Merit Energy Co	PROPERTY NAME Burton Flat	WELL NO.
LOCATION (ULSTR) LJ J 1-215-27	FOOTAGE 2950 FN 1700	OFSL
	OL Avalon-Bone Spring	
CASING RECORD: (33/8 e 665' 71/2 hole 65 85/8 e 2552 21/4 hole 5 5/2 e 5722 77/8 hole 6 Perts e 5604	05x circ 5005x circ	fore
BEFORE EXAMINER OL CONSESSATION DIVISION OCD EXHIBIT NO. 1B CISE DO 12-279	Rests 5604 = 5/2c 5722	

Merit Energy Co	PROPERTY NAME Burton Flat	WELL NO.	
DATE LOCATION (ULSTR) U.J. J. 1-215-2	FOOTAG	e OFN 1700 FSL	
	Avulon-Bone.		
1. Spot a 755x plug e 56	20. WOC + tag	After	-
2. Spot a 25 5x plug e 2 3. Spot a 25 5x plug e 2	1500' tag	6	
4. Spota 10 sx surfac	e plug		
5. Set P+Amarker, cu	tauchocs		
clean + level location	ou		
6. Spot mudbetween s 25/15 per bb/ of Br	Dlugge e		
	my e doubler		
	133/		
	665	25-1	
CASING RECORD:			
133/8 e 665' 17/2 hole 65	Osx circ		
8 5/8 e 2552 12/4 hole 1	5005x circ	.	
5/2 e 5722 77/8hole 1.	250sx circ		
Perts e 5604	1	• 5 - 2	
	85% C	c C	
	Rents 5	722	
	5/205	72 Z]	
		1	
		i	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER SALISBURY
CABINET SECRETARY

June 12, 1997

Merit Energy Co. 12222 Merit Dr, Ste 1500 Dallas TX 75251

Re: Properly Abandoned Wells, Merit Energy, Burton Flat #1, 2 & 3

in Sec 1-T21-R27E, Eddy County, New Mexico

Dear Sirs

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules with 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put these wells back in service then they need to be either plugged or properly temporarily abandoned.

Our records show no production reported on the above mentioned wells for 1994, 1995, 1996 and 1997. Please forward to the NMOCD office in Artesia by July 15, 1997 a plan to bring the wells into compliance with rule 201.

Yours Truly

Tim W. Gum

District II Supervisor

Line Gum

DISTRIBUTION INTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Phen C-104 Supersedes Old Colod and Colo.

LE			,						AND		~~~		Effec	Uve 1-1-65	C-111
8.G.S.	·		\vdash			747	IAN T	O TD4			A 5 1 2 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5				
AND OFFICE		 		AL.) I MUKI	ZAI	IUN I	UIKA	MOPUK	U	L AND NA	ATURAL GA	. 5		
AND OFFICE	OIL									į					
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address of pre-															
SCRIPTION O	F WEL	LA	ND			1 51-		Sadina 8				Kind of Lease		····	
rase Name				, T	711 NO. P	.001 M	MA, IEE	.uming r	ermotion		1		P TI-		Lease No.
Burton Fl	at				نلب	Aval	on-Bo	one S	pring,	East		State, Federal	or Fee Fe	<u>e</u>	
estion .	-		205	- ^				•	. •				-		
Unit Letter	J	. ;	295	FO_F	ool From	The_	N	L	bend	1700	J	_ Feet From T	heE		
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Line of Section			Te	mahip	21S		Re	ange	27E		, NMPM,	Edd	ıy		County
ESIGNATION C	F TR	INS	POR	TER OF	F DIL A			RAL G	AS Acidona	- 16	dd	which approv	ed non-of-sk	i form in to I	
				^ •	Permian			071	l _					10 JOHN 62 ED 91	e vent)
The Permia	n Cor	por	atio	JII			Dry Ges		BUX	110	o, Hous	ton, TX	77001	6 6 2 1	
						•	Di y Qui	ب.							e sent/
Phillips P	etroi	eum	<u> </u>					10				Bartles	<u>/ille. 0</u>	74004	
well produces of		de,		Unit	Sec.	- ; '	٠ ا	P.go.	12 336	ac i na i	lly connecte	a? whe	n 101	0.5	
ive location of ter	120.			1. 0	1	i_	21	27		YES		<u>`</u>	10-1-	-85	
this production		ingl	ed wi	th that f	irom any	other	Jease	or pool	, give co	امرسم	gling order	number:			
OMPLETION I	DATA				101	Well	Ge	re Well	New W	•11 T	Workover	Deepen	Plug Bock	Same Besty	Dill. Res'v.
Designate Ty	rpe of (Com	oleti	on – (X	' ·	X	1		X		,	1	1	1	1
ene Spudded				Dete C	compl. Re	ody to	Prod.		Total	Depth			P.B.T.D.		<u> </u>
7-24-85	,				9-26-8	15				57	22			5680	
ievations (DF, RI		GR.	ite. i		of Produc		*metion	,	Top O				Tubing Dep		
KB - 3204		~~·•• •			one Sp	•					04		SN @ 5		
Periorations				<u> </u>			2				V-4		Depth Cost		

one Spudded	Date Compt. Ready to Prod.	1 oral Debtu	P.B.T.D.				
7-24-85	9-26-85	5722	5680				
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
KB - 3204	Bone Spring	5604	SN @ 5620				
erforations			Depth Casing Shoe				
5604-5622							
	TUBING, CASING, A	ND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT				
175	13 3/8	665	650 Fast 7:0-2				
12¼	8 5/8	2552	1500 14/8' 5'-				
7 7/8	51/2	5722	1250 Cany 4-13 1				
	2 7/8	SN @ 5620					
EST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of los depth or be for full 24 hours)	ed oil and must be equal to or exceed top allow				
ete First New Oil Run To Tenks	Date of Test	Producing Method (Flow, pump,	gas life, occ.)				
9-26-85	10-1-85	pumping					
ength of Test	Tubing Pressure	Coming Pressure	Choke Sise				
24 hrs.							
studi Prod. During Teet	10	Water - Shie.	G⇔-MCF 125				
AS WELL			GOR 12500:1				
ictual Pred. Teet-MCF/D	Length of Toot	Bhis. Condensets/AMCF	Grevity of Condenses 43.5 @ 60				

ERTIFICATE OF COMPLIANCE

'esting Method (pitet, back pr.)

hereby certify that the rules and regulations of the Oil Conservation immission have been complied with and that the information given love is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Mancy Lewis	
MOBIL PRODUCING TX. & N.W. MET. S. AGENT FOR THE SUPERIOR OR COMPANY	
10-11-85	_
(Due)	

DY.

APPROVED_

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

OCT 17 1985

* Original Signed By

Les A. Clements

Cheke Stee

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply Subrait 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

11-11

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	Canta 1 0, 1 10 W 1 1 10 M 20 0 1 50 1 20	, ,	T 4		
1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUT TO TRANSPORT OIL AND NATUR				
Operator		Well API No.			
BRIDGE OIL COMPANY	, L. P. 🗸				
Address		Section (Area			
12377 Merit Drive,	Ste. 1600, Dallas, Texas 75251				
Reason(s) for Filing (Check proper box)		ease explain)			
New Well	Change in Transporter of:	00 6/10			

Address	a. 14	(00 D-11	70	75051			•	• • • •	
12377 Merit Drive,	Ste. 16	600, Dall	as, Texas	3 /5/51	(Places amilei				
Reason(s) for Filing (Check proper box) Change in Transporter of: Other (Please explain) Change in Transporter of:									
New Well	Oil	Change is 11au.	. —	ے	ffecti	Ve,	,		
Recompletion \square	Casinghead		densate			0110	1/90		Ì
change of operator give name	Canagasaa	<u> </u>	<u> </u>			011			
nd address of previous operator Pet	rus Oi	1 Compan	y. L. P.	, 12377	Merit Dr	ive, St	e. 1600	<u>,Dallas,</u>	TX 75251
I. DESCRIPTION OF WELL A	ND LEA	SE							
Lease Name			Name, Including	g Formation		Kind of	Lease	Lei	ise No.
Durton Flat		18 EP	Hvalo	n-Bo	ul spri	na State, F	ederal of Fee	2	
Location	20				7				
Unit Letter	<u>. 29</u>	5 U Fee	t From The	Line	and)() Fee	t From The _		Line
	215		· 27 8	·		Cda	1.,		_
Section 1 Township	01 -	C Ran	ige of I	, NN	IPM,	-500	4		County
III. DESIGNATION OF TRANS	SPORTE	R OF OIL	AND NATUE	RAL GAS	THI	9	•		
Name of Authorized Transporter of Oil		or Condensate			e address to whi	ch approved	copy of this fo	orm is to be set	ne)
•			<u> </u>						
Name of Authorized Transporter of Casing	head Gas	Of l	Dry Gas	Address (Giv	e address to whi	ich approved	copy of this f	orm is to be set	rt)
		······································							
If well produces oil or liquids,	Unit	Sec. Tw	r ' // 17 '	ls gas actuall		When	10-	11.5	
give location of tanks.	101	l D	21015		125	L		01 0	<u> </u>
If this production is commingled with that i	rom any oth	er lease or pool	, give commingli	ing order numi	ber:				
IV. COMPLETION DATA		lou w. n)	1	()) 	10.00
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pl. Ready to Pro	<u> </u>	Total Depth	L	L	P.B.T.D.	<u> </u>	┸
		p	-				F.B. L.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Form	NLION.	Top Oil/Gas Pay Tubing Depth					
Perforations				-			Depth Casin	ng Shoe	
							<u> </u>		
			ASING AND	CEMENTI		<u>D</u>			
HOLE SIZE	CA	SING & TUBI	NG SIZE	ļ	DEPTH SET			SACKS CEM	ENT
	 						1		
	 			 					
	 			 			 		
V. TEST DATA AND REQUE	ST FOR	ALLOWAR	LE	1			<u> </u>	 -	
OIL WELL (Test must be after t				be equal to o	r exceed top allo	wable for thi	s depth or be	for full 24 hou	es.l
Date First New Oil Run To Tank	Date of To				lethod (Flow, pu			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	-								
Length of Test	Tubing Pr	त्रक्राह		Casing Press	nue		Choke Size		
				ļ					
Actual Prod. During Test	Oil - Bbls	L	-	Water - Bbla			Gas- MCF		
	1			1			1		
GAS WELL					_				
Actual Prod. Test - MCF/D	Length of	Test		Bbis. Conde	aute/MMCF		Gravity of	Condensate	
						·			
Testing Method (pitot, back pr.)	Tubing P	ressure (Shut-in)	Casing Pres	sure (Shut-in)		Choke Size	:	

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Date

VI. OPERATOR CERTIFICATE OF COMPLIANCE

is true and complete to the best of my knowledge and belief. McSay Dra Signature Regulatory Analyst Dora McGough Printed Name January 8, 1990 214/788-3300

OIL CONSERVATION DIVISION

FEB 1 6 1990 Date Approved __

ORIGINAL SIGNED BY By_ MIKE WILLIAMS

Title_

SUPERVISOR, DISTRICT IP

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Subrest 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1137 2 391

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION (C. C. D. ABTECHS DEDICE TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Merit Energy Company Address 12221 Merit Drive, Suite 1040, Dallas, Texas 75251 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well \Box Dry Gas EFFECTIVE 11/01/90 Recompletion Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Bridge Oil Company, L. P., 12377 Merit Dr., Suite 1600, Dallas IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. East Avalon - Bone Spring Sunte, Federal or Fee Burton Flat Location E 2950 1700 N Feet From The Line and Unit Letter Feet From The 27E Eddy 21S 1 Township Range **NMPM** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS TA'd Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas If well produces oil or liquids, Rge. is gas actually connected? give location of tanks. 215 21E 10-01-85 Yes If this production is commingled with that from any other lease or pool, give comminging order sumber: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Too Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET HOLE SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size **Tubing Pressure** Casing Pressure 11 Actual Prod. During Test Gas- MCF Oil - Bbls **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved NOV 7 1990 Denii Col ORIGINAL SIGNED BY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

nance

Title

8377

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

STATE OF HEW MEXICO EMERGY and MINERALS DEPARTMENT

•

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe. New Mexico 87501

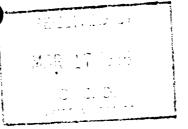
98/ 13/39

Form C-103 Revised 10-1-78

Santa Fe, New Mexico 87501	
TITSEA CHERCE	5a. Indicate Type of Lease State Fee X 5. State Oil & Gas Lease No
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT -"(FORM C-101) FOR SUCH PROPOSALS.)	
1. Oil Gas	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
MOBIL PRODUCING TX & MM INC. \ 3. Address of Operator	BURTON FLAT 9. Well No.
9 GREENWAY PLAZA, STR 2700, MOUSTON, TX 77046 4. Location of Well Unit Letter J , 2950 Feet from the MORTH Line and 1700 Feet from	10. Field and Pool or Wildcat AVALON-BONE SPRING, RAST
the RAST Line. Section 1 Township 21-S Range 27-K HMPM. 13. Elevation (show whether DF, RT, GR, etc)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Perform Remedial Work \ \ \ \ Plug and Abandon \ \ \ Commence Drilling Opns. \ \ \ \ \ \ Pull or Alter Casing \ \ \ \ \ Other: Change Plans \ \ \ \ Other: Other: Change Plans \ \ \ Other: Change Plans \ \ \ Other: Other: TEMPORARY ABANDOMY	! RDDY ! OF: Altering Casing \\ Plug and Abandonment \\
STATE STATE OF 1-1-87; UNECONOMICAL TO PRODUCE. REQUEST AUTHORITY TO RETAIN WELL AS TEMPORARILY ABANDONED.	
18. I hereby certify that the information bove is true and complete to the best of my knowledge and belief MOBIL EXPLORATION & PRODUCING U.S. INC. SIGHED	T. DATE
Original Signed By	967 1 2 1000
PPROVED BY Mike Williams TITLE Conditions of Approval, If any: Oil & Gas Inspector	DATE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT DISTRIBUTION SALTING	OIL CONSERVATION P.O. BOX 2084		Form C-103 Revised 10-1-78
CAND OFFICE	SANTA FE, NEW MEXI	yan 17 (367)	\$6. Indicate Type of Lease Store Fee X \$. Store Of: 6 Cas Lease No.
SUNDRY NOT	CES AND REPORTS ON WELLS	D. D. D. D. B.	7. Unii Agraemeni Name
Name of Operator Mahil Designing TV & NIM Too			8. Form or Lease Hame
Mobil Producing TX & NM Inc Address of Operator 9 Greenway Plaza, Suite 270			Burton Flat 9. Well No. 1
Decision of Well J 2950	PEET PROM THE N	1700	Avalon-Bone Spring, Ea
THE E LINE, SECTION	1 21S		
Check Appropri	15. Elevation (Show whether DF, RT, 6) 3190 GL ate Box To Indicate Nature of		Eddy
NOTICE OF INTENTIO	PLUE AND ABANDON DEMEDIA COMMENCE CHANGE PLANS DECADING T	\$UBSEQUE	ALTERING CASING PLUG AND ASANDONMENT
Describe Proposed or Completed Operations (Completed Secure) SEE RULE 1903.			
This well was shut-in 1-1-8 Request authority to retain	•		us.
hereby covily that the information above is true. Madus M. Aultwan		ized Agent	4-24-87
Les A.	Signed By Clements - District +1		MAY * 1 1987

TI. TE UP NEW MEXICO
ENERGY NO MINERALS DEPARTMENT



Form C-104 Revised 10-01-78 Format 08-01-63 Page 1

DISTRIBUTION BANTA FE V.S.G.A. LAND OFFICE OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

PRODUCTION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Operator Mobil Producing TX &	NM Inc.					
9 Greenway Plaza, Su	ite 2700, Houston, TX	77046				
Reason(s) for filing (Check proper box)			Other (Please es	plain/		
New Well Recompletion	Change in Transporter of:	Dry Ges	Change C	Operator Nam	e from	
Change in Ownership		Condensate	The Supe	erior Oil Co	mpany	3 4 4005
If change of ownership give name The	Superior Oil Company	, 9 Gree	enway Plaza,	, Ste 2700,	Houston,	TX 7704
II. DESCRIPTION OF WELL AND I	LEASE Weil No. Pool Name, Including	Formation	T K te	nd of Lease		
Burton Flat	1 Avalon-Bone S			Ko, Federal or Fee	Foo	Lease
Location	1 1 ///with bolic 5	pi riig i	<u>.asc 1</u>		<u>Fee</u>	—·I——
that Letter J : 295	O Feet From The N	ine and	1700	oot From The	Ε	
1	•					
Line of Section Townsh	nip 21S Range	27	E , NMPM,		Eddy	Com
Name of Authorized Transporter of Oli XX The Permian Corporation Name of Authorized Transporter of Casingle Phillips Petroleum Corp. If well produces oil or liquids, give location of tents.	er Condensate	Box 1 Address (183. Houston	n. IX 77001 Auch epproved copy Bldg Bartle When 10/1/	of this form is	i to be sens)
If this production is commingled with the	at from any other lease or pool,	give comm	ungling order num			
NOTE: Complete Parts IV and V on		_			Р.,	sted ID-
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of	E			SERVATION D MAR 19 1986	IVISION	3-21-86. abg. 60
been complied with and that the information given my knowledge and belief.	ren is true and complete to the best of	BY	Original S			. 18
		TITLE	Supervisor	District 11		
Authorized Agent	This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.					
3-14-86		able on	new and recomplication out only Section	ons 1, 11. III. and	4 VI for cha	nges of own
(Date)		1	erate Forms C-1	ransporter or other 04 must be filed		•

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Regulatory Coordinator

(Title)

07-14-88

(Date)

** ** (**** ******				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.B.				
LAND OFFICE	LAND OFFICE			
TRAMEPORTER	OIL			
OPERATOR				
PROBATION OFFICE				

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10:01:78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND PROMATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Operator Petrus Oil Company, L. P.						
Address 12377 Merit Drive, Suite 1600	Dallas, Texas 75251					
	Other (Please explain) EFFECTIVE 06-01-88.					
If change of ownership give name And address of previous owner II. DESCRIPTION OF WELL AND LEASE	NM Inc., 9 Greenway Plaza, Suite 2700 Houston, Texas 77046					
BURTON FLAT Well No. 1 Pool Name, Including F						
Unit Letter J : 2450 Feet From The N Line and 1700 Feet From The E Line of Section Township 215 Range 27E NMPM, Eddy Coun						
MI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Cit. or Condensate	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183. Houston, TX -77001 Address (Give address to which approved copy of this form is to be sent)					
Phillips 66 Natural Gas Co. If well produces all or liquids, Quality connected? Phillips 66 Natural Gas Co. Twp. Rgs. Is gas actually connected? When 10-01-85						
f this production is commingled with that from any other lease or pool. NOTE: Complete Parts IV and V on reverse side if necessary.	give commingling order number:					
T. CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of hy knowledge and belief.	OIL CONSERVATION DIVISION APPROVED JUL 2 7 1988 Original Signed By Muke Williams					
	TITLE					

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip. completed wells.

DATE 10-11-85

Revised 10-1-78 STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Sa. Indicate Type of Lease ---P. O. BOX 2088 DISTRIBUTION State SANTA FE, NEW MEXICO 87501 SANTA FE 5, State Oil & Gas Lease No. FILE U.S.G.5. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE OPERATOR" . TYPE OF WELL 7. Unit Agreement Name WELL X 8. Farm or Lease Name TYPE OF COMPLETION Burton Flat DEEPEN Name of Operator 9. Well No. The Superior Oil Company 10. Field and Pool, or Wildcat Address of Operator Avalon-Bone Spring, Eas Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 Location of Well 1700 LOCATED 2950 E 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead . Date Spudded KB 3204 3190 9-26-85 8-7-85 GL - 3190 22. If Multiple Compl., How Many Total Depth 21. Plug Back T.D. 23. Intervals , Rotary Tools Drilled By Cable Tools X 5680 5722 Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Surve-NO 5604-5622 Bone Springs Type Electric and Other Logs Run 27. Was Well Cored NO CNL-LDT-GR-CAL, DLL-RXO-GR, Sonic CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. HOLE SIZE DEPTH SET CEMENTING RECORD AMOUNT PULLED 17% 54.5# 665 3/8 $650 \times ClC (858 CF)$ Circ 12½ 2552 1500 x CLC (1980 CF) Circ 5/8 24# 15.5# 5722 7 7/8 800 x lite (1448 CF) Circ + 450 \times CLC (594 CF) LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET TAC @ 5557 7/8 SN @ 5620 Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED erf w/4 JSPF 5604-5622 (73 holes) Spot 200 gal 15% Di NeFe HCL 5604-5622 SWF w/4200 gal YF-4+10878 gal 2% KCL w/YF-4 fluid w/4200 gal w/24000# 20/40 Brady Sd. PRODUCTION First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing 9-26-85 13 x 2 x 24 Pump of Test Hours Tested Choke Size OII - Bbl. Gas - Oil Ratio Prod'n. For Test Period Gas - MCF Water - Bbl. 12500 125 6 24 10 .0-1-85 Tubing Press. Cosing Pressure Calculated 24-How Rate Oil - Bbl. Gas - MCF Oil Gravity - API (Corr.) Wigter - Bbl. 43.5 @ 60 deposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold T. J. Auld ist of Attachments C-104, Inclination Survey, Logs hereby certify that the information shown op both sides of this form is true and complete to the best of my knowledge and belief.

MBBIL PRODUCING TX. & N.M., INC. AS AGENT FOR THE SUPERIOR OIL COMPANY This form is to be filed with the appropriate District Office of the Division not later than 20 days were the completion of any newly-drilled or despende well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests consecred, including drill stem tests. All deptim reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall simply to reported. For making a completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		So	utheastern New Mexico	Northwestern New Mexico	
т.	Anhy		T. Canyon	T. Ojo Alamo T. Penn. "B"	
				T. Kirtland-Fruitland T. Penn. "C"	
B. \$	ialt		T. Atoka	T. Pictured Cliffs T. Penn. "D"	
T. 1	Yates		T. Miss	T. Cliff House T. Leadville	
T. 2	7 Rivers .	<u> </u>	T. Devonian	T. Menefee T. Madison	
т. (Queen		T. Silurian	T. Point Lookout T. Elbert	
т. с	- Grayburg .		T. Montoya	T. Mancos T. McCracken	
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т. 1	Drinkard .				
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T. W	olfcamp.		т. <u>Capitan Reef</u>	1485 T. Chinle T.	
T. F	enn		Т	T. Permian T	
TC	isco (Bou	igh C)	т	T. Penn "A" T	
			OIL O	R GAS SANDS OR ZONES	
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No. 3,	from		to	No. 6, fromtoto	
	+ %		IMPO	RTANT WATER SANDS	
Include	data on	rate of water	inflow and elevation to which was	er rose in hole.	
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No. 2,	from			ectect.	
No. 3,	from	*************			·····
No 4	from		••	fcet_	
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1485	271	1 1226	Limestone		

Prom	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1485 2711 5507	2711 5507 5722	1226 2796 215	Limestone Mostly Sands, some Limest Limestone, thin sands	pne			
							RECEIVED
							OCT 15 1985
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INCLINATION REPORT

ATTN: PRODUCTION ACCOUNT SUPERVISOR, NANCY LEWIS

OPERATOR: Mobil Producing Texas and New Mexico

Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

LEASE NAME Burton Ftat No. 1

COUNTY, STATE: Eddy County, Texas

*Measured Depth (Feet)	Course Length (Hundreds of Feet)	*Angle of Inclination (Degrees)	Displacement per 100' (Sine of Angle X100)	Course Displacement (Feet)	Accumulative Displacement (Feet)
465	465	1/2	.87	4.04	4.04
665	200	1 1/4	2.18	4.36	8.40
924	259	1	1.75	4.53	12.93
1340	416	1 1/4	2.18	9.06	21.99
1855	515	3/4	1.31	6.74	28.73
2073	218	1	1.75	3.81	32.54
2330	257	1	1.75	4.49	37.03
2391	61	1 1/4	2.18	1.32	38.35
2550	159	1 1/4	2.18	3.46	41.81
3023	473	1/2	.87	4.11	45.92
3498	475	1/2	.87	4.13	50.05
3992	494	3/4	1.31	6.47	56.52
4489	497	3/4	1.31	6.51	63.03
4829	340	3/4	1.31	4.45	67.48
5314	485	1 1/2	1.75	8.48	75.96
5722	408	2	3.49	14.23	90.19

Is any information shown on the reverse side of this form? no

Accumulative total displacement of well bore at total depth of 5722 feet = 90.19 feet.

I declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct and complete to the best of my knowledge. This certification covers all data as indicated by asterisks by the item numbers on this form.

_Signature of authorized representative.

Gloria Tellez, Drilling Secretary

Hillin Drilling Company

915/563-3560

Sworn to and subscribed before me this Bth day of Cleun

. 1085

Notary Public in and for the County of Ector, Texas. My commission expires 4/25/89

BEVERLY HAWKINS
Notary Public, State of Texas
My Commission Expires 4/25/89

DISTRIBUTION SANTA FE FILE	V	P. O. BOX 2088 SANTA FE, NEW MEX	VE CENTED BY	Form C-103 Revised 19-1-7
U.S.O.S.		1 ,		State Fee X
DPERATOR				3. State Oli 6 Cas Lease No.
DO NOT USE THIS PO	SUNDRY NOTICES	AND REPORTS ON WELL	DIFFERENT DESCRIPTION.	7. Unit Agreement Name
merr Mer mer		· · · · · · · · · · · · · · · · · · ·		8. Form or Lease Hame
The Supe	rior Oil Company			Burton Flat
dress of Operator 9 Greenw	ay Plaza - Suite :	2700 - Houston, TX 7	7046	9. Well No.
retion of Well	2950	North	1700	Avalon-Bone Springs, East
East	1	215	27E	
'm'	LINE, BECTION	TOWNSHIP R	***************************************	
		evution (Show whether DF, RT. 3190	GR, esc.)	12. County Eddy
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DEM SEE RULE 1703.	E OF INTENTION TO	COMMENTAL COMMENTAL CABING OTHER	SUBSEQU LL WORK CE DRILLING DONE. TEST AND CEMENT JOS X	ENT REPORT OF: ALTERING CASING PLUG AND ASANDONMENT
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BEE BULE 1703. 8-2/6-85	Drlg. 7-7/8" holy TD, logging. RIH w/147 jts 5-(1448 cu. ft.)	PLUE AND ADARDON REMEDIA COMMENT CABINE CABINE STREE ELANCE PLANS CABINE OTHE LE. -1/2" 15.5# K55 LT&C IW + 450sx (594 cu.	SUBSEQUE SOUS. TEST AND ELIMENT E	ALTERING CABING PLUG AND ABANDONMENT ding estimated date of starting any propused @ 5722 W/800sx
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NOBEL PRODUCING TX. & N.M., NO.

Original Signed By
Les A. Clements

Supervisor District 11

Outs of Approval., If Any,

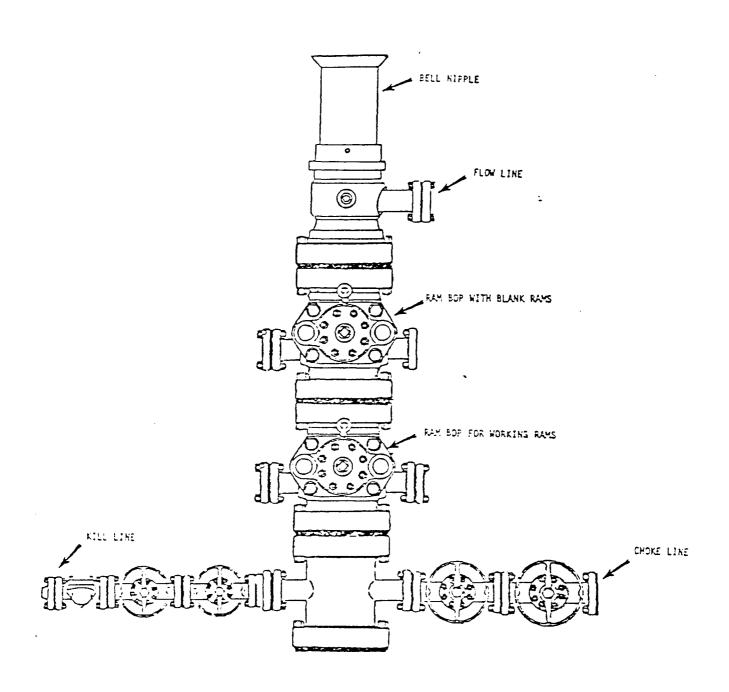
Supervisor District 11

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U.S.O.S.					Store	F•• 🛚
SPERATOR		*Corrected		. 7.	5. State Oli & Gas	Lease No.
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	•****		· · · · · · · · · · · · · · · · · · ·		7. Unit Agreement	Name
The Superior Oil	Company *				8. Famor Lesse 1 Burton	
dress of Operator .		uston Toyas	77046		9. Well No.	
Greenway Plaza	, Suite 2700, Ho	uston, lexas	77046		ID. Field and Fooi	, or Wilocat
J	2950	North	1700		Ävalon-Bone	Spring, Eas
East .	E, SECTION	21-	S 27-E	имем.		
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scribe Proposed or Comp	leted Operations (Clearly s	tate all pertinent deta	ils, and give pertinent d	ates, including et	timated date of sta	irting any propused
•	Drlg 12녈" hole.			·		
7-31-85	TD 12¼" hole, Ri @ 2552' w/1200 : OK.*	[H w/65 jts 8- k Lite C + 300	5/8" 24# K55 ST x Class C (198	&C csg w/5 0 cu. ft.),	centl, cmt o	on btm 1000#,
8-01-85	WOC 20-3/4 hrs,	Drlg new form	•			
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reby cortify that the infer	mation above to true and c	emplete to the best of	my knowledge and belie	<u>.</u> (.		
Many	Lews	TITLE AS AG	BBIL PRODUCING TX. & N.M., INC. ENT FOR THE SUPERIOR OIL COMPANY		8-21	85
0	Original Signed Les A. Clement	By			AUG :	26 1985

AGY AND MINERALS DEPARTMENT			
00. 07 £00110 BEESIVES	QL CONSERVAT	ION DIVISION	
MOITTEUTION	The state of the s		Form C-103 Revised 19-1-73
SANTA PE	SANGAIFE? NEW M	EXICO'87501:	Personal Control of Co
FILE V	1065	1 Page 1 April 1 Page 1	5a. Indicate Type of Lease
LAND OFFICE	AUG 09 1985	*CORRECTED REPORT	State Fee X
SPERATOR 1		CORRECTED REPORT	5. State Oli 6 Gas Lease No.
·	O. C. D.		
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			7. Unit Agreement Name
	:60-		
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e Superior Oil Company 🗸	/		Burton Flat
ses of Operator			9. Well No.
Greenway Plaza, Suite 27	00 Houston, TX //040	0	1
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	15. Elevation (Show whether DF.	KI, GK, etc.)	12. County
	3190 GR		Eddy
Check Approp	riate Box To Indicate Natu	re of Notice, Report or O	ther Data
NOTICE OF INTENT	ION TO:	SUBSEQUEN	IT REPORT OF:
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by certify that the information above to	true and complete to the best of my	THE PROCESS AND THE WE	
· Marail U	Zira A	REENT FOR THE SUPERIOR OF COMPANY	
- may as	MON ALL TITLE		08-02-85
	1-20-85		
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	A: Clements		AUG 26 1985
			
Super	rvisor District II		

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	<u> </u>	. Idte		s Agent for Sup	erior va	se5/2_	1/85
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by certify that the information	sbove is tru	and compl	ete to the best of my kna	owledge and bellef.			
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		P	ROPOSED CASING AND	CEMENT PROGRAM			
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						Eddy	
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Location of Well unit LETT	en J	Los	CATED 2950	PEET FROM THE Nort	hLINE		
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Address of Operator				HILLMARA			d Poel, or Wildeat
Superior Oil (Company,	The √		Amended	أ	1	
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ngler correspondents			P. O. BOX 2	, 1 de la companya d		evised 10	17185-2-1985
VERGY AND MINICIPALS DEF		2 011	CONSERVAT	ION DIVISIAN		orm C-101	
STATE OF NEW MEX	CO						

	distances must	he from the outer boundarie	ed the ection.	A. 11 - 1
		Leose	•	Well No.
uperior Oil Comp		Burton Flat	County	l
section Section	Township	Hange 07 5		
10 1		27-E	Eddy	
1 Passage Location of Fell. 2950 feet from t		me 1700		•
	he north line	F001	feet from the east	Dedicated Acreoge:
3190'	Bone Spring, East	E Avalon P	en e	40
	dedicated to the subject		,	
	ose is dedicated to the			thereof (both as to work
	oc of different ownership tion, unitization, force-po	poling.etc?	ll, have the interests	of all owners been consc
this form if necessary No allowable will be a	.)essigned to the well until	all interests have bee	n consolidated (by co	mmunitization, unitization approved by the Divis
1		1		CERTIFICATION
	Section Lin	e2 !		
4	3	1	toined h	certify that the information co erein is true and complete to t my knowledge and belief.
+_			8 as Agent	G. E. Ta
		750,	Env. &	Reg. Manager
- i !		22	Mobil P	roducing Tx. & N.M. 1985
<u>i</u>				NEW
/2- 		770	I have of shorts of under of	certily that the well location CURTIS A. This plot was placed from fie CALLAWAY actual surveys made by me No. 3342 Typervision can that the same that the same constant of th
 	14	751	16 (NOTE)	Pilya sufficient
1 1 1			Fore Survey	red 23/85 Professional Engineer
1	Partial Plat	!	end/or Læn	•
COC 60 1370 1660	1040 2310 2040 200	0 100 1000 0	Centiticate	No. 3342



BOP rams will be actuated on each trip of drill pipe and will be tested before drilling the plug on each casing string.

M@bil Producing	
Texas & New Mexico Inc. Houston Texas	Scelo
MOBIL NO	Dato Drown Chocked Approved Revised

THOTE: ALL YALYES ARE METAL-TO-METAL SEAL AND FLANGED.
ALL COMPONENTS MUST MEET ABOYE MINIMUM PRESSURE
RATIMES. ALL COMPONENTS TO BE TESTED TO RATED
PRESSURE AFTER ASSEMBLY AND BEFORE FURTHER
DOWNHOLE OPERATIONS MAY BE CONDUCTED.

NEW MEXICO OIL CONSERVATION COMMISSION DRAWER DD ARTESIA, NEW MEXICO

Elp. 1-14-2

FIELD REPORT FOR CEMENTING OF WELLS

Operator 50	perior	- Dil Co.	Lease	Burto	on F	lat	We11,#	· \
Location of Well	Unit J	Section				Ronge 27	County Eddy	
Drilling Contractor	NIA			Type	of f	Equipment Aky	·	
* = CS6. TO a	itness	APPROV	ED CAS	ING PRO	GRAN	1		
Size of Hole	Size	of Casing	Weig Fo	1	Nev	v or Used	Depth	Sacks Cemen
17 1/2"	13	3/8"	54.			NEW	650	circ
* 11"		3518"	24.	0#		п.	2450	circ
77/8"		51/2"	15.	5 3		11	6000	690
Inspected by Cementing Pro Size of hole Type of Shoe TD of hole 25	gram \2\4" used <u>adi</u>	_Size of C	ollar	sed in	eit	Btm 3 jts	welded	
New used csg. + \400 sax Plug down @\\ Cement circul	@ <u> </u> <u>Paceset</u> 50	with 300 In Like (AM) (PM)	o (z‰)sa additiv Date_	res <u>(3</u> 5 12/16	at c Dis	ement aro	und shoe	ο(ς)
Cemented by Cremp. Survey Casing test @ Method Used Checked for since the Checked for si	Postern ((AM) (PM (AM) (PM	A) Dat A) Dat (PM)	Witnes e c Witnes	ssed	by Mac top cem	ent @	Spol
lemarks:								

·	7. / / /	11		AS INSPECTOR			MI	G 1 4 1984
(This	space for State L	Use)				· · · · · · · · · · · · · · · · · · ·		-
000 B	100	G. E. Tate	Tule Division O	perations Su	perin	tenden t	ase8-	5-84
reby certify that th	e information abo	ve is true and comp	lete to the best of my kny	owledge and belief.				
BOVE SPACE DE	SCRIBE PROPOS UT PREVENTER PRO	ED PROGRAM: IF P	PROPOSAL IS TO DEEPEN OR	PLUE BACK, GIVE DA	LTA OH P	SENT PROD	UCTIVE ZONE	AND PROPOSED WEW P
					RI	DE SHILL	IN 3 COLD	
							120	\$ 4
/ uas 1	is beareace	· .				حسبته و	"" - 187 r	•
Gac i	is Dedicated	d	•				٠١	417 111
•	•						,	7-14-61
BOP S	Sketch Atta	ched					Î.	J 14 1
505	N	-1- 1						7:15 1
								• •
							•.	
							•	
7-7/8"	1	5-1/2"	15.5#	6,000'	1	690		2400'
11"		8-5/8"	24#	2450-2500		720		Surface
17-1/2"		13-3/8"	54.5#	650'		675		Surface
SIZE OF H	OLE SIZ	ZE OF CASING	WEIGHT PER FOOT	SETTING DE	етн Г	SACKS OF	CEMENT	EST. TOP
3.		F	PROPOSED CASING AND	CEMENT PROGRA	A.M.			,
3183' GR			e Blanket	Undesignate				ber 5, 1984
Li Esections (Slow	whether Dr. KT.	etc.) 21A. Kund	_6 Status Plug. Bond 2			one Spri	-	Rotary . Dete Work will ste
				9. Proposed Depth 6,000	ŀ	A. Fermanion		20. Rolary or C.T.
4444	<i>}}}}}</i>	444444			<i>HH</i>		Eddy	
							12. County	
	7EET FROM THE				. 27E	NMPU		
. Location of Well	UNIT LETTER	J	2871.66	LET FROM THE	South North	LIME		
		ind. Texas		·			Undesig	of Pool, or Wilded Floin & Sprin Inated - Bon
. Address of Opera		1		· · · · · · · · · · · · · · · · · · ·			10. F1615 C	Pool, or Vildegt
. Neme of Operator The Super	ior Oil Com	npany 1/					9. Well No.	1
Sir X	SAS	OTHER		SINGLE ZONE	MULT	IPLE		n Flat
b. Type of Well .	DRILL X		DEEPEN	F	PLUG B	ACK	8. i arm or 1	ease Name
L. Type of Work							7. Uni: Açr	rement Name
	PLICATION F	OR PERMIT TO	DRILL, DEEPEN,	OR PLUG BAC	K			
DPERATOR		_	gi (v. 2) gi regik ir spator zaletti	。 19. 《超越的特殊》,他心怀人,不知道,因此不知。 当年 我們 實際 特別 知	~	•	mm	
U.S.G.S.				· · · · · · · · · · · · · · · · · · ·			.S. State Oil	& Gas Loane No.
SANTAFE		-		-			STATE	
DISTRIBU		SA	NTA FE, NEW M					r Type of Louse
INE. AND MINE	RALS DEPARTM	IENI JIL	CONSERVATI		, v		Form C-101 Revised 10	
				AN DIVICE	- 1			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	All distar	ces must be from the ou	iter boundaries of the Se	
יייתווס ייים	ALMOD ITO GOTO	Lease	urton Diet	Well No.
er Sectio	RIOR OIL COMPA	N 1 B	urton Flat	nty
J .		l South	27 East	Eddy
4620 leet	14.17	. 10	80 feet from	Fact
evel Elev.	Producing Formation	line and 18	8U feet from	n the East line Dedicated Acreage:
3183.	Bone Spring	Ur	ndesignated	40 Acres
utline the acre	eage dedicated to the	subject well by c	olored pencil or had	chure marks on the plat below.
more than on nterest and roy		to the well, outlin	e each and identify	y the ownership thereof (both as to working
	·			
	e lease of different or nitization, unitization			e the interests of all owners been consoli-
Yes	No If answer is 4	yes," type of conso	lidation	
fanswer is "n his form if nece		d tract descriptions	s which have actual	lly been consolidated. (Use reverse side of
lo allowable wi	ill be assigned to the			solidated (by communitization, unitization, nterests, has been approved by the Commis-
	Section	en Line,	1	CERTIFICATION
	+	K		I hereby certify that the information con-
	1		1	tained herein is true and complete to the
	 		I	best of my knowledge and belief.
	1		1	G.E. Tate
	· 	L L -	1 -1	Name
			1	Division Operations Supt.
	1	26	i	The Superior Oil Company
	1	5.7.		Company
		w w	1	8-6-84
	1		1	Date
	1		1	I heraby certify that the well-location
	1		1880'	shown on this plat was plotted from field
	1	` *	1	notes of actual surveys made by me or
				under my supervision, and that the same
	i			is true and carrect to the best of my knowledge and belief.
	+	-		
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	1		l I	ORN R. REOO
			- 	OF WELL
	1		1	AEW MEXICO
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	1	2,	,	11 (3) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	1	76%	i	REGISTER SURVEYOR SUR
,	1		1	PROFESSIONA
	- 	4 + -	_ +	
	i		i	
	1		I	Date Surveyed
			1	May 10, 1984
	 		t 1	Registered Professional Engineer and/or Land Surveyor
	. 1		,	I A D DAA
				Han K. Keddy
				Certificate No.

2000

190 1320 1650 1980 2310 2640

1500

1000

500

6 NM PEALS #5412

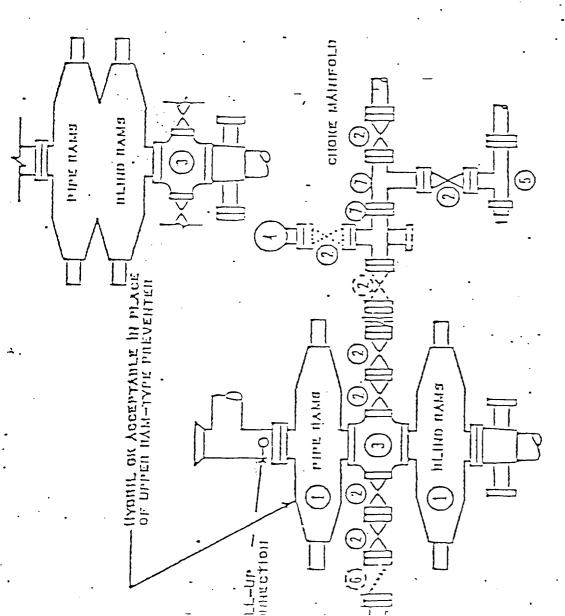
STUDY PLAT SEC.I, TZIS, RZTE, EDEY CO, NEW MEXICO

£BASE ELEV 3206					
755.2		NMENT D NO.3 FSL 1950 FEL	© ELEV. 2 3202	720.0	,
1314.1	5	GOVERNMENT D. NO. 4 5940 FSL 1930 FEL	ELEV 7 3196	1	
1.314.1	12	BURTON FLAT NO. 1 4620 FSL 1880 FEL	EIEV 3183 FEE	13/4/2	1"=1000
(3/4.)	13	FE E 14 BURTON FLAT — NO. 2 3300F5L 1980 FEL	FEE 102	FEE"	2 - TRAIL ROAD
2628.1		GOVERNMENT	ELEV. 3187	2625.8	7.5.0°05.W
	1333.2	11	a	i333.2	
5332.8′ 589° 52′W					

PREPARED FOR: THE SUPERIOR DIL CO.

SY! DANK REDDY NM. PE & L.S.

5/12/84



- DEFINES BOD HAN-TYPE NOP
- 2 2" GERTTES DOO VALVE
- Э веннея 900 винденна врооц
- (d) 2" LIUD PHESSURE GAUGE
- S 2" GENTES DOO CHOKE
- 6 2" HERIES DOD CHECK VALVE
- () 2¹¹ SERIES DDO STEEL TEE HOYES;
- I, 3000 PSI WP CLAMP HURS MAY DE SUBSTITUTED FOR FLANGES
- 2. VALVES MAY BE ETTHEN HAND ON POWEN OPENATED, OPENATED BUT, IF POWEN OPENATED, THE VALVES FLANGED TO THE BOP HUNGLIST DE CAPABLE OF BEHIG OPENED AND CLOSED MARKVALLY ON CLOSE OF POWEN FAILUME AND DE CAPABLE OF BEHIG PENED DARHVALLY

..... OPTIONAL EQUÍPAE

3000 PSI WORKING PRESSURI BLOWOUT PREVENTER HOOK-I (SERIEB 000 FLANGES OR BETT