

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-26704

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

J.W. Sherrell

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.

10

2. Name of Operator  
Doyle Hartman

9. Pool name or Wildcat

Jalmat (T-Y-7R)

3. Address of Operator  
P.O. Box 10426 Midland, TX 79702

4. Well Location  
Unit Letter C : 660 Feet From The North Line and 2000 Feet From The West Line  
Section 6 Township 25-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3236 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-9-91 to 9-13-91-MIRU Well service unit and foam unit. RiH with washover pipe, tagged fish at 3039' RKB, washed over fish and cleaned out to PBTD of 3127' RKB. Recovered 2 jts. of tubing, seating nipple and 3' perforated sub. RiH with 2 3/8" tubing and Baker Lok-set packer, set packer at 2997' RKB, pressure tested tubing and casing to 2400 psi. Pressure held ok. POOH with tubing and packer, RiH w/2 3/8" tubing and Halliburton E-Z Drill cement retainer. Set retainer at 2952' RKB and squeezed lower perms with 100 sx of API Class-C cement at a rate of 3.5 BPM at 1000 psi. SSIP = 800 psi. POOH with tubing and retainer, RIH with 2 3/8" tubing and 4 3/4" bit and drill collars, tagged TOC at 2950'. Drilled out to PBTD of 3129' RKB. POOH and layed down bit and drill collars. Ran 94. jts 2 3/8" OD, 4.7 lb/ft, 8 RD, EUE tubing + MA + SN and landed at 3070' RKB. Ran 1 1/4" insert pump on a 3/4" API Class-K rod string and placed well to pumping @ 9 x 64 x 1 1/4. Evaluating results.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patrick K. Worrell TITLE Engineer DATE 9-18-91

TYPE OR PRINT NAME Patrick K. Worrell TELEPHONE NO. 915-694-401

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

SEP 20 1991

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: