

COMPANY

Rault Petroleum

PROPERTY NAME

Ridge State

WELL NO.

1

DATE

LOCATION ULSTR)

6-24-1-20

FOOTAGE

1980 N / 11650 E

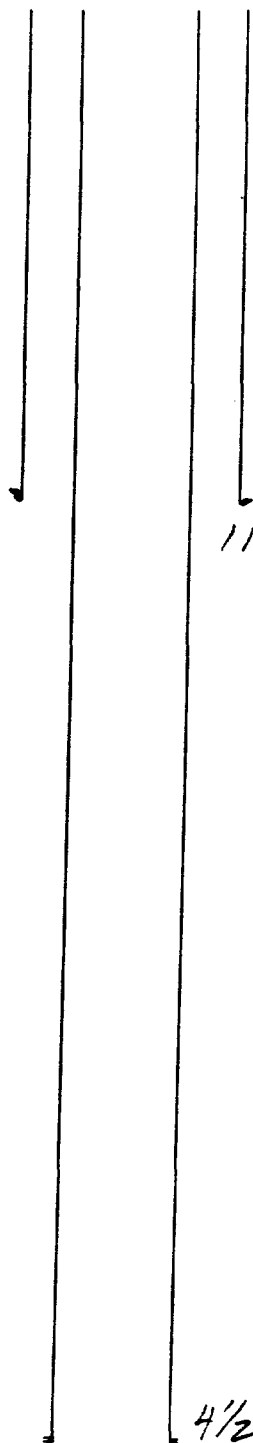
API NO.

POOL

Wildcat

Granite	© 3610'
Abo	© 2790'
Tubb	© 2500'
Florista	© 950'
Sandstone	© 457'

Before



8 5/8" ©
1130' ©

CASING RECORD:

8 5/8" © 1130' ©
 4 1/2" © 3700'
 Est. TOC © 1161'

BEFORE EXAMINER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 1C

CASE NO. 12280

4 1/2" ©
 3700'
 210 SX 50/50
 Poz

COMPANY

Rault Petroleum

PROPERTY NAME

Ridge State

WELL NO.

1

DATE

LOCATION (ULSTR)

G-24-1-20

FOOTAGE

1900 N / 1150E

API NO.

POOL

Wildcat

- ① Drill hole down to 3550'
- ② Spud a 25' plug at 2550'
- ③ Portulate @ 1150' RIH w/ hq to 1160' + circulate cement to surface leaving 100' access @ 1150' inside case
- ④ Spud a 10' x surface plug
- ⑤ Place mud between plugs
- ⑥ Clean & level location

* Contractor will need to check conditions at road & location before commencing work.

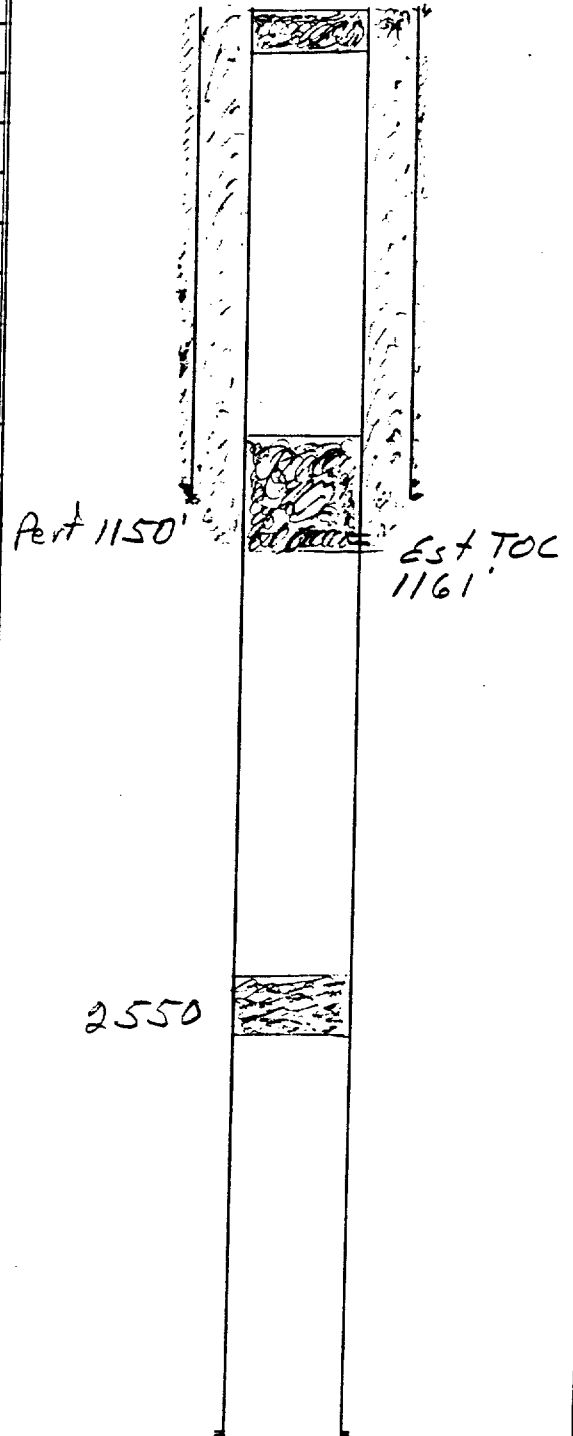
CASING RECORD:

8 5/8" @ 1130' c

4 1/2" @ 3700' 210 210 210 50 50 2

Est TOC 1161

After



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBI
CABINET SECRETARY

August 2, 1996

Rand Carroll, Legal Bureau
Oil Conservation Division
2040 South Pacheco St.
Santa Fe NM 87505

Re: Well Plugging, Rault Petroleum Co.:
Union State #1 Ut F 24-8S-27
Ridge State #1 Ut G-24-1N-20
Amoco State #1 Ut G-23-8S-27
Mark W. Isler #1 Ut M-33-3S-25
Armstrong St #1 Ut J-2-3S-19

Dear Rand,

We recommend the above captioned wells be plugged to protect the fresh waters of the state of New Mexico, and the environment and correlative rights in the area.

According to the information we have received Rault Petroleum was placed in Chapter 7 Bankruptcy by the U.S. Bankruptcy Court for New Mexico on May 6, 1985. We have no formal notification of this however, only a letter provided to us by Yates Petroleum Corp. from the United States Department of the Interior.

If I may assist you further please let me know.

Yours Truly,



Ray Smith
Deputy Oil & Gas Inspector

RS:br

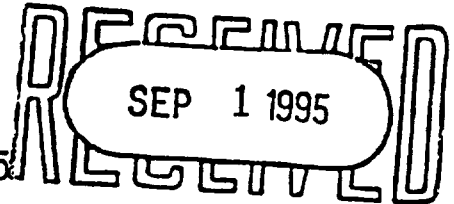


United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office
1474 Rodeo Road
P.O. Box 27115
Santa Fe, New Mexico 87502-0115

IN REPLY REFER TO
NMNM36379
SDR 95-008
3165.3 (93200)



AUG 29 1995

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

DECISION

Yates Petroleum Corp.
105 South Forth St.
Artesia, NM 88210

:
:
:
:
:
:

Order to Submit Sundry
Notice of Intent to
Plug and Abandon and
Assign Operator

Order Upheld

By letter dated June 13, 1995, Yates Petroleum Corporation (Yates) requested a State Director Review (SDR) of an Order issued by the Area Manager, Roswell Resource Area, dated May 15, 1995. Yates was ordered to submit a Sundry Notice of Intent to Plug and Abandon the No. 1 Grace Federal located in the SE1/4 SW1/4 of Section 30, T. 2 S., R. 21 E., DeBaca County, New Mexico, on Federal Oil and Gas Lease NMNM36379, and to assign a new operator for the No. 1 Tommy Federal and the No. 2 Eddleman Federal wells, located in the SE1/4 SE1/4 of Section 24, T. 9 S., R. 22 E., Federal Oil and Gas Lease No. NMNM20328, and the SW1/4 NE1/4 of Section 9, T. 7 S., R. 22 E., Federal Oil and Gas Lease NMNM36707, respectively.

Rault Petroleum Corporation (Rault Petroleum) drilled the No. 1 Grace Federal in 1982 under the terms of a farmout agreement between MTS Limited Partnership (MTS) and Corona Oil Company (Corona), then the record title holders of NMNM36379. By properly executed and filed Designation(s) of Operator from MTS and Corona, Rault drilled the No. 1 Grace under the lessee's bond, the policy then in place. There is no record of Rault Petroleum having a performance bond of it's own. According to a Sundry Notice subsequent report of drilling and cementing operations submitted by Rault Petroleum, dated July 10, 1982, casing was set and cemented on June 30, 1982 but the well was never perforated. This is the the last reported activity for this well. A well completion report, Form 3160-4, was never recieved by the RRA.

Federal oil and gas lease NMNM36379 was issued effective July 1, 1981 for a primary term of ten years. Paying production was never established and Federal oil and gas lease NMNM36379 terminated effective June 30, 1991, at the expiration of it's primary term.

The last approved assignments of record title prior to lease expiration were to ABO Petroleum Corporation, Myco Industries, Inc., Yates Petroleum Corporation, Yates Drilling Company, and Bechtel Energy Partners. According to information received in 1992, Rault Petroleum was placed in Chapter 7 Bankruptcy by the U. S. Bankruptcy Court for New Mexico on May 6, 1985. The RRA had no formal notification of the Rault Petroleum bankruptcy prior to 1992.

FISK & VANDIVER

Attorneys at Law

Seventh & Mahone, Suite E
Artesia, New Mexico 88210-2075
(505) 746-9841

JOHN FISK
DAVID R. VANDIVER
JEFFREY L. BOWMAN

FAX
(505) 746-421

November 2, 1995

RECEIVED

NOV 03 1995

OIL CON. DIV.
DIST. 1

Mr. Tim Gum
New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210-2834

Re: Change of Operator
Grace Federal No. 1 Well
Township 2 South, Range 21 East, N.M.P.M.
Section 30: SE/4 SW/4
De Baca County, New Mexico

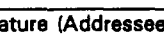

Dear Mr. Gum:

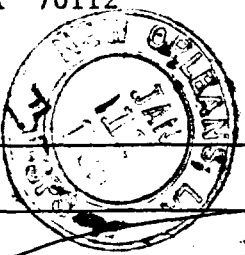
Rault Petroleum Corporation ("Rault") was the original operator of the Grace Federal No. 1 Well located on the captioned lands. Rault went through bankruptcy in 1985 and is now defunct. The well was located on United States Oil and Gas Lease NM 36379, which terminated effective June 30, 1991. Yates Petroleum Corporation ("Yates") held 75.5% record title interest in Federal Lease NM 36379.

By Order dated May 15, 1995, a copy of which is enclosed, the Roswell Resource Area of the Bureau of Land Management ordered Yates to submit for approval a Sundry Notice of Intent to Plug and Abandon the well. Yates sought an administrative review of the Order before the State Director of the Bureau of Land Management. By Decision dated August 29, 1995, a copy of which is enclosed for your information, the Deputy State Director of the Bureau of Land Management upheld the Order dated May 15, 1995 and ordered Yates to submit a Sundry Notice of Intent to Plug and Abandon the Grace Well. Yates complied with the decision by submitting a Sundry Notice on September 27, 1995 giving notice of its intent to plug and abandon the well.

As required by Rule 1104, I am enclosing five copies of Oil Conservation Division Form C-104 reflecting that Yates is succeeding Rault Petroleum as operator of the Grace Federal No. 1 Well. It is not possible to obtain Rault's signature on the change of operator because the corporation is no longer in existence. Please approve the change of operator so that Yates will be in a position to plug and abandon the Grace Well.

Is your RETURN ADDRESS completed on the reverse side?

SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: Rault Petroleum Corp. 1100 Tulane Ave., Suite 1140 New Orleans, LA 70112		4a. Article Number Z 212 312 929	
5. Signature (Addressee) 		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
6. Signature (Agent) 		7. Date of Delivery 1-11-96	
		8. Addressee's Address (Only if requested and fee is paid)	



Thank you for using Return Receipt Service.

PS Form 3800, March 1993

Sent to	Rault Petroleum
Street and No.	1100 Tulane, Suite 1140
P.O., State and Zip Code	New Orleans, LA 70112
Postage	\$.32
Certified Fee	
Special Delivery Fee	2.20
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$ 2.52
Postmark or Date	Mailed 12/15/96

Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

Z 212 312 929



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALIS
CABINET SECRETARY

January 5, 1996

*Send
Registered
mail*

Rault Petroleum Corp
1100 Tulane Ave, Suite 1140
New Orleans LA 70112

Re: Properly Abandoned Wells

Dear Sirs;

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

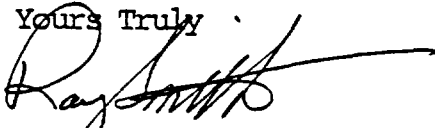
Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules with 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposed. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put these wells back in service then they need to be either plugged or properly temporarily abandoned.

After reviewing Rault Petroleum files we see there are numerous wells on state land as well as federal land that need to be plugged.

Please advise the NMOCD District II office in Artesia, NM by February 1, 1996 of your plan to bring these wells into compliance.

Yours Truly



Ray Smith
Deputy Oil & Gas Inspector

RS:br

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LAND OFFICE	
OPERATOR	

O. C. D.
ARTESIA, OFFICE

50. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.
LH-75

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER
Name of Operator
RAULT PETROLEUM CORPORATION ✓
Address of Operator
103 N. Pennsylvania, Roswell, New Mexico 88201
Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1650 FEET FROM
THE East SECTION 24 TOWNSHIP 1 North RANGE 20 East N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Ridge State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
DeBaca

15. Elevation (Show whether DP, RT, CR, etc.)
5027' Ground; 5039' Kelly Bushing

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Drilled without returns to 1130', 6-3-82.
- Ran 26 joints, 8-5/8", 24# casing. Landed @ 1130'; cemented with 365 sx Dowell Lite weight, followed by 400 sx Class "C". Plugged down @ 8:30 P.M., 6-3-82. No returns. Top cement 760'.
- 6 stages of top side cementing. Total of 250 sx Class "C". Circulated excess cement. Plugged down @ 11 P.M., 6-5-82.
- Waiting on cement. Total of 26 hours. Rig up BOP, tested BOP to 600 psi.
- Drilled 7-7/8" hole to 3700'. Logged well, ran 87 joints, 4 1/2", 11.6# casing. Landed @ 3700'. Cemented 210 sx 50/50 posmix. Plugged down @ 5 P.M., 6-11-82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Jim H. Adriano TITLE Manager DATE July 13, 1982

BY Mark Walker TITLE OIL AND GAS INSPECTOR DATE JUL 21 1982

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 4 1982

Form C-103
Revised 10-1

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease
State Fee

3. State Oil & Gas Lease No.
LH-75

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Rault Petroleum Corporation ✓

3. Address of Operator
103 N. Pennsylvania, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1650 FEET FROM
East THE 24 LINE, SECTION LN TOWNSHIP 20E RANGE 20E NMPM.

5. Elevation (Show whether DP, RT, CR, etc.)
5027 feet grd

6. 7. Unit Agreement Name
8. Farm or Lease Name
Ridge State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
DeBaca

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Spudded 12-1/4 2 p.m., 6/2/82.
- (2) Lost returns @ 698 feet, 6/3/82.
- (3) Verbal approval 6/3/82 to alter surface casing from 1400 feet to set in top of Yeso at approximately 1020 feet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim W. Vidrine TITLE Manager DATE June 3, 1982

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE JUN 9 1982

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LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501-5 1982

Amended Location

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
LH-75

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well
 DRILL DEEPEN PLUG BACK
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name

8. Farm or Lease Name
Ridge State

2. Name of Operator
Royal Petroleum Corporation

9. Well No.
1

3. Address of Operator
103 North Pennsylvania, Roswell, New Mexico 88201

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE

AND **1650** FEET FROM THE **East** LINE OF SEC. **24** TWP. **1 North** RGE. **20 East** NMPM

12. County
De Baca

19. Proposed Depth **3700'** 19A. Formation **Penn** 20. Rotary or C.T. **Rotary**

21. Elevations (Show whether DF, RT, etc.) **5027 grd** 21A. Kind & Status Plug. Bond **Blanket** 21B. Drilling Contractor **Royal** 22. Approx. Date Work will start **5-9-82**

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1400'	300/300/300	Surface
7 7/8"	4 1/2"	10.5#	3700'	500/500	Isolate WTR-O

Change of location from 1650' FNL & 660 FWL to
1980' FNL & 1650' FEL.

When hole reduced to 7 7/8", nipple up RAM type BOP's and drill
to total depth.

Gas Sales are dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11-2-82
UNLESS DRILLING UNDERWAY.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-
VE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy Van Watts Title Agent Date 5-5-82

(This space for State Use)

APPROVED BY Michael Williams TITLE OIL AND GAS INSPECTOR DATE MAY - 7 1982

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

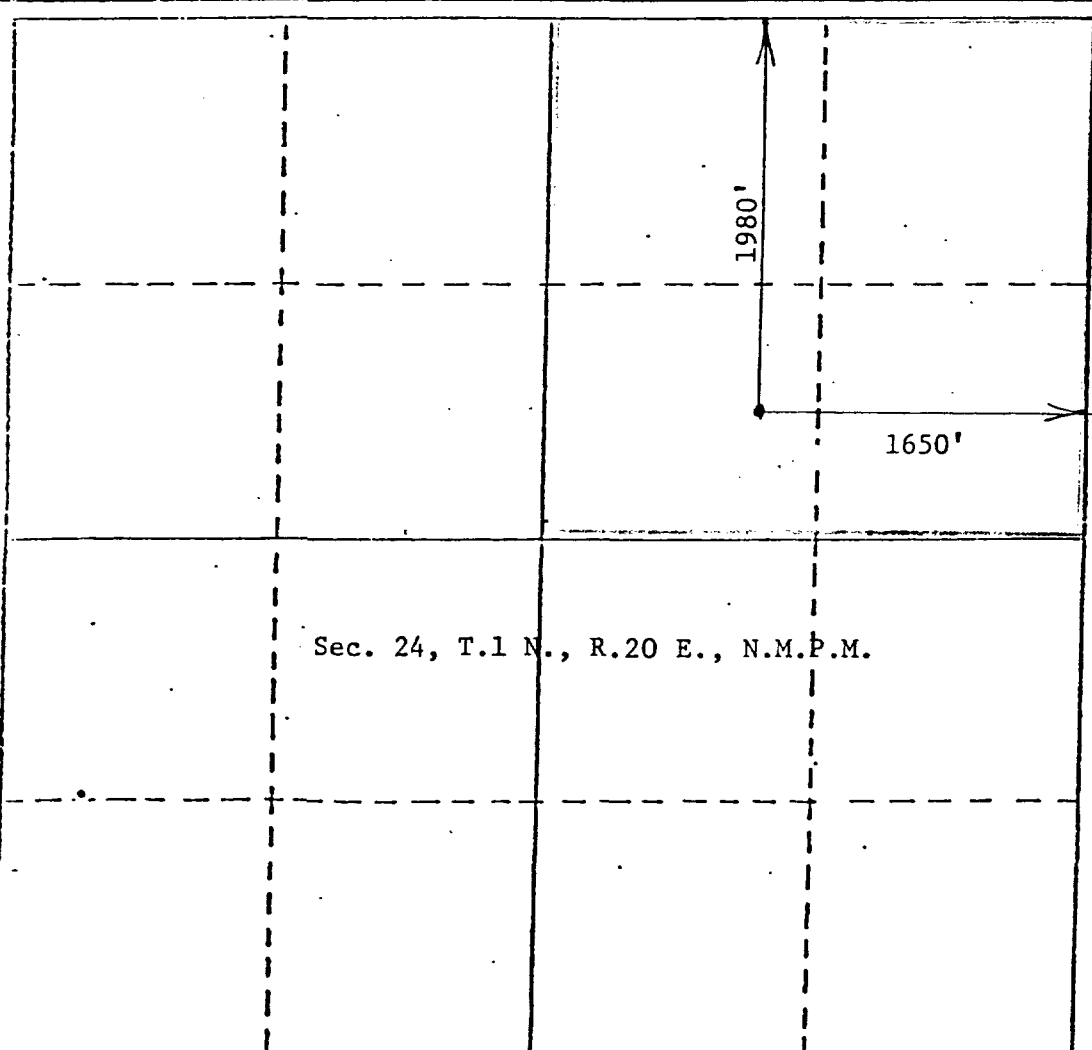
Operator Rault Petroleum Co.		Lease Ridge State		Well No. #1
Unit Letter G	Section 24	Township 1 North	Range 20 East	County De Baca
Actual Postage Location of Well:				
1980 feet from the North line and		1650 feet from the East line		
Ground Level Elev. 5027	Producing Formation Penn	Pool Wildcat Penn	Dedicated Acreage: 160.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Randy Van Wertz
Name

Landman - Agent
Position

Rault Petroleum Corporation
Company

103 N. Pennsylvania, Roswell, N.M.
Address

5-5-82
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUESS
NEW MEXICO
Date Surveyed: May 4, 1982
Registered Professional Engineer and/or Land Surveyor
6290
John D. Jaquess, P.E. & L.S.
Certificate No. 6290

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED

APR 29 1982

O C D

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-H 75

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Rault Petroleum Corporation /

3. Address of Operator
103 North Pennsylvania, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER E 1650 FEET FROM THE North 660 FEET FROM
THE West 24 LINE, SECTION IN TOWNSHIP 20E RANGE N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Ridge State
9. Well No.
#1
10. Field and Pool, or Wildcat
Wildcat Penn

11. Elevation (Show whether DF, RT, CR, etc.)
5015.3 grd.

12. County
Debaca

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
 TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOBS
 OTHER Changed designated operator. OTHER Change in ownership

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Changed Mesa Petroleum as operator to Rault Petroleum corporation as new designated operator for all of Sec. 23 & 24, effective December 29, 1982.

Gas sales are dedicated.

*Posted ID-3
Change Operator
5-7-82*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jim Veltrine* TITLE Manager DATE 4-28-82
 APPROVED BY *W.A. Gasset* TITLE SUPERVISOR, DISTRICT II DATE MAY - 5 1982
 CONDITIONS OF APPROVAL, IF ANY:

OCT 29 1981

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LAND OFFICE	
OPERATOR	

C. C. D.
SPECIAL OFFICE

5A. Indicate Type of Lease
STATE REC

5. State Oil & Gas Lease No.
LH-75

7. Unit Agreement Name

8. Farm or Lease Name
RIDGE STATE

9. Well No.
1

10. Field and Pool, or Wildcat
WILDCAT PENN

12. County
DEBACA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

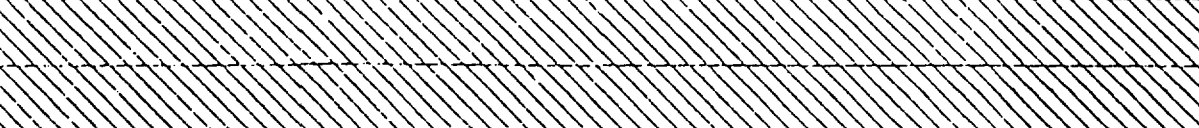
b. Type of Well
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
MESA PETROLEUM CO

3. Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

4. Location of Well
UNIT LETTER E LOCATED 1650 FEET FROM THE NORTH LINE
AND 660 FEET FROM THE WEST LINE OF SEC. 24 TWP. 1N RCE. 20E NMPM



19. Proposed Depth
3700'

19A. Formation
PENN

20. Rotary or C.T.
ROTARY

21. Elevations (Show whether DF, KT, etc.)
5015.3' GR

21A. Kind & Status Plug. Bond
BLANKET

21B. Drilling Contractor
TOM BROWN

22. Approx. Date Work will start
NOVEMBER 9, 1981

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1400'	300/300/300	SURFACE
7 7/8"	4 1/2"	10.5#	3700'	500/500	ISOLATE WTR, O&G

Propose to drill 12 1/4" hole to approximately 1400' more or less and set 8 5/8" surface casing and cement to surface. Will reduce hole to 7 7/8", nipple up RAM type BOPs and drill to total depth. Drilling medium will be air, foam, or mud as required.

Gas Sales are dedicated.

*Posted ID-1
APE + NL Book
11-6-81*

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-2-82
UNLESS DRILLING UNDERWAY

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE, REM

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. E. Mathis Title REGULATORY COORDINATOR Date 10-27-81

(This space for State Use)

APPROVED BY W. A. Gessert TITLE SUPERVISOR, DISTRICT II DATE NOV 02 1981

CONDITIONS OF APPROVAL, IF ANY:

N.C. MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 10-10
 Supersedes 6-128
 Effective 1-1-55

All distances must be from the outer boundaries of the Section

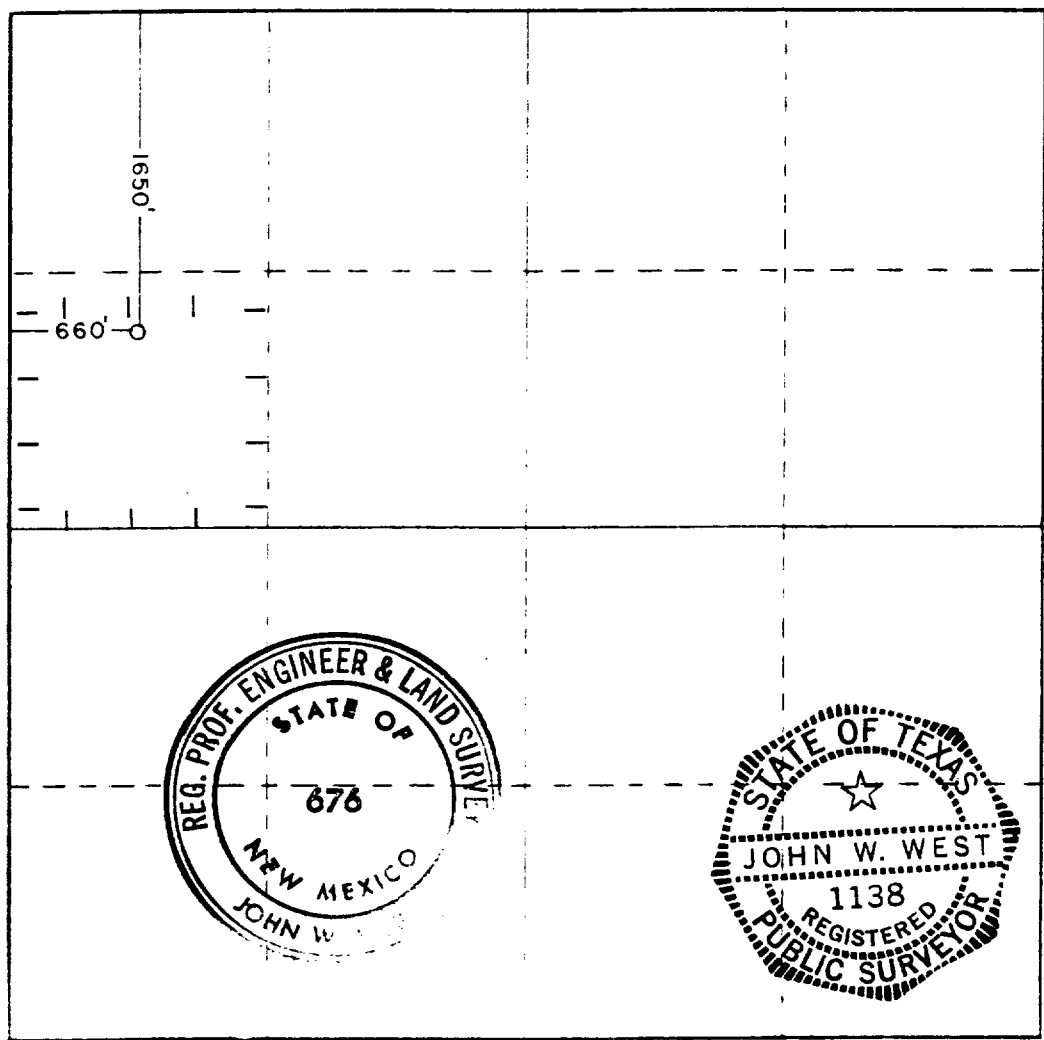
Mesa Petroleum Company			Ridge State		1
Section	Range	Township	County		
24	20 East	1 North	DeBaca		
1650 feet from the north		660 feet from the west			
5015.3'			PENN	WILDCAT PENN	40

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. E. Mathis

Name: **R. E. MATHIS**

Position: **REGULATORY COORDINATOR**

Company: **MESA PETROLEUM CO.**

Date: **10-27-81**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **10-17-81**

Registered Professional Engineer and/or Land Surveyor:
John W. West

WRS COMPLETION REPORT

REISSUES SEC 24 TWP 1N RGE 20E
 PI# 30-T-0001 11/03/86 30-011-20027-0000 PAGE 1

NMEX DE BACA * 1980FNL 1650FEL SEC W2 SW NE
 STATE COUNTY FOOTAGE SPOT
 RAULT PET WF WF
 OPERATOR WELL CLASS INIT FIN
 1 RIDGE STATE
 WELL NO. LEASE NAME
 5039KB 5027GR WILDCAT
 OPER ELEV FIELD POOL/AREA
 API 30-011-20027-0000
 LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
 06/02/1982 07/01/1982 ROTARY TA
 SPUD DATE COMP. DATE TYPE TOOL STATUS
 3700 PENNSYLV RAULT 1 RIG SUB 11
 PROJ. DEPTH PROJ. FORM CONTRACTOR
 DTD 3700 FM/TD GRANITE
 DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

32 MI SE VAUGHN, NM

WELL IDENTIFICATION/CHANGES

FTG CHGD FROM 1650 FNL 660 FWL
 SPOT CHGD FROM N2 SW NW
 OPR CHGD FROM MESA PET
 ELEV CHGD FROM 5015 GR
 OPR CHGD FORM RAULT J M JR PET
 FINAL CLASS/STATUS CHGD FROM SUS

CASING/LINER DATA

CSG 8 5/8 @ 1130 W/ 765 SACKS 01
 CSG 4 1/2 @ 3700 W/ 210 SACKS 02

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SAN ANDR		457 4582	
LOG	GLORIETA		950 4089	
LOG	YESO		1230 3809	
LOG	TUBB ZN		2505 2534	
LOG	ABO		2840 2199	
LOG	GRANITE		3605 1434	

PRODUCTION TEST DATA

BHT @ 3688 BHT 113F

CONTINUED IC# 300117000881



REISSUES SEC 24 TWP 1N RGE 20E
PI# 30-T-0001 11/03/86 30-011-20027-0000 PAGE 2

RAULT PET RIDGE STATE WF WF
1

LOGS AND SURVEYS /INTERVAL, TYPE/

LOGS DILL MICL SONL
LOGS FOCL CNL FDC

DRILLING PROGRESS DETAILS

RAULT PET
103 N PENNSYLVANIA AVE
ROSWELL, NM 88201
505-624-1800
PI BASE MAP NMAM-11
12/08 LOC/1981/
07/09 TITE HOLE
08/03 1020 TD, WOO(TITE HOLE)
12/08 3700 TD, WOCT(TITE HOLE)
01/23 3700 TD
COMP 7/1/82, TEMP ABND
WELL DRILLED TITE, WILL REISSUE WHEN
ADDITIONAL DATA IS AVAILABLE
10/30 REISSUE TO CORRECT (PERMIAN) FINAL
CLASS/STATUS SPUD & COMP DATES, ADD LOG
TOPS, DIST FROM TOWN; (ROCKY MOUNTAIN)
CORRECT OPR, CONTR, ADD LOGS RUN, BHT, RIG
SUB
REPLACEMENT FOR TCT ISSUED 10/23/82 &
1/28/85