

CASE 12285: Continued from January 20, 2000, Examiner Hearing.

Application of Nearburg Exploration, Company, LLC. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 for all formations developed on 320-acre spacing including but not limited to the Undesignated San Simon Wolfcamp Gas Pool, the NW/4 for all formations developed on 160-acre spacing, the N/2 NW/4 for all formations developed on 80-acre spacing, and the NW/4 NW/4 for all formations developed on 40-acre spacing, all in Section 17, Township 22 South, Range 35 East. Applicant proposes to dedicate these pooled units to a well to be drilled at a standard gas well in the NW/4 NW/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well, and a charge for risk involved in drilling and completing the well. The area is located approximately 10.5 miles southwest of Oil Center, New Mexico.

CASE 12339: **Application of Texaco Exploration and Production Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from a depth of 4346 feet to the base of the Morrow formation, underlying the following described acreage in Section 24, Township 16 South, Range 31 East, in the following: (a) the S/2 to form a standard 320-acre spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing, (b) the SE/4 to form a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing, (c) the N/2 SE/4 to form a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing, (d) and the NW/4 SE/4 to form a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing. These units are to be dedicated to a single well, the proposed Texmack "24" State Com Well No. 1 to be drilled as a wildcat well at a standard location in the SE/4 of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling the well. The proposed well location is approximately 5 miles northwest of Maljamar, New Mexico.

CASE 12340: **Application of David Petroleum Corp. for an unorthodox oil well location, Lea County, New Mexico.** Applicant seeks either: (i) an exception to Division Rule 104.B (1), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999; or (ii) an exception to Rule 4 of the "*Special Rules and Regulations for the South Big Dog-Strawn Pool*", as promulgated by Division Order No. R-9722-D, as amended: for the proposed C. O. Jones "ATK" State Com. Well No. 1 (API No. 30-025-34714) to be drilled at an unorthodox Strawn oil well location 1330 feet from the South line and 1150 feet from the West line (Unit L) of Section 11, Township 16 South, Range 35 East. This well is to be dedicated to either: (i) the NW/4 SW/4 of Section 11 in order to form a standard 40-acre oil spacing and proration unit for the Undesignated Northwest Shoe Bar-Strawn Pool, or (ii) the N/2 SW/4 of Section 11 in order to form a standard 80-acre oil spacing and proration unit for the Undesignated South Big Dog-Strawn Pool. The proposed well location is approximately five miles west by south of Lovington, New Mexico.

CASE 12326: Continued from January 20, 2000, Examiner Hearing.

Application of Chesapeake Operating Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 15, Township 16 South, Range 35 East, in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within that vertical extent, including the Townsend-Morrow Gas Pool, and North Shoe Bar-Atoka Gas Pool; the NE/4 for form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre gas spacing within that vertical extent, including the North Shoe Bar-Wolfcamp Gas Pool; the E/2 NE/4 to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within that vertical extent; and the NE4/ NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within that vertical extent including the Townsend Permo Upper Pennsylvanian Pool. This unit(s) is to be dedicated to its Boyce "15" Well No. 1 which will be located at a standard location within Unit A of this section. Also to be considered will be the costs of drilling and completing the well and the actual operating costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling the well. The unit is located approximately 5 1/2 miles southwest of the center of the City of Lovington, New Mexico.

CASE 12327: Continued from January 20, 2000, Examiner Hearing.

Application of OXY USA, Inc. to Rescind Division Order No. R-4638 which adopted the Special Pool Rules for the West Parkway-Strawn Gas Pool and the West Parkway-Atoka Gas Pool, or in the alternative, for an Unorthodox Gas Well Location, Eddy County, New Mexico. Applicant seeks an order rescinding the special pool order for the West Parkway-Atoka Gas Pool and the West Parkway-Strawn Gas Pool so that all existing and future wells and their respective spacing and proration units which are now subject to this order will be governed by the provisions of Division General Rules including Rule 104. In the alternative, applicant seeks an unorthodox well location in both of these pools for its Pearl Well No. 2 (API No. 30-015-30851), which is a well being drilled to the Morrow formation at a standard gas well location 860 feet from the North line and 660 feet from the East line of Section 32, Township 19 South, Range 29 East, and to be dedicated to the E/2 of this section. The current boundaries of these pools includes all or portions of Sections 21, 27, 28 29, 30 and 34, Township 19 South, Range 29 East. These pools are located approximately 7 miles north from the intersection of State Highway No. 31 and US Highway No. 180, New Mexico.

CASE 12279: Continued from November 18, 1999, Examiner Hearing.

Application of Oil Conservation Division for an order requiring Merit Energy Company to plug three (3) wells in Eddy County, New Mexico. In the matter of the hearing called by the Oil Conservation Division to permit the operator, Merit Energy Company and all other interested parties to appear and show cause why three (3) wells located in Section 1, Township 21 South, Range 27 East, Eddy County, New Mexico (the Burton Flat Wells No. 1, 2 and 3 located in Units J, O and P, respectively), should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug these wells, the Division seeks an order (i) requiring operator to properly plug these wells; (ii) authorizing the Division to plug these wells; (iii) ordering a forfeiture of the plugging bond, and (iv) assessing fines for failure to comply with the order. These wells are located approximately 12 miles southeast of Lakewood, New Mexico.

CASE 12276: Continued from January 20, 2000, Examiner Hearing.

Application of Burlington Resources Oil & Gas Company for Compulsory Pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests in the Mesaverde formation and the Chacra formation underlying the following described acreage within Section 36, Township 27 North, Range 8 West, in the following manner: (i) a 320-acre gas spacing unit consisting of the W/2 of this section for gas production from the Blanco-Mesaverde Gas Pool to be dedicated to the proposed Brookhaven Com Well No. 8 to be located in the NW/4 and to the Brookhaven Com Well No. 8-A to be located in the SW/4 of this section; (ii) for a standard 160-acre gas spacing unit consisting of the NW/4 of this section for gas production from the Otero-Chacra Gas Pool to be dedicated to the Brookhaven Com Well No. 8; and (iii) for a standard 160-acre gas spacing unit consisting of the SW/4 of this section for gas production from the Otero-Chacra Gas Pool to be dedicated to the Brookhaven Com Well No. 8-A. The units are to be dedicated to Burlington Resources Oil & Gas Company's Brookhaven Com Wells No. 8 and 8-A which are to be drilled as dual completions at standard gas well locations within these quarter sections. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the wells, and a charge for risk involved in drilling and completing the wells. The wells are located approximately 15 miles northeast of the El Huerfano Trading Post on New Mexico State Highway 44.

CASE 12277: Continued from January 20, 2000, Examiner Hearing.

Application of Burlington Resources Oil & Gas Company for Compulsory Pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests in the Mesaverde formation within the E/2 of Section 16, Township 31 North, Range 11 West for a 320-acre gas spacing unit consisting of the E/2 of this section for gas production from the Blanco-Mesaverde Gas Pool to be dedicated to the proposed Brookhaven Com B Well No. 3B to be located in the NE/4 SE/4 of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling and completing the well. The unit is located approximately 5 miles north of Aztec, New Mexico.

CASE 12341: In the matter of the hearing called by the Oil Conservation Division for an order creating and extending certain pools in Chaves and Eddy Counties, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Upper Pennsylvanian production and designated as the East Red Lake-Upper Pennsylvanian Pool. The discovery well is the Enron Oil and Gas Company Conoco "8" State Com Well No. 1 located in Unit J of Section 8, Township 17 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM

Section 8: SE/4

- (b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the Sand Dunes-Wolfcamp Pool. The discovery well is the Devon Energy Corporation (Nevada) Todd "14K" Federal Well No. 1 located in Unit K of Section 14, Township 23 South, Range 31 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM

Section 14: SW/4

- (c) EXTEND the East Avalon-Bone Spring Pool in Eddy County, New Mexico, to include:

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM

Section 4: Lots 1, 2, 7 and 8

- (d) EXTEND the South Burton-Yates Gas Pool in Eddy County, New Mexico, to include:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM

Section 27: NW/4