

DOCKET: EXAMINER HEARING - THURSDAY - NOVEMBER 2, 2000**8:15 A.M. - 2040 South Pacheco****Santa Fe, New Mexico**

Dockets Nos. 33-00 and 34-00 are tentatively set for November 16 and December 7, 2000. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 12497: Continued from October 19, 2000, Examiner Hearing.

Application of OXY USA Inc., for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp to the base of the Morrow formation underlying the W/2 of Section 21, Township 22 South, Range 26 East, to form a standard 320-acre spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within the vertical extent, including the South Happy Valley-Atoka Gas Pool and the Happy Valley-Morrow Gas Pool, to be dedicated to its Wonder Federal Well No. 1 to be drilled and completed at a standard gas well location in Unit N of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs in accordance with COPAS Bulletin No. 2 as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well, a charge for risk involved in this well and provisions for the drilling of an optional second well in accordance with Division Rule 104. This unit is located approximately 4-1/2 miles southwest of Carlsbad, New Mexico.

CASE 12518: Continued from October 19, 2000, Examiner Hearing.

Application of Concho Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations and pools developed on 320-acre spacing in the E/2 of Section 14, Township 23 South, Range 26 East, which includes but is not necessarily limited to the Undesignated Happy Valley-Morrow Gas Pool, Undesignated East McKittrick Hills-Atoka Gas Pool, Southeast Revelation-Strawn Gas Pool, and the McKittrick Canyon-Upper Pennsylvanian Gas Pool. The units are to be dedicated to its Filaree "24" Federal Com Well No. 2 to be drilled at a standard location 1300 feet from the South line and 750 feet from the East line of Section 24 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 6 miles west of Carlsbad, New Mexico.

CASE 12320: Continued from October 19, 2000, Examiner Hearing.

Application of Chevron U.S.A. Production Co. for Approval to convert the EMSU Wells No. 210, 212, 222, 252 and 258 to Injection in the Eunice Monument South Unit, Lea County, New Mexico. Applicant seeks approval to convert its EMSU Wells No. 210, 212, 222, 252 and 258 to injection in the Eunice Monument South Unit (EMSU). These wells are designed to improve recovery efficiency of the waterflood patterns and enhance production of the EMSU secondary recovery project. The wells are located in the following locations: No. 210 - Section 4, Unit K, Township 21 South, Range 36 East; No. 252 - Section 5, Unit I, Township 21 South, Range 36 East; No. 222 - Section 6, Unit O, Township 21 South, Range 36 East; No. 252 - Section 6, Unit W, Township 21 South, Range 36 East; No. 258 - Section 4, Unit U, Township 21 South, Range 36 East. Water will be injected into the unitized interval of the Eunice Monument Grayburg-San Andres Pool which has an upper limit of 100 feet below mean sea level or the top of the Grayburg formation, whichever is higher, to a lower limit of the base of the San Andres formation. Injection will occur at an expected maximum pressure rate of 1500 barrels of water per day and an expected maximum pressure of 750 pounds per square inch. This area is approximately one mile west-southwest of Oil Center, New Mexico.

CASE 12511: Continued from October 19, 2000, Examiner Hearing.

Application of Cross Timbers Oil Company for compulsory pooling and an unorthodox oil well location, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying the following described acreage in Section 28, Township 28 North, Range 10 West, and in the following manner: The E/2 of Section 28 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Blanco-Mesaverde Gas Pool and Basin-Dakota Gas Pool; the SE/4 of Section 28 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent, including but not limited to the Undesignated Otero-Chacra Gas Pool; and the NW/4 SE/4 of Section 28 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including but not limited to the Undesignated Kutz-Gallup Pool. The units are to be dedicated to applicant's Federal Gas Com. Well No. 1E, to be drilled at an orthodox gas well location/unorthodox oil well location 1610 feet from the South line and 1570 feet from the East line of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cross Timbers Operating Company as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 7 miles southeast of Bloomfield, New Mexico.

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- CASE 12523:** **Application of Cross Timbers Oil Company for compulsory pooling and an unorthodox oil well location, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying the following described acreage in Section 17, Township 28 North, Range 10 West, and in the following manner: The E/2 of Section 17 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Blanco-Mesaverde Gas Pool and Basin-Dakota Gas Pool; the SE/4 of Section 17 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent, including but not limited to the Otero-Chacra Gas Pool; and the SE/4 SE/4 of Section 17 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including but not limited to the Undesignated Armenta-Gallup Pool. The units are to be dedicated to applicant's Federal E Well No. 1E, to be drilled at an orthodox gas well location/unorthodox oil well location 1255 feet from the South line and 930 feet from the East line of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cross Timbers Operating Company as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 5 miles southeast of Bloomfield, New Mexico.
- CASE 12524:** **Application of Cross Timbers Oil Company for compulsory pooling and an unorthodox oil well location, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying the following described acreage in Section 4, Township 27 North, Range 10 West, and in the following manner: The E/2 of Section 4 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Basin-Dakota Gas Pool; the SE/4 of Section 4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent, including but not limited to the Undesignated Otero-Chacra Gas Pool; and the SW/4 SE/4 of Section 4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including but not limited to the Undesignated Kutz-Gallup Pool. The units are to be dedicated to applicant's Federal F Well No. 2E, to be drilled at an orthodox gas well location/unorthodox oil well location 1060 feet from the South line and 1805 feet from the East line of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cross Timbers Operating Company as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 7 1/2 miles southeast of Bloomfield, New Mexico.
- CASE 12525:** **Application of Cross Timbers Oil Company for compulsory pooling and an unorthodox oil well location, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying the following described acreage in Section 16, Township 27 North, Range 10 West, and in the following manner: The E/2 of Section 16 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Basin-Dakota Gas Pool; the SE/4 of Section 16 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; and the SW/4 SE/4 of Section 16 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including but not limited to the Undesignated Kutz-Gallup Pool. The units are to be dedicated to applicant's Federal F Well No. 1E, to be drilled at an orthodox gas well location/unorthodox oil well location 1125 feet from the South line and 1665 feet from the East line of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cross Timbers Operating Company as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 10 miles southeast of Bloomfield, New Mexico.
- CASE 12501:** **Continued from October 19, 2000, Examiner Hearing.**
- Application of Santa Fe Snyder Corporation for pool creation and special pool rules, Eddy County, New Mexico.** Applicant seeks the creation of the North Hackberry-Bone Spring Pool, covering the SE/4 of Section 6, Township 19 South, Range 31 East, and the promulgation of Special Pool Rules for the North Hackberry-Bone Spring Pool, including provisions for 160-acre spacing, special well location requirements, and a gas:oil ratio of 30,000 cubic feet of gas for each barrel of oil produced. The proposed pool is centered approximately 10 miles southeast of Loco Hills, New Mexico.
- CASE 12510:** **Continued from October 19, 2000, Examiner Hearing.**
- Application of Pogo Producing Company for salt water disposal, Lea County, New Mexico.** Applicant seeks approval to use its Red Tank "30" State Well No. 3, located 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 30, Township 22 South, Range 33 East, to dispose of produced water into the Undesignated West Red Tank-Delaware Pool through the perforated and open hole interval from 4946-6400 feet subsurface. The well is located approximately 21 1/2 miles southwest of Oil Center, New Mexico.

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CASE 12517: **Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing in the E/2 which includes but is not necessarily limited to the Undesignated Angle Ranch Atoka-Morrow Gas Pool; in all formations developed on 160-acre spacing in the NE/4; in all formations developed on 80-acre spacing in the W/2 NE/4; and in all formations developed on 40-acre spacing in the SW/4 NE/4; all in Section 4, Township 19 South, Range 27 East. The unit is to be dedicated to its Kaiser Lake "4" Federal Com. Well No. 1 to be drilled at a standard location in the E/2 of Section 4 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 16 miles southeast of Artesia, New Mexico.

CASE 12518: **Application of Concho Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations and pools developed on 320-acre spacing in the E/2 of Section 14, Township 23 South, Range 26 East, which includes but is not necessarily limited to the Undesignated Happy Valley-Morrow Gas Pool, Undesignated East McKittrick Hills-Atoka Gas Pool, Southeast Revelation-Strawn Gas Pool, and the McKittrick Canyon-Upper Pennsylvanian Gas Pool. The units are to be dedicated to its Filaree "24" Federal Com Well No. 2 to be drilled at a standard location 1300 feet from the South line and 750 feet from the East line of Section 24 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 6 miles west of Carlsbad, New Mexico.

CASE 12519: **Application of Matador Petroleum Corporation for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing in the E/2 which includes but is not necessarily limited to the Wilson-Morrow Gas Pool, in all formations developed on 160-acre spacing in the SE/4 which includes but is not necessarily limited to the Undesignated West Osudo-Morrow Gas Pool, in all formations developed on 80-acre spacing in the S/2 SE/4, and in all formations developed on 40-acre spacing in the SW/4 SE/4 which includes but is not necessarily limited to the Wilson-Strawn Pool, all in Section 12, Township 21 South, Range 34 East. The unit is to be dedicated to its Mary State Com Well No. 1 to be drilled at a standard location 660 feet from the South line and 1980 feet from the East line of Section 12 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 17 miles west/northwest of Eunice, New Mexico.

CASE 12520: **Application of BP Amoco for establishment of a downhole commingling reference case and pre-approval of downhole commingling for formations and pools in the Gallegos Canyon Unit pursuant to Division Rule 303.C (4) and the adoption of special administrative rules therefor, San Juan County, New Mexico.** Applicant, in accordance with Rule 303.C(4), seeks to establish a downhole commingling reference case to provide for (a) compatibility criteria, (b) pressure criteria, (c) cross-flow criteria, (d) prorationing criteria, (e) value criteria, and (f) a modification of notification rules on an area-wide basis authorization for downhole commingling of Fruitland Coal, Pictured Cliffs, Gallup, and Dakota gas production in the wellbores of existing or future wells drilled anywhere within the Gallegos Canyon Unit Area located in Townships 27, 28 and 29 North, Ranges 11, 12 and 13 West. The center of the area is located approximately 5 miles southeast of Farmington, New Mexico.

Continued from October 5, 2000, Examiner Hearing.

Application of Chevron U.S.A. Production Co. for Approval to convert the EMSU Wells No. 210, 212, 222, 252 and 258 to Injection in the Eunice Monument South Unit, Lea County, New Mexico. Applicant seeks approval to convert its EMSU Wells No. 210, 212, 222, 252 and 258 to injection in the Eunice Monument South Unit (EMSU). These wells are designed to improve recovery efficiency of the waterflood patterns and enhance production of the EMSU secondary recovery project. The wells are located in the following locations: No. 210 - Section 4, Unit K, Township 21 South, Range 36 East; No. 252 - Section 5, Unit I, Township 21 South, Range 36 East; No. 222 - Section 6, Unit O, Township 21 South, Range 36 East; No. 252 - Section 6, Unit W, Township 21 South, Range 36 East; No. 258 - Section 4, Unit U, Township 21 South, Range 36 East. Water will be injected into the unitized interval of the Eunice Monument Grayburg-San Andres Pool which has an upper limit of 100 feet below mean sea level or the top of the Grayburg formation, whichever is higher, to a lower limit of the base of the San Andres formation. Injection will occur at an expected maximum pressure rate of 1500 barrels of water per day and an expected maximum pressure of 750 pounds per square inch. This area is approximately one mile west-southwest of Oil Center, New Mexico

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- CASE 12512:** **Application of Exxon Mobil Corporation to certify a waterflood project for a positive production response pursuant to the Enhanced Oil Recovery Act, Eddy County, New Mexico.** Applicant seeks an order certifying that the waterflood project for the Avalon (Delaware) Unit has demonstrated a positive production response pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). The unit encompasses 2118.78 acres of state, federal, and fee lands comprising all or parts of Sections 25 and 26, Township 20 South, Range 27 East, Sections 29-32, Township 20 South, Range 28 East, and Sections 4-6, Township 21 South, Range 27 East. The project is centered approximately 8 miles north of Carlsbad, New Mexico.
- CASE 12513:** **Application of Mewbourne Oil Company for compulsory pooling and non-standard gas spacing and proration units, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the San Andres formation to the base of the Morrow formation (~~except~~ the Atoka formation) underlying the following described acreage in Section 35, Township 18 South, Range 29 East, and in the following manner: Lots 1-4 and the N/2 S/2 (S/2 equivalent) to form a non-standard 311.81-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the North Turkey Track-Morrow Gas Pool; and Lots 1, 2, and the N/2 SE/4 (SE/4 equivalent) to form a non-standard 156.46-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to applicant's Sand Dunes "35" Fed. Com. Well No. 1, located 1650 feet from the South line and 990 feet from the East line (Unit I) of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 9 miles south-southwest of Loco Hills, New Mexico.
- CASE 12514:** **Application of Chi Energy, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 11, Township 22 South, Range 25 East, and in the following manner: The W/2 of Section 11 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Catclaw Draw-Wolfcamp Gas Pool, Undesignated McKittrick Canyon-Upper Pennsylvanian Gas Pool, Undesignated Hackberry Hills-Canyon Gas Pool, Undesignated Revelation-Strawn Gas Pool, and Revelation-Morrow Gas Pool; the NW/4 of Section 11 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; and the SE/4 NW/4 of Section 11 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40 acres within that vertical extent, including the Undesignated Azotea Mesa-Bone Spring Pool. The units are to be dedicated to applicant's Big Mac "11" Fed. Com. Well No. 1, to be drilled at a location 1980 feet from the North and West lines (Unit F) of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 8½ miles west-southwest of Carlsbad, New Mexico.
- CASE 12498:** **Continued from October 5, 2000, Examiner Hearing.**
- Application of Yates Petroleum Corporation for an unorthodox well location, Eddy County, New Mexico.** Applicant seeks authorization to drill its Chosa "ATR" Federal Well No. 1 (API No. 30-015-31215) to the Morrow formation, Undesignated Chosa Draw-Morrow Gas Pool, at an unorthodox well location 2250 feet from the South line and 1060 feet from the West line (Unit L) of Section 8, Township 25 South, Range 26 East. The W/2 of Section 8 is to be dedicated to the well. The unit is located approximately 18 miles southwest of Carlsbad, New Mexico.
- CASE 12493:** **Readvertised**
- Application of Marbob Energy Corporation for contraction of the Lusk-Morrow Gas Pool, Eddy and Lea Counties, New Mexico.** Applicant seeks the contraction of the Lusk-Morrow Gas Pool by eliminating therefrom Section 24, Township 19 South, Range 31 East, Eddy County, New Mexico, and Section 21, Township 19 South, Range 32 East, Lea County, New Mexico. The area is located approximately 14 miles south-southeast of Maljamar, New Mexico.
- CASE 12515:** **Application of Manzano Oil Corporation for approval of a unit agreement, Lea County, New Mexico.** Applicant seeks approval of the King State Exploratory Unit for an area comprising 80 acres of State of New Mexico and fee lands in Sections 35 and 36 of Township 13 South, Range 37 East, which is located approximately 9 miles east of McDonald, New Mexico
- CASE 12516:** **Application of Manzano Oil Corporation for directional drilling and an unorthodox well location, Lea County, New Mexico.** Applicant seeks authorization to re-enter its New Mexico C - #3 Well at a previously approved unorthodox surface location 1550 feet from the North line and 10 feet from the West line of Section 36, Township 13 South, Range 37 East, and directionally drill in the Devonian formation, King Devonian Pool, to an unorthodox bottomhole location 2400 feet from the North line and 190 feet from the East line of Section 35, Township 13 South, Range 37 East. The SE/4 NE/4 of Section 35 is to be dedicated to the well. The unit is located approximately 9 miles east of McDonald, New Mexico.