

EXHIBIT “D”

SAN JUAN COUNTY
Downhole Commingling (Order DHC-2483) (Continued)

from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule. Assignment of allowable to the well and allocation of production from the well shall be based 100 percent oil, 72 percent gas for the Blanco-Mesaverde Gas Pool; 0 percent oil, 28 percent gas for the Basin-Dakota Gas Pool. This is Order DHC-2483, signed October 13, 1999.

LEA COUNTY
Downhole Commingling (Order DHC-2484)

Chevron U.S.A. Production Company has received an exception to Rule 303-A for the No. 8 Hugh Well, located in Unit E, Sec. 14, T-22-S, R-27-E, Blinebry Oil & Gas and Drinkard Pools, Lea County, to permit commingling from the pools in the wellbore. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule. Assignment of allowable to the well and allocation of production from the well shall be based 50 percent oil, 62 percent gas for the Blinebry Oil & Gas Pool; 50 percent oil, 38 percent gas for the Drinkard Pool. This is Order DHC-2484, signed October 13, 1999.

LEA COUNTY
Non-Standard Location (Order NSL-2723-E(SD))

Raptor Resources, Inc. has received an order for an unorthodox Jalmat gas well location in Sec. 11 for the No. 92 State "A" A/C-1 Well located 660 feet from the North and West lines (Unit D), Lea County. The applicant is also authorized to simultaneously dedicate Jalmat gas production from the No. 92 State "A" A/C-1 Well with the Nos. 16, 29, 34, 58, 62, 67, 85, 99, and 103 State "A" A/C-1 Wells. This is Order NSL-2723-E(SD), signed October 8, 1999.

LEA COUNTY
Non-Standard Location (Order NSL-2816-C(SD))

Raptor Resources, Inc. has received an order for an unorthodox Jalmat gas well location in Sec. 8 for the No. 24 State "A" A/C-2 Well located 1980 feet from the South line and 660 feet from the East line (Unit I), and No. 25 State "A" A/C-2 Well located 660 feet from the North and East lines, Lea County. The applicant is also authorized to simultaneously dedicate Jalmat gas production from the Nos. 24 and 25 State "A" A/C-2 Wells with the Nos. 3, 26, 43, and 70 State "A" A/C-2 Wells. This is Order NSL-2816-C(SD), signed October 13, 1999.

EDDY COUNTY
Non-Standard Location (Order NSL-4363)

Nearburg Exploration Company, L.L.C. has received an order for an unorthodox gas well location for the No. 2 Osage Boyd "15" Com. Well, located 1650 feet from the South line and 1980 feet from the West line (Unit K), within the Undesignated Penasco Draw San Andres-Yates Associated Pool in the W/2 of Sec. 15. This is Order NSL-4363, signed October 8, 1999.

LEA COUNTY
Non-Standard Location (Order NSL-4364)

Arch Petroleum Inc. has received an order the No. 1 Lille Well located 660 feet from the North line and 330 feet from the West line (Unit D) of Sec. 23, T-24-S, R-37-E, Lea County. The W/2 of Sec. 23 is to be dedicated to this well in order to form a standard 320-acre gas spacing and proration unit for this pool. This is Order NSL-4364, signed October 12, 1999.

LEA COUNTY
Non-Standard Proration Unit (Order NSP-1643(SD)(L))

Conoco, Inc. has received approval for a 160-acre non-standard gas spacing proration unit consisting of the SE/4 of Sec. 12, T-19-S, R-36-E, Eumont Gas Pool, Lea County, to be dedicated to the No. 3 State "KN-12" Well to be reclassified as a gas well location 1711 feet from the South line and 1677 feet from the East line (Unit J) of said Sec. 12. This is Order NSP-1643 (SD)(L), signed October 13, 1999.

LEA COUNTY
Non-Standard Proration Unit (Order NSP-1809(L)(SD))

Raptor Resources, Inc. has received approval for a 280-acre non-standard gas spacing proration unit consisting of the N/2 SW/4, SW/4 SW/4, and SE/4 of Sec. 3, T-23-S, R-36-E, Jalmat Gas Pool, Lea County, to be dedicated to the No. 30 State "A" A/C-1 Well to be drilled at an unorthodox Jalmat gas well location 1650 feet from the South line and 990 feet from the East line (Unit I) of said Sec. 3. The unit is to be simultaneously dedicated for the Nos. 35, 43, 61 64 and 69 State "A" A/C-1 Wells. This is Order NSP-1809(L)(SD)), signed October 12, 1999.

EDDY COUNTY
Salt Water Disposal (Order SWD-756)

Santa Fe Snyder Corporation is authorized to complete its No. 6-WD Jones Canyon "4" Fed Well located 2600 feet from the North line and 2300 feet from the East line (Unit G) of Sec. 4, T-22-S, R-24-E, Eddy County, in such a manner as to permit the injection of salt water for disposal purposes into the Devonian-Montoya formation at 11,000 feet to 12,000 feet through 7-inch plastic lined tubing set in a packer located at 10,900 feet. The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer. The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 2200 psi. This is Order SWD-756, signed October 12, 1999.

* * * * *

SOUTHEASTERN NEW MEXICO

HOBBS AREA

<u>Operator & Well No.</u>	<u>Location</u>	<u>Remarks</u>
------------------------------------	-----------------	----------------

NEW LOCATIONS:

ROOSEVELT COUNTY

OGS Operating Co., Inc. #2 Bluit 16 State	16-8S-37E 660/N; 1980/W	Bluitt-San Andres (Associated).
--	----------------------------	---------------------------------

LEA COUNTY

Layton Enterprises Inc. #2 El Zorro Fremont Federal	1-9S-36E 1880/N; 1350/E	Allison-Devonian.
---	----------------------------	-------------------

Yates Petroleum Corp. #2 Sand Springs ASU State	11-11S-34E 1980/N; 660/E	Sand Springs-Atoka.
--	-----------------------------	---------------------

Concho Resources, Inc. #1 South Shoebar 10 State	10-17S-35E 660/S; 2310/E	Midway, West-Upper Penn.
---	-----------------------------	--------------------------

Concho Resources, Inc. #2 South Shoebar 15 State	15-17S-35E 1650/N; 800/E	Vacuum, North-Atoka-Morrow.
---	-----------------------------	-----------------------------

Beach Exploration Inc. #1 Laughlin	19-19S-38E 2122/S; 380/W	Wildcat San Andres.
---------------------------------------	-----------------------------	---------------------

Nearburg Producing Co. #1 Anaconda 11 Federal	11-20S-33E 660/N; 760/W	Teas-Bone Spring.
--	----------------------------	-------------------

Pogo Producing Co. #34 Covington A Federal	25-22S-32E 1175/S; 1400/W	Red Tank-Bone Spring.
---	------------------------------	-----------------------

Pogo Producing Co. #35 Covington A Federal	25-22S-32E 1250/N; 1075/W	Red Tank-Bone Spring.
---	------------------------------	-----------------------

Raptor Resources Inc. #77 State A A/C 2	8-22S-36E 660/S; 560/E	Eunice, South-Seven Rivers-Queen.
--	---------------------------	-----------------------------------

Enron Oil & Gas Co. #2 Triste Draw 35 Federal	35-24S-33E 2310/N; 660/E	Johnson Ranch-Wolfcamp.
--	-----------------------------	-------------------------

CHANGE OF LOCATION:

LEA COUNTY

Pogo Producing Co. #1 Pluma 29 State	29-15S-32E 2287/N; 1796/E	Feather-Wolfcamp; Location Changed from 1650/N; 1980/E
---	------------------------------	--

COMPLETIONS:

EDDY COUNTY

OXY USA Inc. #1 OXY Woden Federal	23-17S-27E 660/N; 1650/E	Logan Draw Pool; Spd. 7/15/99; P&A 8/6/99; Elev. 3495 GL; TD 9630; Csg. 13-3/8 @ 400 w/463; 8-5/8 @ 1800 w/675; Tops: WC 6188, Strawn 8632, Atoka 8938, Morrow 9164.
--------------------------------------	-----------------------------	--

Chi Operating Inc. #1 Silver Streak St. Com	8-17S-28E 1400/N; 1650/E	SE Crow Flat Pool; Spd. 7/6/99; Compl. 8/26/99; Elev. 3530 GL; TD 9920; PBTD 9825; Top Pay (Morrow) 9571; perfs 9571-88, 9664-72; Treat 1000 gals. 7.5% NEFE, 39,000 gals. foam, 45,500# 20/40 sd.; IP 8/19/99: Flow, 24 hrs., 6 BO, 0 BW, 813 MCF, 10/64"Ch., TP 1800, GOR 135.1, SI; Csg. 13-3/8 @ 440 w/450; 8-5/8 @ 1929 w/500; 5-1/2 @ 9920 w/700; 2-3/8 @ 9390; Tops: SA 1840,, WC 7020, Cisco 7900, Canyon 8260, Strawn 8750, Atoka 9252, Miss. 9704, Morrow 9554.
--	-----------------------------	---

Mack Energy Corp. #1 Rincon State	20-17S-29E 330/S; 330/E	East Empire Pool; Spd. 6/4/99; Compl. 8/13/99; Elev. 3595 GL; TD 4410; PBTD 4371; Top Pay (Yeso) 3946; perfs 3946-4335; Treat 34,500 gals. NE; IP 8/26/99: Pump, 24 hrs., 130 BO, 345 BW, 180 MCF, GOR 1384, Gty. 38; Csg. 13-3/8 @ 191 w/175; 8-5/8 @ 867 w/450; 5-1/2 @ 4384; 2-7/8 @ 4345; Tops: Au 1690, SA 2366, Glo. 3816.
--------------------------------------	----------------------------	--