriate Box To	Indicate Na	ture of Notice, Repor	r or Other D	212	
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M ALTER CABING		CHANGE P	LANS []	ASING TEST AND CEMENT JOB			
OR ALTER CABING		CHANGE P		OTHER			
HER	pleted Operation			OTHER		ted date of	starting any proper
scribe Proposed or Com	pleted Operation					ted date of	starting any propo
scribe Proposed or Com		ns (Clearly state al	l pertinent details	OTHER	including estima		
scribe Proposed or Company SEZ RULE 1703. This well was	s shut in	ns (Clearly state al 3-4-85 pend	I persinent details	other	including estima	leum Co	
scribe Proposed or Company, SEE RULE 1703. This well was	s shut in	ns (Clearly state al 3-4-85 pend	I persinent details	other	including estima	leum Co	
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This well was	s shut in gas conne	3-4-85 pendected within	ing gas con	and give pertinent dates, nection with Philill run GOR test	including estima	leum Co	
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This well was Plan to have	gas conne	3-4-85 pendected within	ing gas con 60 days; w	and give pertinent dates, mection with Phil ill run GOR test	lips Petro	leum Co	mpany.

Burton Flat Well No. 2 3300' FSL, 1980' FEL Section 1, T21S, R27E E. Avalon - Bone Spring Field Eddy County, New Mexico

Inclination Survey

Measured Depth (Feet)	Angle of Inclination (Degree)
383	0-1/4
714	0-3/4
1,100	1-3/4
1,208	2-1/2
1,301	2-1/2
1,352	2-1/4
1,538	2-1/2
1,643	3-0
1,737	3-0
1,857	2-0
2,079	1-1/2
2,567	1-3/4
2,755	1-1/4
3,282	1-0
3,881	0-3/4
4,367	1-0
4,644	0-3/4
5,126	1-0
5,321	1-0
5,745	1-0

Signed: When Mutuall

Title: Alag. Eng. Sugar.

Date: 1-30-85

STATE OF TEXAS COUNTY OF MIDLAND

Before me, the undersigned Notary Public, on this day personally appeared ________, known to me as the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same purposes and considerations therein expressed.

Given Under My Hand Seal this 30-22 Day of January, 1985.

My Commission Expires: August 22, 1988

Notary Public in and for Midland, County, Texas

SPATICE NO	III MEXIC	.0							\		KC V)	360 10-1-10
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we or trees att			OIL.			X 2038		1,01,001			ate [
SIS RINUTIO	N		5.1			NMEXIC	0.3	7501		1		Gov. Leave No.
FILE							* • * * *					
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WELL X	0 H A	DEEPEN	PLU	¢	ESVA.	OTHER				Bur	ton 1	Flat
Name of Operator	.,,	0000								9. Wel	l No.	
Mobil Prod	lucing '	TX. &	N.M. Inc.							2		
Address of Operator	r			,					_	į		Pool, or Wildcat
Nine Greer	way Pl	aza, S	uite 2700	, Houst	on, Te	xas 7704	16			E. /	Avalo	on - Bone Sprin
Location of Well												
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IT LETTER	LCCA	TED	3300 FEET	FROM THE _	South	LINE AN	^ -	1980	FEET	FROM 12. Co	7777	
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East Line of Date Spudded								Ollons (DE	RKR	7///		Tev Cachinghaud
11-29-84	1		1	·23 - 85	ready 10	1100.		8' GR	******	, 117, 671, 616.	1	
Total Depth	1		Back T.D.		II Multip	le Compl., H			als	, Rotary Tools	J	, Cable Tools
5745 '		570			Many			Drille	d By	Yes		
. Producing Interval	(s), of this			m, Name				<u> </u>		163	25	. Was Directional Surve
•												Made
5552'-5574	' Bone	Spring	ב									No
. Type Electric and											27. Wa	s Well Cored
LDT-GR-Cal	iper, [LL-MSF	L-GR-Cali	per, Si	dewal	1 Cores				1		No
·						ort all string	s set	in well)				,
CASING SIZE	WEIG	HT LB./F	T. DEPT	H SET	но	LE SIZE		CEME	NTIN	G RECORD		AMOUNT PULLED
<u> 13-3/8"</u>		54.5		30'		-1/2"	6	75_sx_C	lass	C Lite		None
8-5/8"		24		39'	11			00 sx C				None
5-1/2"	_	15.5	5/	08'	<u> </u>	-7/8"				<u>C Lite</u>		None
		1 181	ER RECORD		L <u></u> -		land		lass	C Neat	DECO	
SIZE	TOP			TENCKE C	FMENT	SCREEN		30.	$\neg \tau$	TUBING		T
372			BOTTOM	SACKS	EMENI	SCREEN		2-7/	011	DEPTH SE 5578'		5406'
								Z-11	- -	35/6		3406
Perforation Record	(Interval, s	ize and n	umber)	<u>'</u>		32.	ACI	D. SHOT, F	RACT	URE, CEMEN	T SQU	EZE. ETC.
5552-5574'	(45 ho	les w/	'3-1/8" au	n)		DEPTH			T			MATERIAL USED
JJJ2-JJ/4	(43 110	1C3 W/	3-170 gu	'' /) Pr			SI-No break do
						5552-5						w/additives.
•			•						75	O SCF/bbl	nit	rogen, 10,400
									ga	ls gel, 5	600	gals CO2, 24,00
		r							000#			<u>0# silica flou</u>
e First Production		Producti	on Method (Flo	wing, gas l	ift, pump	ing - Size an	d typ	e pump)				Prod. or Shut-in)
1-19-85	Hours Te		Flowing	15-0	<u> </u>	Oil – Bbl.		C) (m		<u> S</u>		
,, ,	1 -	_	Choke Size	Prod'n. Test Pe			1	Gas - MCI		Water - Bbl.	1	Gas - Oil Ratio
1-26-85 Tubing Press.	Casing P		21/64" Calculated 24	- Oil ~ Bi	>	202 Gas - N	4CE	380 wa	iter —	Bbl Z	011 6	1881 Guity - API (Corr.)
•	0		How Rate					1		J		4.0°
320 Disposition of Gas (Sold, used	for fuel,	vented, etc.)							Test Witness		4.0
SI - Negoti		_	_	ects.						Jim Fle		r
_ist of Attachments	<u>. w v i 119 </u>	<u>. V. JU</u>	. CO CONTO									
Logs and	Incl	inatio	n Survey									
hereby certify that				s of this fo	rm is true	and complet	e 10 1	he best of	my kn	owledge and be	lief.	
A (P .	1 +										
SIGNED &		ale	G.E. Tai	te TITI	- Rec	ulatory	Mar	nager		DATE		1-28-85

As Agent for The Superior Oil Company

عاد فالتنافيذ في المنافظ الأناة

The property of the control of the c

INDICATE FOR MATION TOPS IN CONFORMATION WHILE OUR APPRICAL SECTION OF STATE

		Seil.	the astern	New Mexico				Northw	estem N	ew Mexico	
T. Anh	v			Carion		tr Sje	A15-9		Ŧ.	Penn. "III"	
				Strawer		_ T Raid	ar . firait	Lind	T.	Fenn. "C"	
B. Salt			T	Ato s a		T Fiet.	res CLM	s	т	Penn, ''2''	
T. Yate	es			Miss		LT Chill	H use <u> </u>		т.	Leadville	
T. 7 Ri	vers			Devenies		. T. Mene	(re		T.	Mad.scn	
T. Que	en		·	Silverian		_ T Poin	Lookent		T.	Elbert	
T. Gray	yburg			Monteya		_ T Manc	o ·		T	McCracken	
T. San	Andres _		тт	Simpson		_ r Galli	·F	· 	T.	Ignacio Çtzte	
T. Glor	iets		Τ.	McFlee		Base Gre	enhem 🚤		T.	Granite	
T. Pade	dock		Τ.	Ellenburger		_ T Dake	ta		т.		
				Gr Wash							
T. Tub!	ь		T.	Granite		Todil	t::		T.		
				Bone Springs _							
T Cisco	o (Bough	C)	T						T.		
				0	IL OR G/9	SANDS	OR Z 01	, ES			
No. 1, fro	m			to	n a magniga garapan er e nagarak en kertanak	No. 4, fr	рез		• • • • • • • • • • • • • • • • • • • •	to	• • • • • • • • • • •
No. 2, fro	m	************	************	to		No. 5, fro	m			to	
No. 3, fro	m			to		No. 6, fre	E1			to	
					IMPORTAN	T WATER	SANDS	;			
Include da	ata on rat	te of water	ir.flow an	d elevation to wh	ich water rose	in hole.					
No. 1, from	m	2872		to	2934			feet.	•••••	**************************************	
Ne. 2, Iroi	m	5550		to	5580			fect.			*****
No. 3, from	m	•	********	to		*****	·· •• • • • • • • • • • • • • • • • • •	feet.	*****		
				to							
7, 1101	***************************************			ORMATION REC							
From	To	Thickness in Feet		Formation		From	, To	Thickness in Feet		Formation	

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2872	3050	178	Limestone w/interbedded		: : : : :		
3050	5460		sands Sand, shale		1		
5460	TC	735	Limestone, sand.		o to a special control of the special control		
				 			
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	ļ	1	:				
	1						
11 to 2	:	•					

DOFFILE OIL B

P. O. DOX ZONN SANTA FE, NEW MEXICO 87-01

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

The Superior O	il Company		• • •					
Nine Greenway Plaza	, Suite 2700, Hous	ston, TX	77046					
ion(1) for liling (Check proper)			0:1	her (Please	r explain)	•		
V-II (X)	Change In Transpor	-			•			
amplelion [OII] Dry C	eneale					
nge in O-nership	Contridences Can [
ange of ownership give name iddress of previous owner.	· · · · · · · · · · · · · · · · · · ·		•	· .	• · · · · · · · · · · · · · · · · · · ·	·		
CRIPTION OF WELL AN	n 1 FACE		,					
se Name	Well No. Pool Non	e, Including f	formation		Kind of Leas	10		Lease
Burton Flat	2 E. Ava	lon - Bo	ne Spring		State, Federi	ol or Fee		
nion								
Inii Lener 0 : 3.	300 Feel From The S	outh L			_ Feet From	The East		
ine of Section 1	ownship 215	Range	27E	, NMPH,	<u>Eddy</u>	· · · · · · · · · · · · · · · · · · ·		Cor
IGNATION OF TRANSPO				e oddere e	a which care	ved copy of shis form		
Permian Corpora		_	ľ					•
e al Authorized Transporter al C	asinghead Gas XX or Dry	Gas []	Address (Give	x 1183	HOUST (on Tx. 7700 ved copy of this form Bartels	12 10 6	e sent)
Phillips Petrol	eum	_	583 Fran	nk Phi		Bartels. dg.Oklahoma	/111e	3 .
rll produces all ar liquids,	Unit Sec. Twp.	. Rge.	Is gas actuall	y connecte	d? Wh	en		004
location of tanks.	0 1 2	1'S	Yes			May 16, 19	985	
s production is commingled w	. r				number:			
designate Type of Complet	ion – (X)	Gas Well	New Well . 1	Norkover .	Deepen !	Plug Bock Same	Res'v.	Ditt. F
Spudded	Date Compl. Ready to Pre	od.	Total Depth		<u> </u>	P.B.T.D.		
ctions (DF, RKB, RT, CR, etc.)	Name of Producing Forms	otion	Top Oil/Gas F	oay		Tubing Depth		
orations.			1			Depth Casing Shoe		
· -	TURING C	ASING AND	CEMENTING	RECORD		<u> </u>		
HOLE SIZE	CASING & TUBIN		·	EPTH SE		SACKS	EMEN	
			ţ			-1-0-3		
						Cret 3	<u> </u>	
•			:			777		
			<u> </u>	· · · · · · · · · · · · · · · · · · ·		Dyd (F)		
T DATA AND REQUEST È WELL			ier recovery of s oth or be for full		of load oll a	end must be equal to	D/ 82581	·d 107
First New Oil Run To Tents	Date of Test		Producing Mell	od (Flow.	pump, gas lift	, etc.)		
h of Test	Tubing Pressus		Cosing Piessu	•	}	Choie Size		
Prod. During Test	Oil-Bbls.		Water-Bbls.			Gas-MCF		
WELL 1 Frog. Tool-MCF/D	Length of Test		Bbla. Condense	ne/houce		Gravily of Candonse		
ng Melhed [pilot, back pr.]	Tubing Piesswo (shut-is	•	Cosing Pressw	152 - 1		Chai - 5130		
						Cupre 51867		
TFICATE OF COMPLIAN	CE					ON DIVISION	•	
by certify that the rules and r	egulations of the Oil Con	vation	APPROVED	·	MAY 20	1982	., 19 _	
on have been complied with Is tive and complete to the	and that the information	given	nv	O	RIGINAL SIGN	ED		
to tree and comblete to the	Total of my knowledge a	551161.	BY	, B/	LARRY BROC	KS		
•	•	-	TITLE	GE	DLOGIST - NM	UCLI		
11111111	7 т.ј. д	A 11 1 d	This for	m is to b	• Ill•d in co	mpliance with nut	LE 110	4.
V. J. Guld						ble for a newly det		
DBIL PRODUCING TEX			well, this for tests of the second	im muet b on the we	e accompani Il in accord	ed by a tabulation ance with mulg j	01 11.0 11.	q • A
S AGENT FOR THE SU		ANY	711 **ct	ions of th	la fiiria must	be filled out comp		lor
(4)**	· ·	11	able on new	and recoi	upleted well	•.	•	

wo. O> COPIES RECE			1
DISTRIBUTIO			
SANTA FE	,		
FILE	٠	٠	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	•	
THE TOTAL CONTENT	GAS	1.	
OPERATOR			
PRORATION OF	ICE		L.,
Operator			

DISTRIBUTIO)N	-		NEY		NSERVATION CC	HISSION	Form C-104		
SANTA FE		-	-			OR ALLOWABLE		Supersedes Old	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.		一		AUTHODI7		AND ISPORT OIL AND	NATURAL CA		•	
LAND OFFICE				AUTHORIZA	ATION TO TRAIN	ISPURT OIL AND	NATURAL G	42		
TRANSPORTER	OIL	·								
	GAS	_	-							
PROPATION OFF	105	 	┼					•		
Operator	ICE	<u> </u>	1							
The Superio	or Oi	1 Cc	ompa	iny .						
Address		_								
Nine Greenw	vay P	laza	a, S	Suite 2700 -	Houston, TX					
Reason(s) for filing (XX	торе	7 DOX	Change in Tran	seporter of:	Other (Plea.	• •			
Recompletion	Ħ			Oil	Dry Gos			ated 2-1-85		
Change in Ownership				Casinghead Ga	· ***	me Fi	led in erro	or. Please ca	ncel.	
If change of owners				⇒No change	in ownership	Malify	and Teals	+11.711.	7.41	
and address of prev						- Junion	an isp	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	+1	
DESCRIPTION O	F WEL	JL /	עאו		Name, Including For	rmation	Kind of Lease		Lease No.	
Burton Flat	t			2	E. Avalon-Bo	ne Spring	State, Federal	or Fee Fee		
Location										
Unit Letter)	. :	_33(00 Feet From Th	• South_Line	and 1980	Feet From T	he <u>East</u>		
	1		~	wnship 21S	D	275 5047	F.I.I			
Line of Section			10	wastip 213	Range	27E , NMF	PM. Fdd	y	County	
DESIGNATION O					D NATURAL GAS					
Name of Authorized	Transpo	orter	01 011	(X) or Conde		Address (Give addres		ed copy of this form is	to be sent)	
Permian (<u> </u>		P. O. Box 1	183 - Hous	ton, TX 77001		
Name of Anthorized				singhead Gas 🛄	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Phillips			um	Unit Sec.	Twp. Pge.	583 Frank Phillips BldgBartlesville. OK 1s gas actually connected? When 7700			<u>le. 0K</u>	
If well produces oil give location of tan		d⊕,		0 1	21S 27E	No	,	•••	77004	
If this production i		ingl	e Ar wi	th that from any of	her lease or pool.	give commingling or	der number:			
COMPLETION D		B,				·				
Designate Ty	ne of (Com	pleti	on $-(X)$	ell Gas Well	New Mell , Morkove	Deepen	Plug Back Same Re	15'V. Diff 1105'V	
Date Spudded	<u>. </u>		<u> </u>	Date Compl. Read	y to Prod.	Total Depth	<u> </u>	P.B.T.D.	<u> </u>	
11-29-8	84			1-23-89		5745		5700'		
Elevations (DF, RK		GR, e	etc.,	Name of Producing	Formation	Top Oll/Gas Pay	·····	Tubing Depth		
3178' (GR			Bone Sp	ring	5459 ¹		5578		
Perforations								Depth Casing Shoe		
				TIB	ING CASING AND	CEMENTING REC	000	<u> </u>		
HOLE	SIZE				TUBING SIZE	DEPTH		SACKS CE	MENT	
17-1/2				13-3/		6301		675 Class C		
11"				8-5/		253911		1700 Class		
7-7/8"				5-1/	1211	5708'		525 Class C	lite &	
				<u> </u>		<u>i </u>		500 Class C		
TEST DATA AN	D REC	QUE	ST F	OR ALLOWABLE	E (Test must be a) able for this de	fter recovery of total w pth or be for full 24 ho	olume of load oil	and must be equal to pr	exceed top allow	
Date First New Oil		Tan	k0 /	Date of Test	,	Producing Method (F			- X - X -	
1-19-8	5			1-26	-85	Flowin	q	chi		
Length of Test				Tubing Pressure		Casing Pressure		Choke Size		
24 hrs.				320		0		21/64"	$\overline{}$	
Actual Prod. Durin	g Test			Oil-Bbls. 202		Water - Bble.		Gas-MCF 380		
<u> </u>						<u> </u>				
GAS WELL										
Actual Prod. Test	MCF/D)		Length of Test		Bbie. Condensate/M	MCF	Gravity of Condensat	le	
Testing Method (pr	itot. bac	k pr.	,	Tubing Pressure (Shut-ia)	Casing Pressure (50	nut-12 \	Choke Size		
CERTIFICATE	OF CC	MP	LIAN	iCE		011		ATION COMMISSION	NC	
* harabu aarattu si					Oil Consequents	APPROVED	MAR 8	1985	, 19	
Commission have	been	comp	beile	regulations of the with and that the	information given	li	Original S		,	
above is true and	d comp	lete	to th	e best of my know	wiedge and belief.	DY	Leslie A.	Clements		
				Λ	,	TITLE	_	and the second s		
AA.				1.		This form to	to be filed in	compliance with RUI	LE 1104.	
	<u>سب ت</u>		ر سطب	13003		If this is a	request for allo	wable for a newly dri	iled or deepene	
Mobil	1.a. J	7:	g rs t	XXXX & New Me	exico Inc.	well, this form s	nust be accomp	nied by a tabulation rdance with RULE !	of the deviatio	
As Ager	1t 40	r_I	he '	Superior Oil	Company	All sections	of this form m	ust be filled out comp		
9. 97. nr	5		(1	····	_	able on new and	i recompleted w	ells.		
2-27-85	2		(1	Date)				II. III. and VI for choter, or other such cha		
			,•			£I	•	it be filed for each	_	
						• • • • • •			,	

Y AND MINERALS DEPAREMENT

OBTIONITION

ANTAFE

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S.G.E.

AND OFFICE

MANSPORTER DIL

CERATOR

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PERSON

OIL CONSERVATION DIVIS ON THE PLO, DOX 2008

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator		•					
Mobil Producing TX.	& N.M. Inc	· ·					•
ddress							
Nine Greenway Plaza,		00, Houst	on, Tex				
eason(s) for liling (Check proper box)		T		Other (Plea	are explain)		1745
•w Well	Change in	Transporter o	or: Dry Gai	. 🗂	1.1	5-1-85	
ecompletion hange in Ownership	Casinghea	4 Car 🗀	Conden	751	The second second	er en en en en en en en en en en en en en	
Hands in Ownersmit	Cathque		Conden		120 11 1 1 12 13 14	THE HILL	
change of ownership give name d address of previous owner	The Super	ior Oil C	Company.	P.O. Box 390		•	
ESCRIPTION OF WELL AND	LEASE						
ease Name	Well No.	Pool Name, 1	ncluding Fo	otmutton	Kind of Leas	•	Lease No.
Burton Flat	2	E. Aval	on-Bone	<u>Spring</u>	State, Federa	lorFee Fee	
ocation							•
Unit Letter 0 : 3300	Feet From	m The SOL	ith Lin	and 1980	Feet From	The <u>East</u>	
Line of Section 1 Tou	mahip 21:	S 1	Range	27E , NM	рм, Eddy	<u> </u>	County
ESIGNATION OF TRANSPORT	בבם טב טוו	AND NATI	DAT CA	c			
Cane of Authorized Transporter of OII		ondensate			ss to which appro	ved copy of this form is to	be sent)
Permian Corporation	The			P.O. Box 1183	3, Houston,	TX 77001	i I
fame of Authorized Transporter of Car		or Dry G	as []	Address (Cive addre	ss to which appro	ved copy of this form is t	be sent)
Negotiating for Contra							į
I well produces oil or liquids,	Unit Sec.		Rge.	ls gas actually conn	ected? W?	ien	
ive location of tanks,	0 1		27E	<u>No</u>			
this production is commingled wi	th that from an	y other leas	e or pool,	give commingling or	rder number:		
OMPLETION DATA	10	II Well (Gas Well	New Well Workov	er Deepen	Plug Back Same Res	'v. Diff. Ros'v.
Designate Type of Completion	on = (X)	X		. x	1	1 1	
Date Spudded	Date Compl. R	leady to Prod.	,	Total Depth		P.B.T.D.	i
11-29-84	1-2	3-85		5745'		5700'	į
levations (DF, RKB, RT, GR, etc.)	"ame of Produ	icing Formatio	on	Top Oil/Gas Pay		Tubing Depth	
3178' GR	Bone	Spring		5459 5	552	5578'	
Perforations	6					Depth Casing Shoe	
7552-55							
HOLE SIZE	T		···	CEMENTING REC		T. SLOVE CEL	ENT
17-1/2"	+	-3/8"	3176	630'		SACKS CEM	
11"		-3/8" -5/8"		2539'		675 Class C &	LILE
7-7/8"	T	i-1/2"		5708'		525 Class C L	ite
		7/x		5578		1& 500 Class C	
EST DATA AND REQUEST F	OR ALLOWA	BLE (Tes	t must be a	feer recovery of socal v	volume of load of	land must be equal to or e	xceed top allow-
IL WELL 'dte First New Oil Run To Tonks	Date of Test	able	for this de	pth or be for full 24 h			
		00.05		Producing Method (h	· tow, pump, gas i	ifi, etc.)	
1-19-85	Tubing Pressy	·26-85		Flowing Casing Pressure		Choxe Size	
24 hrs	320			0		21/64"	
ctual Pred, During Test	OII-Bbls.			Water-Bble.		Gas-MCF	
	202) -		2		380	
						GOR 1881	
AS WELL				··			
cival frod. Teel-MCF/D	Length of Tes	i t		Bbls. Condensate/M	DACF	Gravity of Condensate	
eesing Method (picot, back pr.)	Tubing Pieses	w• (Shut-in)	Cosing Pressure (E)	hut-in)	Choke Size	
ERTIFICATE OF COMPLIAN	·			<u></u>	001105014	7.04. 50.45.64	
SKITT TEXT E OF COMPLIAN	CE			ll OIL		TION DIVISION	
ieraby certify that the rules and	remitations of	the Oll Con	a arvatina	APPROVED	red 2	8 1985	19
rision have been complied with	and that the	information	given]}	Original	igned By	
ove is true and complete to the	best of my k	cnowledge at	nd bellef.	BY		Clements .	
				TITLE	Superviso	District IL	
04 0				l l		compliance with AUL	7 1104
J. E. Tate se	1 00	G.E. T	ate	11		wable for a newly drill	• •
Agent for The Super	નાં છાં 0 i 1 Co	ompany		well, this form n	nust be accomp	anled by a tabulation coordance with AULK 11	i the deviation
Environmental & Rec	ulatory Ma			11		bet be filled out compl	
(7)	ile)			able on new and	l recompleted >	elis,	
70	114)			Fill out onl	y Sections I.	II, III, and VI for the stan or other such than	nges of owner,
						at he filed to	

OIL CONSERVATION DIVISION

we, or Cories Accelves	<u> </u>	
DISTRIBUTION	1	
SANTA FE	V	,
711.E	V	تما
U.S.G.S.		
LAND OFFICE		
02284103	11/	

YOURS AND PLOUBOX 2088	
SANTA FELNEW MEXICO	87501

Form	C-	103	
Revis	ed	10-	١

			Revised In-1-
SANTA FE	SANTA FELNEW	MEXICO 87501	NCT 13.1
rice VV		1	Sa. Indicate Type of Lease
U.S.G.S.	* * * * * * * * * * * * * * * * * * *		Sigle Fue X
LAND OFFICE	. v. v.		
OPERATOR V	<u>.</u>	•	5. State Off & Gas Lease No.
	<u> </u>	<u> </u>	
SUNDRY SUNDRY OF THE PROPERTY	NOTICES AND REPORTS ON	WELLS	
OIL X GAS WELL	OTHER.		7. Unit Agreement Name
Name of Operator			8. Form or Lease Name
Mobil Producing	g TX & N.M., Inc.		Burton Flat
Address of Operator	<u> </u>		9. Well No.
Nine Greenway I	Plaza, Suite 2700, I	Houston, TX 77046	2
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER 0 330	00 FEET FROM THE South	LINE AND 1980 FEET PAGE	E.Avalon-Bone Spri
THE East LINE, SECTION _		S RANGE 27-E	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3178' GR		Eddy
Check Ap	propriate Box To Indicate N	ature of Notice, Report or O	ther Data
NOTICE OF INT	ENTION TO:	SUBSEQUEN	IT REPORT OF:
ERFORM REMEDIAL WORK MPORARILY ABANDON OLL OR ALTER CASING	PLUG AND ABANDON	COMMENCE DRILLING OPHS.	ALTERING CASING PLUG AND ABANDONMENT
отися		отнея	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos

CORRECTED REPORT 5½" Casing Recap

Drilled 7-7/8" hole to total depth of 5745'. Ran 55", 15.5#, K-55 LT&C Casing to 5708'. 12/12 centralizers. Cemented casing w/525 sx Class "C" Pace Setter Lite, followed w/500 sx Class "C" Neat. Displaced cement w/136 bbl. fresh water. Had full returns. Bumped plug and cement job completed at 8:15 P.M., 12-28-84. Held 1600 psi on plug for 45 minutes with no pressure loss. RIH w/4-3/4" bit and tagged top of cement inside 5-1/2" casing at 5598'. Drilled out cement to 5700 PBTD on 1-17-85. Pressured up on 5-1/2" casing to 1000 psi and held for 15 minutes with no pressure loss.

. I hereby certify that the information above is true and com	plete to the best of my knowl	edge and belief.		
W. C. m= Cornell		mental Speciali:	St DATE.	2-26-85
W. C. McConnell Phone 9/5		~· 1.D		
PROVED BY	TITLE Lasiis A	Signed By Claments or District IL	DATE	FEB 23 1985

STATE OF NEW MEXICO

KERGY AND MIMERALS DEPARTMENT

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NOITUBINTSIN		
SANTA PE	10	<u> </u>
1148	V	V
U.S.G.S.	1	
LAND OFFICE	1	
	_	

OIL CONSERVATION DIVISION

DISTRIBUTION	Administration of Earth	P. O. BO	Contract Contract Contract (C)			Form C-103 Revised 10-
TILE V	SAN'	TA FE, NEV	MEXICO	87501		·
V.S.G.S.			.		ta. Indicat	e Type of Leuse
LAND OFFICE		en de la companya de la companya de la companya de la companya de la companya de la companya de la companya de			State	For k
OPERATOR	-	Ψ ***.	į.		5. State Of	1 6 Gas Lease No.
			·		- kinn	mmm
IDO NOT USE THIS FORM FOR PROF	Y NOTICES AND	REPORTS ON	A A A A . X G . A D F F I	TRENT RESERVOIR.		
USE "APPLICATIO	OH FOR PERMIT - TECH	C.101) FER 30	(H PROPOSALS.)		7. Unii Agi	reement Name
weer X	OTHER-	_				
vame of Operator					8. Form or	Lease Name
Mobil Producing TX	& NM Inc.					on Flat
Address of Operator		_			9. Well No.	•
Nine Greenway Plaza	1, Suite 270	0, Houst	on, Texa	ıs 77046	2	md Pool, or Wildcat
UNIT LETTER 0 330) ()	South		1980	ł	Bone
UNIT CETTER	PEET FROM 1	HE DOUCH	LINE AND _	TOO PEET	11111	
THE East LINE, SECTION	. 1	215	S RANGE	27E	mem.	
	((((((((((((((((((((on (Show whether	DF, RT, GR,	:1c.)	12. County	///////
	317	8' GR			Edd	<u>х 7//////</u>
Check A	ppropriate Box T	To Indicate N	lature of No	otice, Report of	Other Data	
NOTICE OF IN	TENTION TO:			SUBSEQU	ENT REPORT	OF:
		NO ABANDON		·	!	,,,,
CREORM REMEDIAL WORK	PLUG A	NO ABANDON	REMEDIAL WO			ALTERING CASING
- THE STATE OF THE	CHANGE		COMMENCE DR	AND CEMENT JOS X	·	PLUG AND ABANDONMENT
FULL OR ALTER CASING	CHARGE		OTHER			ſ
OTHER						
	<u> </u>				21	
 Describe Proposed or Completed Oper work) SEE RULE 1703. 	rations (Clearly state	all perlinent dela	ilis, and give p	ertinent aates, incli	iding estimbled da	te of starting any propo.
	C,	ORRECTED	REPORT			
		5/8" Casi		q		
				-		
Drilled ll" hole to	2567'.					
Ran 8-5/8", 24#, K-	55, ST&C c	asing to	2539'			
w/8 centralizers.	Cemented car	sing with	1400 s	acks		
Class C'Pace Setter	Lite, with	3#/sx Hy	seal,			
1/4#/sx Flocele and						
300 sx Class C. Dis				water.		
Bumped plug and ceme					5-84	
Held 1900 psi on plu						
Ran in hole with 7-1						
Ran in note with /-	//O DIL	ayyed to	D OT CEI	Neile at 241	74 • 17 04 - E+ -	
Drilled out of casin			at 6:00	A.M., 12-	L/ - 84 aite	r
W.O.C. for 18 hours		ites				
Drilling 7-7/8" hole	€.					
	•					
. I hereby certify that the information ab	ove is true and compl	ete to the best of	my knowledge	and belief.		
	_					
CNED_ TW. C. M. C.	mell	title Env	ironment	al Special	ist DATE	2-26-85
W. C. McConn	iell Phone 9/	5 688-1770				
			Original Si	gned By		

UNDITIONS OF APPROVAL, IF ANY:

Leslie A. Claments Supervisor District II FEB 28 1985

2	HI	t Ur	IAE AA	EVICO
EAGY	CNO	Mills	ERALS	DEPARTMENT

HO WAS WILLEHALS DI	CPAH	HAIC
we. ** cories acceives	1	
DISTRIBUTION	1	
SANTA FE	V	
FILE	V	1/
U.S.O.S.		
LAND OFFICE		
OPERATOR		

CHDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION --- P. O. BOX 2088

Form C-103 Revised 19-1

3001015	SANTA FE, NEW MEXICO (37501	
FILE VV		[3	a. Indicate Type of Lease
U.S.O.S.	•		State Fee D
LAND OFFICE		 -	o, State Oil & Gas Lease No.
OPERATOR V			, siete en a clos 24 dae 110.
CLU2021	71056 110 0500076 0111151 16		
SUNDRY NO	TICES AND REPORTS ON WELLS TO FRILL ON TO BEITHEN ON PLUG BACK TO A DIFFER PERMIT LITTER OF THE CHILD FOR SUCH PROPOSALS. I	INT RESERVOIR.	
USE "APPLICATION FOR	PERMIT L' IFORM C-1011 FOR SUCH PROPORALS.		
OIL [Y] 6A5		'	7. Unit Agreement Nome
were the were the orthogonal	H C#+		
:- ame of Operator (A)	Tr. 4 W. M. Inc.		B, Farm or Lease Name
Superior Oil Comp			_Burton Flat
. Address of Operator			Well No.
•	alama marra 70703		
	dland, Texas 79702		2
Location of Well			0. Field and Pool, or Wildcat
UNIT LETTER 03300	FEET FROM THESOUTH LINE AND	1980 FEET CROW E	. Avalon-Spring
· · · · · · · · · · · · · · · · · · ·			
Foot	TOWNSHIP 21-S RANGE	27-5	
THE EAST LINE, SECTION 1	TOWNSHIP RANGE	Z/-L HMPM.	
mmmmmmm.	15. Elevation (Show whether DF, RT, GR, etc.		2. County
	N1	1'	
	3178' GR		Eddy //////
Check Approx	priate Box To Indicate Nature of Not	ice. Report or Other	Data
NOTICE OF INTENT		SUBSEQUENT F	
I CRFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORL	` <u></u>	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRIV	 	PLUS AND ABANDONMENT
FULL OR ALTER CASING	CHANGE PLANS CASING TEST AP	O CEMENT JOB X	
	ОТИЕЙ		
STHER			
. Describe Proposed or Completed Operations	(Clearly state all pertinent details, and give per	rtinent dates, including est	imated date of starting any propo
work) SEE RULE 1103.			
	CORRECTED REPORT		
Spi	ud and 13-3/8" Casing Det	ail	
	ad did 15 5/6 Casing Bee		
8507777 - 2400 har	- 11 22 24		
Spudded at 2400 hrs. or		.	
Ran $13-3/8$ ", 54.5 #, $K-1$	55, ST&C casing to $630'$ w	/12 centralize	ers,
	lass "C" cement with 2% C		
Displaced cement with 9	92 bbls. fresh water and	circulated cen	ment to surface
Bumped plug and cement	job completed at 1:45 P.	M. 12-1-84	Held 400 pgi
on plug for 3k hours wi	ith no pressure loss. Rat	n]]" hi+ and	tord 400 psi
		in it bit and	Lagged
top of cement inside 13			
Drilled out of shoe aft	er w.O.C. 24+ nours.		
Drilling ll" hole.			
•			
	•		
	·		
			_
. I hereby centify that the information above	true and complete to the best of my knowledge a	nd helief.	
ecting that the amountain above 13	that and complete to the ocal of my should age a		
- 1 a ma a	(6)		
icuso W. C. Mile Goran	ell Environmenta	11 Specialist	2-26-85
W C McConnell	Phone 915 688-1770		
C. McConnerr	Original Signe	al By 🛅	
	Original Signe	on by	FEB 28 1985
PHOYED 84		(eur)	DATE ILD NO 1000

Leslie A. Ciements Supervisor District II

io, and no service department	,			
DISTRIBUTION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-			
U.S.G.S.	State Type at Lease			
OPERATOR	5. State Ot; 6 Gos Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS				
OTHER-	7. Unit Agreement Hane			
Mobil Producing TX & NM Inc.	Burton Flat			
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 2			
UNIT LETTER 0 3300 FEET FROM THE South LINE AND 1980	E. Avalon - Bone Spri			
East LINE. SCETION 1 TOWNSHIP 21S 27E				
15. Ejevation (Show whether DF, RT, GR, etc.) 3178' GR	12. County Eddy			
Check Appropriate Box To Indicate Nature of Notice, Report or (Other Data NT REPORT OF:			
DELATIC CASING CHANGE PLANS CASING TEST AND CEMENT JOS X	ALTERING CASING PLUG AND ABANDONMENT			
secribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includingly see Rule 1703. 8-5/8" Casing Recap	ing estimated date of starting any prope			
12-17-84: Ran 64 jts 8-5/8" casing, set @ 2539' W/' 8 centralizers. Class C Pace Setter Lite, 3#/sx Hyseal, 1/4#/sx Flocele, 2% w/300 sx Class C, displaced w/161 bbls fresh water, circ 12 plug w/1900# - Held O.K. WOC 15.5 hrs prior to drilling.	CaCl, followed			

Thy certify that the information above is true and complete to the best of my knowledge and belief.

And Sent for The Superior Oil Company.

WITTER

WITTER

PATE

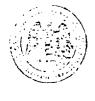
PATE

MERCHALS DEPAREMENT

OIL CONSERVATION DIVIS N * P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

HIPURTER OIL	Al	ND	•	
DAT DA		PORT OIL AND NATURAL GAS	•	
GIOT				
Mobil Producing TX. &	N.M. Inc.			
	Suite 2700, Houston, TX 7	77046	<u> </u>	
son(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain)		
ompletion	Oil Dry Go	Change operator in The Superior Oil	,	
nge In Ownership X	Casinghead Gas Conder	The Superior Oil	Company	
ange of ownership give name address of previous owner	Superior Oil Company, The	e. P.O. Box 3901, Midland	Texas 79702	
CRIPTION OF WELL AND		ormalion Kind of Lease		
Burton Flat	Well No. Pool Name, Including F 2 E. Avalon - Bor		[20000 1.0.	
ollon			100	
Jnii Leller 0 : 330	O Feel From The South Lin	e and 1980 Feet From 7	rh• East	
_ine of Section 1 Tov	enship 21S Range	27E , NMPM, Eddy	County	
	TER OF OIL AND NATURAL GA	S Address (Give address to which appro-		
e of Authorized Transporter of Cit	cr Condensate	Address (Give address to which appro-	ed copy of this form is to be sent;	
ne of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)	
rell produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	·n	
e location of tanks.		!	· · · · · · · · · · · · · · · · · · ·	
is production is commingled with MPLITION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Ros'	
Designate Type of Completic	on = (X)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
valions (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
forations		1	Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TO DATE AND DECUEET F	OD ALLOWADIE		<u> </u>	
ST DATA AND REQUEST FOR WELL	able for this de	fier recovery of social volume of load oil pith or be for full 24 hours.		
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1, etc.)	
cth of Test	Tubing Pressure	Casing Pressure	Choxe Size	
al Pied, During Test	Oil-Bbia.	Water - Bbia.	Gar-MCF	
HELL				
ual Fred. Tool-MCF/D	Length of Test	Bble. Condensate/AUACF	Gravity of Condensate	
ting Method (pilot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
TIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION DIVISION	
		APPROVED FEB 6	1985	
sion have been compiled with	egulations of the Oil Conservation and that the information given			
. Is time and comblete to the	beet of my knowledge and belief.	Leslin A	Signed By Clements	
·.	•	Supervisi	er District II	
9.6. Tate 4	G. E. Tate	This form is to be filed in compliance with BULE 1104. If this is a request for allowable for a newly drilled or deepend		
Agent for The Superior		well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.		
Environmental & Requi		All sections of this form mu able on new and recompleted we	at be filled out completely for allo-	
February 1, 190	· · · · · · · · · · · · · · · · · · ·	Fift out only Sections 1, 11	. III, and VI for changes of owner, or other such channe of condition	
(D) a	**/	B. malt thema of thomas of an areabott		



TONEY ANAYA

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

January 22, 1985

P.O. DRAWER DD ARTESIA, NEW MEXICO 88210 (505) 748-1283

Mobil Producing Texas & New Mexico Inc. Nine Greenway Plaza, Suite 2700 Houston, Texas 77046

Re: Burton Flat #2-0-1-21-27

E. Avalon Bone Spring Pool

Gentlemen:

We are still carrying the above captioned well with The Superior Oil Co. as the operator.

We have never received a notice of change of operator for this well.

Sincerely,

Les A. Clements

Supervisor District II

LAC/mm

STATE OF NEW MEXINERGY AND MINERALS DEAD		CONSERVAT	TION DIVISIO	Annual Control	Form C-101 Revised 10	-1-78
DISTRIBUTION SANTAFE FILE	SA	NTA FE, NEW 1	and the second second			Type of Louse
U.S.G.S.			(a) (b) (b) (c)	-	S. State Oil	6 Gas Loane No.
APPLICATION IN	ON FOR PERMIT TO	DRILL, DEEPEN	I,-OR-PEUG BACK		7. Unii Agre	ement Name
DRILL X	OTHER	DEEPEN		JG BACK		eose Name on Flat
Name of Operator The Superior Oil C Address of Operator	ompany 🗸				9. Well No.	2
P.O. Box 3901, Mid				south	Undesig	e Poo!, or Wilden nated-Bone Sp
DHIT LETTI		3300 xc of sec. 1	TWP. 215 PCC.	27E NURU		
					12. County Eddy	
			19. Proposed Depth	19A. Formation Bone Spr		20. Roier of C.T.
1 Weversons (Show whether DF, 3178' GR	i i	6 Storus Plug. Bond		_l	22. Approx.	Rotary Doie Work will stort 3-84
•			D CEMENT PROGRAM		1. 10-	, , , , , , , , , , , , , , , , , , , ,
SIZE OF HOLE	SIZE OF CASING	4				EST. TOP
17-1/2" 11"	13-3/8" 8-5/8"	54.5# 24#	650' 2,450-2,500	67		Surface Surface
7-7/8"	5-1/2"	15.5#	6,000	69		2400' -
					•	
•						, *
BOP Sk	ketch Attached	·			Post	ID-1 14-24
					6-1 17.1	T + BK
Gas is	Dedicated		1.1		15	
	•		.=		2-14 -ING UNDE	54 BWAY
BOVE SPACE DESCRIBE PRO ZONE, GIVE BLOWOUT PREVENTES	POSED PROGRAM: IF P	ROPOSAL 38 TÖ DEEPEN (DM PLUS BACK, SIVE DATA	ON PRESENT PROD	UCTIVE ZONE A	LND PROPOSED NEW PR
eby certify that the information	above is true and comp.	ete to the best of my k	nowledge and belief.			
8 9. 6. Jai		e <u>ruleDivision</u>	Operations Sup	td. D	we <u>8-6</u>	-84
(This space for Si	ate Uset	OR AR	A BAS INSPECTOR		AUC	6 1 4 1984
ROVED BY ///////////////////////////////////	ANYI	TITLE	1.O.C.C. in sufficie		ATE	
			ings comenting	į		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section erator Lease Well No. \mathtt{THE} SUPERIOR OIL COMPANY 2 it Letter Range 0 21 South 27 East Eddy tual Footage Location of Well: 3300 feet from the South 1980 line and leet Irom the line ound Level Elev. Producing Formation Dedicated Acreage: Bone Spring <u>3178.</u> <u>Undesignated</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes Yes ☐ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-Section Line CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. G.E.Tate Division Operations Supt The Superior Oil Company 8-7-84 Date I hernby certify that the well location under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1980 ON R. REDO EN HEATO TWO SURVEY PROFESSIONA Date Surveyed May 10, 1984 Registered Professional Engineer and/or Land Surveyor

Certificate No.

NM PE&LS #5412