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CASE 12320: Continued from December 6, 2001, Examiner Hearing.

Application of Chevron U.S.A. Production Co. for Approval to convert the EMSU Wells No. 210, 212, 222, 252 and 258 to Injection in the Eunice Monument South Unit, Lea County, New Mexico. Applicant seeks approval to convert its EMSU Wells No. 210, 212, 222, 252 and 258 to injection in the Eunice Monument South Unit (EMSU). These wells are designed to improve recovery efficiency of the waterflood patterns and enhance production of the EMSU secondary recovery project. The wells are located in the following locations: No. 210 - Section 4, Unit K, Township 21 South, Range 36 East; No. 252 - Section 5, Unit I, Township 21 South, Range 36 East; No. 222 - Section 6, Unit O, Township 21 South, Range 36 East; No. 258 - Section 4, Unit U, Township 21 South, Range 36 East. Water will be injected into the unitized interval of the Eunice Monument Grayburg-San Andres Pool which has an upper limit of 100 feet below mean sea level or the top of the Grayburg formation, whichever is higher, to a lower limit of the base of the San Andres formation. Injection will occur at an expected maximum pressure rate of 1500 barrels of water per day and an expected maximum pressure of 750 pounds per square inch. This area is approximately one mile west-southwest of Oil Center, New Mexico.

CASE 12753: Continued from December 20, 2001, Examiner Hearing.

Application of David H. Arrington Oil & Gas, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the W/2 of Section 36, Township 16 South, Range 35 East, to forma standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated South Shoe Bar-Morrow Gas Pool and Undesignated Shoe Bar-Mississippian Gas Pool. The unit is to be dedicated to applicant's Double Hackle Drake "36' State Well No. 1, to be drilled at an orthodox location in the NW/4 NW/4 of Section 36. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles southwest of Lovington, New Mexico.

CASE 12792: Application of the New Mexico Oil Conservation Division for an Order Requiring Kelly H. Baxter to Properly Plug Seven (7) Wells, Imposing Civil Penalties in Event of Failure to Comply, Authorizing the Division to Plug Said Wells in Default of Compliance by Kelly H. Baxter or His Surety, and Ordering a Forfeiture of Applicable Plugging Bond; Lea County, New Mexico. The Applicant seeks an order requiring Kelly H. Baxter, the operator of seven (7) inactive wells in Lea County, New Mexico, to properly plug and abandon the same, imposing civil penalties in event of failure to comply, authorizing the Division to plug said wells if the operator or its sureties fails to do so, forfeiting Operator's plugging bond, and providing for such other relief as the Director deems appropriate. The affected wells are the following:

ARICHBELLE	we . Name	Well	Oper	at	or Name	Туре	Sta	County	Surf Owner	m	ejne.	T.	ωş	િશક	(j)
30-025-21925	STATE FP	001	KELLY	н	BAXTER	0	λ	Lea	S	0	23	16	s	33	B
30-025-25238	WALLEN FEE	001	KELLY	н	BAXTER	o	A	Lea	P	D	28	20	s	34	R
30-025-25283	WALLEN FEE	002	KELLY	н	BAXTER	0	λ	Le a	P	С	28	20	s	34	E
0-025-27961	STATE 26	001	KELLY	н	BAXTER	s	A	Lea	s	В	26	12	s	32	E

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30-025-28227	STATE WES	001	KELLY	н	BAXTER	0	s	Lea	s	A	20	14	s	33	R
30-025-29664	SPEIGHT	001	KELLY	Ħ	BAXTER	0	A	Lea	P	λ	15	13	s	38	E
30-025-29935	SPEIGHT	002	KELLY	н	BAXTER	s	A	Lea	P	H	15	13	s	38	E

CASE 12733-A: Continued from October 4, 2001, Examiner Hearing.

Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring Fifty-Six (56) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Eddy and Chaves Counties, New Mexico. The Applicant seeks an order requiring the operators of 56 inactive wells located in Eddy and Chaves Counties, New Mexico, to bring said wells into compliance with OCD Rule 201.B by either restoring said wells to production or beneficial use, plugging and abandoning said wells or securing Division approval for temporary abandonment thereof. The affected wells are the following:

In Eddy County, New Mexico:

Well	API No.	Twsp	Range	Sec.	Unit
Aceco Petroleum-Graridge State #3	30-015-01904	18S	28 E	17	L
Aceco Pretoleum-Welch State #4	30-015-10452	18S	28E	17	K
Dinero Operating-Big Chief Com #1	30-015-22474	22S	28E	22	F
NGX-Guacamayo #1	30-015 - 2208 0	21S	27E	06	P
NGX-Tecolote State #1	30-015 -27346	21S	28E	02	K
Read & Stevens-Amoco Skeeter #1	30-015-24558	16S	31 E	14	E
Read & Stevens-Bunker Hill Water Flood Unit #2	30-015-24271	16S	31E	13	D
Read & Stevens-Bunker Hill Water Flood Unit #28	30-015-24387	16S	31 E	23	K
Read & Stevens-Jamie Federal #2	30-015-26567	18S	31 E	14	E
Wiser Oil Co-Lea C#3	30-015-05131	17S	31E	11	D
Wiser Oil Co-Lea C#14	30-015-20705	17S	31E	11	I
Wiser Oil Co-Skelly Unit #13	30-015-05323	17S	31 E	21	K
Wiser Oil Co-Skelly Unit #123	30-015-22257	17S	31 E	22	M
Wiser Oil Co-Skelly Unit #161	30-015 - 2814 0	17S	31 E	28	K
Amtex Energy-Malco #1	30-015-00759	18S	27E	03	Α
Amtex Energy-Malco #2	30-015-01208	18 S	27E	03	Α
Bird Creek Resources-Williams #1	30-015-23907	23S	28E	25	N
Burnett Oil Co-Gissler B#11	30-015-04301	17S	30 E	23	J
Lindenmuth & Associates-Gorman State #1	30-015-00054	19S	24E	36	С
Mar Oil & Gas-DD 24 Federal #1	30-015-24496	19S	24E	24	P
Aceco Petroleum-Adkins Williams State #2	30-015-0191 6	18S	28E	17	0
Aceco Petroleum-Adkins Williams State #5	30-015-01919	18S	28 E	17	0
Aceco Petroleum-Welch State #1	30-015-01908	17S	28E	17	K
NGX Company-State #1	30-015-23100	21S	28E	02	L
Read & Stevens-Bunker Hill Water Flood Unit #6	30-015-24270	16S	31 E	13	F
Read & Stevens-Bunker Hill Water Flood Unit #9	30-015-10360	16S	31E	13	L
Read & Stevens-Bunker Hill Water Flood Unit #15	30-015-23608	16 S	31 E	14	P
Read & Stevens-Bunker Hill Water Flood Unit #17	30-015-23700	16S	31E	13	N
Read & Stevens-Bunker Hill Water Flood Unit #19	30-015-23609	16S	31E	24	D
Wiser Oil Co-Skelly Unit #3	30-015-05347	17S	31 E	22	D
Wiser Oil Co-Skelly Unit #17	30-015-05153	17S	31E	15	В
Wiser Oil Co-Skelly Unit #18	30-015-05154	17S	31 E	15	D
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