EXHIBIT "E"

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District I PO Box 1980, Hobbs, NM 88241 1980
Diamier II
PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088 Santa Fe NM 87504-2088

Title:

Date:

9-9-99

State of New Mexico Energy, Minerals & Neural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Offico State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

·					The sad Address						CDD NI-		
Raptor I	Operator Name and Address. Raptor Resources, Inc.										'OGRID No_ 162791		
	901 Rio Grande										API Number		
											30-025-34699		
Property Code											Well No.		
24671 S						tate 'A' A/C 2					77		
' Surface Location													
UL or lot no.	Section	Townshi	nship Range Lor Idn		Feet from the	North/South 1	line Fee	f from the	East/West line		County		
P	8	225	36E		660	South		560	East		Lea		
s Proposed Bottom Hole Location If Different From Surface													
UL ar lot 20	UL ar lot 20 Section 1		Range	Lot Idn	Foct from the	North/South 1	line Fee	Feet from the Fostow		Veat line	County		
							1						
	<u> </u>	. Prot	posed Pool I	<u> </u>	-	* Proposed Pool 2							
Eu	niœ: Sev	en River	rs-Queen, S	South (241	.30)	Jalmat; Tan-Yates-7 Rvrs (Oil) (33820)							
" Work 1	" Work Type Code		* Well Type Code		Cable	e/Rotary	"Le	" Lease type Code		14 Ground Level Elevation			
	<u>N</u>		0			R		S		3582			
16 h	lutiple		17 Proposed	Depth	18 Formation		1	19 Contractor		20 Spud Date			
			3900	, 	7 Ryrs (Oil)		Ca	Capstar Drlg.		11-1-99			
	21 Proposed Casing and Cement Program												
Hole S	Hole Size		asing Size	Cesi	ing weight/foot	ng weight foot Setting Dep		Sacks of Coment		1	Estimated TOC		
12 1/4"		8	8 5/8"		24#	600'		240		Surface			
7 7/8"		5	5 1/2"		15.5#	3900	•	490			Surface		
							ļ						
				<u></u>		<u>`</u>							
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention_program, if anyUse additional sheets if necessary. It is proposed to drill a vertical wellbore throught the Queen formation. The well will be drilled and equipped according to the following attachments:													
 Well Location & Acreage Dedication Plat (C-102) Proposed Well Plan 													
3. Cemer 4. BOP/0						Permit Expires 1 Year From Approval Date Unless Drilling Underway							
Raptor	is the Of	Tset Ope	rator to the	East of t	his proposed L	ocation							
23 I hereby cenify that the information given above is true and complute to the best of my knowledge and belief.						OIL CONSERVATION DIVISION							
Signature:						Approved by:							
Printed name:	Kan and a start and a start a	D:11 D	X alk les		Tide:								
1		- Вш к	Printed name: Bill R. Keathly										

Bill R. Keathly Trile: R egulatory Agent for Raptor Approval Date:

(915) 697-1609

Conditions of Approval:

Amehal

Phone

Expiration Date: