



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 20, 1995

Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear W F:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc:

Tom Knowlton, Nerdhlic Co Inc

Rand Carroll well files

P&A file

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

EASIBIT NO.

Walne) 1 A-24-16-10

Bullseye #1Y	C-19-16N-09W	#30-031-20556
Bullseye #3	N-18-16N-09W	#30-031-20424
Bullseye #5	K-18-16N-09W	#30-031-20465
Bullseye #7	D-19-16N-09W	#30-031-20507
Bullseye #6	K-18-16N-09W	#30-031-20471
Bullseye #12	M-18-16N-09W	#30-031-20593
Bullseye #10	O-18-16N-09W	#30-031-20578
Bullseye #15	D-13-16N-10W	#30-031-20674
Bullseye #13	O-13-16N-10W	#30-031-20673
Bullseye #16	M-18-16N-09W	#30-031-20942
Marcelina #1	A-24-16N-10W	#30-031-20446
Marcelina #5	A-24-16N-10W	#30-031-20513
Marcelina #6	H-24-16N-10W	#30-031-20514
		•

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Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTAICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1.		IO INA	UN D	PURT OIL	- AND IN	TONAL C		API No.		
Operator NEEDIN THO GOMBANA	ING						""	7517.00		
NERDLIHC COMPANY. Address				·						
337 E. SAN ANTONIO	DRIV	E, LO	NG	BEACH,		FORNIA				· · · · · · · · · · · · · · · · · · ·
Reason(s) for Filing (Check proper box)		Change in	T	wander of	00	her (Please exp	slaun)			
New Well	Oil		Dry							
Change in Operator	Casinghea	~	-	densate			_			
If change of operator give name and address of previous operator										
•	ANDIE									
II. DESCRIPTION OF WELL Lease Name	AND LF.	Well No.	Poo	l Name, Includi	ng Formation		Kind	of Lease	1	ease No.
MARCELINA		1			J.INA/L		State	, Federal or Fee	NM-	12201
Location										
Unit Letter A	<u>: 33</u>	0	Fed	From The _N	Li	ne and <u>33</u>	<u>0</u> F	eet From The _	_E	Line
Section 24 Township	. 16	N	Ran	se 10W	۸.	імрм, МС	KINLEY			County
				<u></u>						
III. DESIGNATION OF TRAN				ND NATU	RAL GAS		Aish sansans	d copy of this fo		
Name of Authorized Transporter of Oil GIANT REFINING COM	TEANY	or Conden	sare		ı			MINGTON		
Name of Authorized Transporter of Casing			or D	ry Gas	·			d copy of this for		
NONE	·					······································			·	
If well produces oil or liquids, give location of tanks.	Unit	Sec. 24	Twi	1 Rge 6N 10W	Is gas actual NO	ly connected?	Whe	n ?		
If this production is commingled with that I		السيسيا	Ц			nher:	1			
IV. COMPLETION DATA	nom way ou	E. 1022 01	μω,	B) to continue.						
Designate Time of Completion	(V)	Oil Well	_	Gas Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Resiv
Designate Type of Completion Date Spudded		pl. Ready to	Pny		Total Depth	1	<u>.l</u>	P.B.T.D.		
Date Spandar	Date Com	μ. κασυ ω	1100	• ,				P.B. 1.U.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	nnat	ioa	Top Oil/Gas	Pay		Tubing Deput	 I	
Perforations	<u> </u>	··· <u>-</u>			L			Depth Casing	Chas	
I CITO ALLONA								Depth Casing	3004	
	7	TUBING,	CA	SING AND	CEMENT	ING RECO	RD		· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CA	SING & TU	BIN	G SIZE		DEPTH SE	f	s.	ACKS CEM	ENT
	 									
	 			····	 			 		,
V. TEST DATA AND REQUES										
OIL WELL (Test must be after n Dute First New Oil Run To Tank	Date of Te		of lo	ad oil and must		r exceed top at lethod (Flow,)			r full 24 hou	ers.)
	Date of 10	.=			653			150		
Length of Test	Tubing Pro	SUR			Casing	LITE OF R	F 30 1	Choke Size		
Actual Band During Test	01 51				Water Bot	0500	A 1000	GAL- MCF		
Actual Prod. During Test	Oil - Bbls.	1			Water - Both	DEC1	0 1990	Oas- Mcr		
GAS WELL	L				(DII CO	N. DI	۷.		
Actual Prod. Test - MCF/D	Length of	Test			Bols. Conde	anic/MMQIC	7 3	Cravity of Co	ondensate	
<u> </u>					i .	Die Stagensta				
Testing Method (pilot, back pr.)	Tubing Pr	étenus (2prin	· m)		Casing Pres	aure (Shut-in)	. • 50	Choke Size		
THE OPERATOR GENERAL					\r		ing. Tanan andara andara			
VI. OPERATOR CERTIFIC Thereby certify that the rules and regul					<u>]</u>]	OIL CO	NSERV	ATION [DIVISIO	NC
Division have been complied with and	that the info	rmation giv]]	المتلام تشدي مسوق المدار		DEC 1 0 1		
is true and complete to the best of my i	mowledge a	and belief.			Dat	Approve		PLU I V	330	
com/ol	<u>/</u> _ ^ ^	1/2				∾ . KNÉ, 25,		1	, ·	
Signature	1510	M	4		By_	The second second	مندة		~	
TOM E. KNOWLTON	P	RESID				•	SUPER	VISOR DIS	TRICT	# 3
THREE PARTS	(21	3) 42	Tiu 2-	• 1271	Title	9		- · · · · · · · · · · · · · · · · · · ·		
Date 12-3-90				e No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRACT |
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	BEO	UEST F	OR AI	LOWA	RIFAN	D AUTHOR	RIZATION	1		
I.	111111		-			IATURAL				
Operator							Wel	API No.		
NERDLIHC COMPANY, Address	INC.			· -					 	
337 E. SAN ANTONIO	DRIVE	E, LONG	BEAC	H, CAL						
Reason(s) for Filing (Check proper box)						Other (Please ex	plain)			
New Well Recompletion	Oil	Change is	ii Transpo Dry Ga							
Change in Operator XXX		ad Gas	Conden	-						
If change of operator give name and address of previous operator DEVO	ON OPE	ERATION	S COM	PANY,	INC., 1	801 BROA	DWAY, SI	E. 600,	DENVER,	CO 80202
II. DESCRIPTION OF WELL	AND LE	EASE								
Lease Name		Well No.	Pool Na	ame, Includ	ing Formatio	on a		of Lease	-	Lease No.
MARCELINA		1_1	<u>M</u>	ARCELI	NA/DAKC	DTA	State	, Federal or Fe	NM-1	2201
Location Unit Letter A		330	Cont Co.	num Tha	N r	ine and33(n .	Cast Error The	E	Line
	161									_
Section 24 Townshi	p 16N	<u>'</u>	Range	10	<u>w</u> ,	NMPM,	MC KINL	EY		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conde		D NATU		S Give address to s	which approve	d copy of this f	rm is to be s	(ent)
PERMIAN CORPORATION	XX)	or conser			1	BOX 1183	• •			era j
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas		ive address to v				eni)
NONE			·		ļ					
If well produces oil or liquids, give location of tanks.	Unit 1 A	Soc. 24	Twp. [16N	Rge.	i	ally connected?	Whe	n ?		
f this production is commingled with that		J			·					
V. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well		as Well	New We	ll Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pl. Ready to	Prod.		Total Dept	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>	
•	ļ									
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing Po	omation		Top Oil/G	is Pay		Tubing Dept	h	
Perforations .	1	 — — — -			<u> </u>		 	Depth Casin	g Shoe	
					CEL CELIC	m.10 pego				•
HOLE SIZE		TUBING, ISING & TU			CEMEN	TING RECO			ACKS CEM	ENT
HOCE GIZE		101110 4 11	30.100	71 des tes		DEI III DE	•	`\`	TORO OLI	
										
	 									
V. TEST DATA AND REQUES	FOR	ALLOW	ABLE		J	······································				
OIL WELL (Test must be after ro			of load o	il and must	1		llowable for th	is depth or be f	or full 24 how	#S.)
Date First New Oil Run To Tank	Date of To	est			Prod	PTT.				(
Length of Test	Tubing Pr	essure			Casi		1000	boke Size		
					31/24 - PL	JUN1 4	1990	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	•			Water - Bb	IL CON	I. DIV	OB- MCF		ļ
GAS WELL	J				I	DIST.				
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Cond	enmte/MMCF		Gravity of C	ondensate	
			· • · • · · · · · · · · · · · · · · · ·							
lesting Method (pitot, back pr.)	Tubing Pr	essure (Shul	l-in)		Casing Pre	saure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE O	F COME	LIAN	CE						
I hereby certify that the rules and regula	ations of the	e Oil Conser	vation		11	OIL CO	NSERV	ATION I	DIVISIO	NC
Division have been complied with and is true and complete to the best of my i			en above					tun 221	ລດດ	
NERDLIHC COMPANY, INC		11			∥ Da	te Approvi	ed	JUIT & & IX	טבע	
By: 10M. E. M	de	COM	<u>,</u>		Ву		3.1	> d	. /	
Signature TOM E. KNOWLTON]	PRESIDE	NT		"		SUPER		4	
Printed Name			Title	- 	Titl	e	SUFERV	ISOR DIS	TRICT #	3
Date		213) 422 Tele	ephone N							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 2) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.

NO. OF COPIES REC	EIVED	1	
DISTRIBUTI		Ī	
SANTA FE .			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
, NAME ON LA	GAS		
OPERATOR			
PAGRATION OFFICE			

(Date)

•••

٧.

	SANTA FE . FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Elfective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL	· ·	•	
	GAS			
	OPERATOR			
•	PAGRATION OFFICE			
	•	vans Production (c.		
į	Adaress			
	Reason(s) for filing (Check proper b	Cir., N.W., Albuque	orque, New Mexico 871 Other (Please explain)	07
ļ	New Well	Change in Transporter of:		
j	Recompletion Change in Ownership	Oil Dry G	cas · _	
	If change of ownership give name	Slayton Oil Corp. P.	0. Box 2035. Roswell	New Mexico 88201
	DESCRIPTION OF WELL AND		TO THE TOTAL	, New Healto 00201
	Le se Name	Well No. Pool Name, Including I	Formation Kind of Leas	Lease No.
}	Marcelina Location	l Marcelina/	Dakota Stote, Federo	or Fee Fed NM 12201
	Unit Letter A ;	330 Feet From The NO. Li	ne and 330 Feet From	The East
!	Line of Section 24 T	'ownship 16 N Range	1.O. TT. MMDM	
i.	eme of section 24 1	ownship 16 N Range	10 W , NMPM, Mck	inley County
ِ ا	DESIGNATION OF TRANSPORMED OF Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	ved copy of this form is to be sent)
i	Permiam Corporation	Turmian (Eit. 9 / 1 /87)		mington. N.M. 87401
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
-	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected? Wh	en
	give location of tanks.	A 24 16N 10W	no	
	f this production is commingled w COMPLETION DATA	vith that from any other lease or pool,	give commingling order number:	
Ì	Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			,	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
- !-	Perforations			Depth Casing Shoe
-			D CEMENTING RECORD	T
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-		 		
-				
L				
	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fier recovery of socal volume of load oil or the first of load oil or first or be for full 24 hours)	and must be equal to or exceed top allow-
	O.I. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
	Length of Test	Tubing Pressure	Casing (Sewing /	Choke Size
_	Actual Prod. During Test	Oil-Bhie.	Water-Baild	Gge-MCF
	No. co. P. co. P. co.		DEC 05 1984	
,	DAS WELL		OIL CON DIV	1
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCFST. 3	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. C	ENTIFICATE OF COMPLIAN	CE	1. 20.00	TION COMMISSION
:	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	N 30 1985. 19
C	ommission have been complied to	with and that the information given beat of my knowledge and belief.	BY Trank	J
-	••••	,	TITLE SUPER	RVISOR DISTRICT # 3
			This form is to be filed in c	
	. Sied Im	ni-	If this is a request for allow-	ble for a newly drilled or despende
	(Sign	atwe)	well, this form must be accompanted tests taken on the well in accord	ied by a tabulation of the deviation
	Operator (Ti	tla)	All sections of this form mus	t be filled out completely for allow-
)ctober 1, 1984	ile)	able on new and recompleted well Fill out only Sections I. II.	IN, and VI for changes of owner,

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ANTA FE	REQUES'	T FOR ALLOWABLE	Supersedes Old C-104 and Ellective 1-1-E5				
.5.6.5,	AUTHORIZATION TO TE	AND					
AND OFFICE		ANSI ON I GIE AND NATURA	APROS				
TRANSPORTER GAS		u ·	EINA				
OPERATOR	·	O. *	APROS ED				
PRORATION OFFICE			7984 W				
Address	Slay	yton Oil Corp. D	ON. DIL				
P.		, New Mexico 89201					
Reason(s) for filing (Check proper to the Well	Change in Transporter of:	Other (Please explain)					
Recompletion	Oil Dry C	Sos 🔲					
Change in Ownership X	Casinghead Gas Cond	ensate					
If change of ownership give name and address of previous owner	Paul Slayton P. O	Box 1936 Roswell,	New Mexico 88201				
DESCRIPTION OF WELL AN	D LEASE Well No.; Pool Name, Including	Formation Kind of L	rase Lease				
Marcelina	1 Marcelina,		leral or Fee Fed NM 12201				
, —	NO. Li	tne and Feet Fro	East				
Line of Section 24	ownship 16 N Range	10 W , NMPM,	Mckinley Cour				
	RTER OF OIL AND NATURAL G	AS					
Name of Authorized Transporter of C Permian Corp.	or Condersate	P 0 Bx 1702, Farmi	proved copy of this form is to be sent) ngton, NM 87401				
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Adaress (Give address to which ap	proved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fge. A 24 16N 10W	Is gas actually connected?	When				
If this production is commingled v	with that from any other lease or pool,	give commingling order number:					
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Dark Spaced	Date Compt. Reday to Floa.	Total Depth					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TUBING, CASING, AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of social volume of load c	oil and must be equal to or exceed top s				
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gae-MCF				
GAS WELL							
Actual Prod. Tost-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-it)	Choke Size				
CERTIFICATE OF COMPLIAN	iCE	OIL CONSER!	ATION COMMISSION				
		APR	02 1984				
Commission have been complied	regulations of the Oil Conservation with and that the information given	Original Signed by	FRANK T. CHAVEZ				
	e best of my knowledge and belief.	TITLE SUPERVIS	OR DISTRICT # 3				
			compliance with RULE 1104.				
Taul Slaylor	My Mus	If this is a request for all	owable for a newly drilled or deepe				
Operator	nature)	tests taken on the well in acc					
Jan. 1, 1984	itle)	able on new and recompleted					
	ate)	well name or number, or transpo	II. III. and VI for changes of own order, or other such change of condition				
	·	~ • • • •	of the fitter was court in an te				

ı	ANTA FE ILE S.G.S. AND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-J04 a Effective 1-1-65 L GAS
	Operator Paul Slayton			
	P O Box 1936	Roswell, New Mexic	co 88201	
	Reason(s) for liling (Check proper bo	·	Other (Please explain)	
	Recompletion Change in Ownership V	Change in Transporter of: Oil Dry G Casinghead Gas Condo	Gas Consate Co	
	If change of ownership give name and address of previous owner	William G. Gill, Ager	nt 430 Wilson Bldg. Co	orpus Christi, Tx. 7840
11	DESCRIPTION OF WELL AND	LEASE		
	Marcelina	Well No. Pool Name, Including		eral or Fee Fed. NM 122
	Unit Letter A : 33	N Li	ne and 330 Feet Fro	E
		waship 16 N Range		cKinley cou
***				3
111	Name of Authorized Transporter of Oi		Address (Give address to which app	proved copy of this form is to be sent)
	Permian Corp. Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	P O Box 1702, Farming	ton, N Mex 87401 proved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 24 16N 10W	Is gas actually connected?	When
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. R
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load or pth or be for full 24 hours)	il and must be equal to or exceed top a
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size COM-
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gal-MCF DIST: 3
İ		L	<u> </u>	
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
l	. coming memora (picus, pack pic)	. manual auto-ra	Committee (State-12)	Chora size
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	ATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

(Date)

Operator

Oct. 1, 1980 (Title)

APPROV	'ED	NUV	91	1980		19
	0	C: 1	cu	ADLEC CHA	ITAM	

Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alle able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions to the section of the s

		15	1
DISTRIBUTIO			
SANTA FE	17		
FILE	1		
u.s.g.s.			
LAND OFFICE			
	OIL	1	
INANSPORTER	GAS		
OPERATOR		7	
PRORATION OF			
Operator			
	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFF	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator

NEW MEXICO OIL CONSERVATION COMMISSION

	FILE / U.S.G.S. LAND OFFICE	AUTHORIZATION TO TI	T FOR ALLOWABLE AND RANSPORT OIL AND		Effective 1-	Old C-104 and C-1 1-65
	IRANSPORTER OIL GAS OPERATOR					
I.	PRORATION OFFICE Operator					
	William G. Gill,	Agent				
	430 Wilson Bldg. Reason(s) for filing (Check proper box	Corpus Christi, Texas				···
	New We!	Change in Transporter of:	Other (Plea	se explain)		
	Recompletion Change in Ownership X	Oil Dry Casinghead Gas Cond	Gas ensate			
	If change of ownership give name and address of previous owner	Northern Minerals Inc.	P.O. Box 2182 S	anta, Fe,	New Mexico 87	501
٤.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation	Kind of Lease		Lease No.
	Marcelina	l Marcelina Da		State, Federa	or Fee Federal	
	Unit Letter A ; 33	O Feet From The North L	ine and <u>330</u>	Feet From 7	The <u>East</u>	
ł	Line of Section 24 To	waship 16 N Range	10 W , NMP	M, McKinl	ey	County
I.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Offi		AS Address (Give address	to which approx	ed copy of this form is	to be sent!
	Permian Name of Authorized Transporter of Ca	^	P.O. Box 1183 Address (Give address			
	Name of Authorized Transporter of Ca	singneda Gas Gas Gas Gas Gas Gas Gas Gas Gas Ga	Address (Give daaress	to watch approt	ea copy of this form is	to be sent/
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. A 24 16 N 10	Is gas actually connec	ted? Whe	'n	
	If this production is commingled wi COMPLETION DATA			er number:		
, .	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Re	ostv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.	
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
-	Perforations	<u> </u>	<u> </u>		Depth Casing Shoe	
-		TURING CACING AN	ID CEHENTING DECO			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT-
-						
-						
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total vol		nd must be equal to or	exceed top allow-
_	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor		, étc.)	\
-	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	į	Gas-MCF	
	Actual 7 load Burning 7 ear				\ \(\alpha\) \(\dots\) \(\dots\)	ن _{يو} (
(GAS WELL					./
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-ia)	Choke Size	
. c	CERTIFICATE OF COMPLIANC	CE	OIL APPROVED	CONSERVA	TION COMMISSIO	
С	hereby certify that the rules and recommission have been complied we bove is true and complete to the	ith and that the information given	BY Original S	igned by A	R. Kendrick	
		 •	TITLE			
_	E. Laplon J.	Jown	If this is a req	uest for allows	ompliance with RUL ble for a newly drill led by a tabulation of	led or deepened of the deviation
	Production Supt.		tests taken on the All sections of able on new and re	this form must	be filled out compl	
_	March 3, 1977			Sections I. II.	III. and VI for cha	nges of owner, ge of condition.
	{Dat	•,	P3		be filed for each p	

HO. OF COPIES REC	EIVED	13	
DISTRIBUTI	ON		
SANTA FE			
FILE			1
U.S.G.5,			
LAND OFFICE			
TRANSPORTER	OIL	7	
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

<i>A</i>	
Form C-104	
Supersedes Old C-104 and C-1	
Effective 1-1-65	

	SANTA FE		NEW ME		FOR ALLOWABLE AND				Form C-104 / 1 1 Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.5,		ALITH	0017AT1	ON TO TR		OII AND I				,,
	LAND OFFICE		_ ^0111	DRIZATI	ON TO TR	ANSPURI	OIL AND	NATUKAL	GA\$		
	TRANSPORTER OIL	7									
	GAS		_								
	OPERATOR	2/	4	•							
I.	Operator									 -	
	Northern	n Min	erals, Inc	:•							
	Address						· · · · · · · · · · · · · · · · · · ·	*			
			82; Santa	Fe, Nev	w Mexico		<u></u>				
	Reason(s) for filing (Check pr	oper bo	-			1	Other (Please	explain)			
	New Well Recompletion		Change 1	n Transport	er oi: Dry G						
	Change in Ownership		Casinghe	ad Gas	Conde	≒					
								·····			
	If change of ownership give and address of previous own										
	and address of provides on										
11.	DESCRIPTION OF WELI	LAND	LEASE	1 50-01 51-	e, including F			Mand and the			~
	Lease Name				,			Kind of Lea State, Feder			NM
	Marc elina		11	l W11	ldcat - 1	Jakota "	A" sand			federal	12201
		. 3:	30 Feet Fro	The No	orth Li	330		Feet From	T. F.	ast	
	Unit Letter A		reet Fit	m The	L.,	ie drid _330		_ reetrom	1100	156	
	Line of Section 24	То	waship 16N		Range 1	LO W	, ММРМ,	McKin	lev		County
III.	DESIGNATION OF TRAN			AND NA			ive address t	o which appr	oved come of	this form is to	o ha sassi
				5.140.15410		1				mington,	-
	Permian Corporat		singhead Gas	or Dry	Gas					this form is to	
	,		_	_	_						-
	If well produces oil or liquids		Unit Sec	•	1	is gas actu	ally connecte		hen		
	give location of tanks.		, A	24 16N	10W	No.	0	_ i I	o gas s	ales out	area
	If this production is commin	gled w	ith that from ar	y other lea	ase or pool,	give commi	ngling order	number:	_		
IV.	COMPLETION DATA			oil Well	TGas Well	New Well	Workover	Deepen	Plue Bac	k Same Bee	'v. Diff. Res'y.
	Designate Type of Co	mpleti	on = (X)	x	1	1	1	Deepen	I Frag Bac	i online trea.	N. Din. Res-v.
	Date Spudded		Date Compl. F		od.	Total Depti	h		P.B.T.D.	<u> </u>	
	5/19/75		6/16	/75		1	750		175	0	
	Elevations (DF, RKB, RT, GR	, etc. ;	Name of Produ	-		Top Oil/Go	is Pay		Tubing D		
	7164 GR		Dakota	"A" sa	nd	1	728			1742	
	Perforations open hole 1728-	50							1 -	sing Shoe	
	open note 1728-	50	T	UBING C	ASING, AND	CEMENTI	NG RECOR			1728	
	HOLE SIZE			& TUBIN			DEPTH SE	·		SACKS CEM	ENT
	8 3/4		7" - 20)#			66'		25 sx	class "(G"
	6 1/4		4 3/4"	16#			728'		95 sx	class "(G11
			<u> </u>			 		 	 		
	<u> </u>					<u> </u>		·····		<u></u> -	
V.	TEST DATA AND REQU	EST F	OR ALLOWA	BLE (Te	est must be a ble for this de				and must be	i equal to or e	xceed top allow
	OIL WELL Date First New Oil Run To To	nk s	Date of Test			Producing I	Method Diev.		ift, etc.)		
	6/16/75		6/19/6	55		flow	/{{ '}}\\	W.V.			
	Length of Test		Tubing Press			Casing P	210 PSI	A L'EN	Choke Si		<u> </u>
	24 hrs		20 PSI			1	210 PSI	; -1075	22/		
	Actual Prod. During Test 100 bbls		70			Water-Bbla	"JUN 25	121.2	est.		
	100 0015		1			1 30	UII. CON	coM	est.	33	
	GAS WELL					\	UII. CON	3			
	Actual Prod. Test-MCF/D		Length of Tee	t		Bbis. Cond	DIS MMCF		Gravity o	of Condensate	
						L					
	Testing Method (pitot, back pr	•.)	Tubing Pressu	re (Sbot-1	in)	Casing Pre	sewe (Shut-	in)	Choke Si	20	
			<u> </u>			•					
VI.	CERTIFICATE OF COM	PLIAN	CE				OIL C	ONSERV	ATION C	OMMISSION	4
						APPROV	/FD			JUN 2.7	19075
	I hereby certify that the rule Commission have been com	plied a	with and that	the informa	ation given	Origi	nal Sien	ed hv 8in	nerv C.	Arnold	-1373
	above is true and complete	to the	e best of my k	nowledge	and belief.	BY 15		Cu 13 2	.025 4.		
						TITLE_			SUPERVI	SOR DIST.	#3
	. ^	٦				1				with RULE	
	Lloyd Davidson	In	m			If th	is is a requ	est for allo	wable for a	newly drille	d or deepened
•	Lloyd Pavidson	(Sign	ature)			well thi	s form must	be accomp	inied by a	tabulation of h RULE 111.	the deviation
	V					18					tely for allow-
	President	(Ti	tle)			able on	new and rec	ompleted w	ella.		
	6/23/75	70	ate)			Fill well nem	out only Seconder.	ections I, I or transpor	I, III, and ter, or other	VI for change such change	ges of owner, e of condition.
		(D	= /			!!					





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 1235 La Plata Highway Farmington, New Mexico 87401

IN REPLY REFER TO

NMNM-12201 (GC) 3162.3-4 (7400)

SEP 25 1998

Mr. Frank Chavez New Mexico Oil Conservation Commission 1000 Rio Brazos Rd Aztec, NM 87410

Dear Mr. Chavez:

Reference is made to the following wells No. 1, 5 & 6 Marcelina, located 330' FNL & 330' FEL. 990' FNL & 280' FEL & 1650' FNL & 330' FEL respectively, sec. 24, T. 16 N., R. 10 W., McKinley County, New Mexico, Lease NMNM-12201, formerly operated by Nerdlihc. We have had ongoing discussions with your office concerning the failure of Nerdlihe to plug and abandon the wells.

In our discussions, agreement was reached that the plugging reclamation fund should be used to cover any plugging costs above that of the bond. The operator had a \$10,000 cash bond that has been collected. We propose to transfer this amount to the plugging reclamation fund to aid NMOCD in contracting for plugging of these wells. If you concur with this proposal, please provide a written concurrence so that the process of transferring the money can be started.

We appreciate all the assistance NMOCD has provided in dealing with unplugged wells and look forward to more cooperative efforts in dealing with this issue.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Duane Spencer

Team Leader, Petroleum Management Team

DRI GOLL DIV.

ell 1 = A-24-16N-10W. API 30-031-20446.

330N-330E

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED RIM MAIL ROOM

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM - 12201 SUNDRY NOTICES AND REPORTS ON WELLS EB 21 PM 12: 47 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals All All All ON, NM 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well 8. Well Name and No. 2. Name of Operator MARCELINA COMPANY, NEROLIHC 9. API Well No. 3. Address and Telephone No. 30-031-20446 (310) 422-1271 10. Field and Pool, or Exploratory Area 337 E. SAN ANTONIO DR., STE 101, LONG BEACH, CA 90807 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) MARCELINA 11. County or Parish, State NE NE SEC 24-16N-10W Mc KINLEY, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Final Abandonment Notice Dispose Water (Note: Report results of multiple completion on Well Commetion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* FER 29, 1996 START DATE PROPOSED PLAN OF OPERATION - APPROX MIRU WSU AND BOP AS REQUIRED, Z. TIH WITH BP, SET @ ± 1700, CAP WITH 50' CEMENT ON TOP SPOT A CEMENT PLUG FROM TO TO ± 1650', WOL 3 HRS. THE, IF IN PLACE GO TO STEP 3, IF NOT FILL TO 1650'. 3. SPOT CEMENT PLUG FROM 825 - 725 4. SPOT CENENT FROM 278 TO SURFACE, INSIDE & OUTSIDE 43/4" CSG, SET DRY HOLE MARKER, FILL PITS, CLEAN & LEVEL 14. I hereby certify that the foregoing is true and correct HIEF ENGINEER Signed S (This space for Rederal or State office use) Approved by _______ Conditions of approval, if any:

any department or agency of the United States any false, fictitious or fraudulent statements

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make

or representations as to any matter within its jurisdiction

SUBMIT IN TRIPLICATE FAMILIATION The Comment of t	BUNDRY! SUNDRY! Do not use this form for present	ATION FOR PERMIT—" för	MENT BLM S ON WELLS I fieldby to a director such proposals	į	PORM ARPENIED Bright Brown No. 881-828 Explore Manch 38, 898 5. Lose Designation and Suid No. NMNM - 12-201 6. If bottom, Advance or Talks Mance
1. Describe Proposed or Company Agrandaments Notice Districts Business Agrandaments Notice and some districts and some district		SUBMIT IN TRIPLICAT	#0 FARMINGTON,	NMI	1. Y Unit or CA, Agreement Designation
NERDLIHC COMPANY INC. 310-422-1271 357 £. SAN ANTONIO DR. SLIPE 101 HONG BCh, CA 90807 A Licelland Wild Groung San, T. H. & Shares Principles San Market Sec. 24.7 Link Roberts 330 ' FNL 330' FEL 12. CHECK APPROPRIATE ROSAL FRINKLATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION U.S. U.S. III THE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION U.S. III THE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION U.S. III THE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION U.S. III THE OF NOTICE REPORT, OR OTHER DATA TYPE OF ACTION Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA TYPE OF ACTION Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA TYPE OF ACTION Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA TYPE OF ACTION Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA TYPE OF ACTION Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA TYPE OF ACTION Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA TYPE OF ACTION Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA TYPE OF ACTION Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA THE ADMINISTRATION OF THE DATA Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT, OR OTHER DATA Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT OR OTHER DATA Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT OR OTHER DATA Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT OR OTHER DATA Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT OR OTHER DATA Notice of Lowell SEP 2 1 1934 III THE OF NOTICE REPORT OR OTHER DATA					
337 F. SAN ANTONIO DR. Suite 101 FONG BCH, CA 90807 A CONTINUE MEDICAL SECRET IN RIOW 330' FNL 330' FEL 12. CHECK APPROPRIATE BOXION FOLING TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION OF SUMMER OF SUMMER OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION OF SUMMER OF SUMMER OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION OF SUMMER OF SUMMER OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION OF SUMMER OF SUMMER OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION OF SUMMER OF SUMER OF SUMMER OF SUMMER OF SUMMER OF SUMMER OF SUMMER OF SUMMER OF SUMER OF SU		MY IN.			
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TYPE OF SUBMISSION US IN THE PROPERTY OF ACTION Notice of larger SEP 2 1 1994 Almahamerat Have Conservation Have Co	330' FNL 330'	FEL			McKINCEY
Schwapers Romer SEP 2 1 1994 Almostrature Comp of Place New Commission New Commission New Stations Preserving New Stations In Preserving New Stations New Stat			E NATURE OF NOT	ICE, REPOR	
Subsequent Regard COM DIVO Company Report Company R		OR CRIME	TYPE	E OF ACTION	
REQUEST TEMPORARY ABANDONMENT UNTIL WATERFLOOD FEASIBILITY Study is Completed by Chuza Operating, Midland Texas. WE WILL FUENISH YOUR OFFICE WITH EITHER Dressure test of Casing or Electric Log Casing Inspectron logs, Verifying INTEGRITY Of WELL BORE. THIS APPROVAL EXPLANS APR 01 1995!	Scheenerst Bryand	CON DIV.	Recompletion Plagging Bank Coming Shapair Altering Chaing Other FEASPORARY		New Construction Non-Rootine Precturing Water Shat-Off Conversion to Injection Dispose Water Hote: Raper reachs of meltiphrocuphales on Well Completion or Resemphates Report and Log from)
FEASIBILTY Study is completed by Chuza Cherating, MIDLAND TEARS. WE WILL FRENISH YOUR OFFICE WITH EITHER Pressure test of Casing or Electric Log Casing Inspection logs, verifying integrity of well Bore. THIS APPROVAL EXPINES APR 01 1995!	give subserface locations and measure	d and true vertical depths for all mether	s and sports partietts to this woo	4.)*	
THIS APPROVAL EXPINES	FEASIBILTY STEW MIDLAND TEN WITH EITHER Log Casing !	iny is comple	ted by Ch	uZA C # Unu	PERATING,
Jom Edginistan - PRESIDENT - 8-5-94		THIS APPAG	val expines AP	A 0 1 19 95	<u> </u>
	Jom Latin	miller -	RESIDENT	A CONTRACTOR OF THE PARTY OF TH	8-5-94
			ense		

505 7618912

SEP 16 1994 P. 82

STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

March 3, 1993

Mr. Eric H. Olsen Nerdlihe Company, Inc. 337 E. San Antonio Dr. Long Beach, CA 90804

RE: Temporarily Abandoned Wells

Bullseye #6, K-18-16N-09W (GP) Bullseye #10, O-18-16N-09W (DK) Bullseye #7, D-19-16N-09W (DK) Marcelina #5, A-24-16N-10W (DK) Marcelina #1, A-24-16N-10W (DK) Marcelina #6, H-24-16N-10W (DK)

Dear Mr. Olsen:

On March 16, 1992 Nerdlihe Company responded to NMOCD Memorandum 3-91-10 dated December 27, 1991 in reference to the above mentioned TA wells. Nerdlihe was required to complete work on these wells by December 31, 1992. Our records indicate that these wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203.

Nerdlihe is hereby directed to submit plans to bring these wells into compliance by April 1, 1993. Your failure to respond will result in violation of Rule 201 and we may assess fines or take other appropriate measures.

Sincerely,

Dianna K. Fairhurst

Deputy Oil & Gas Inspector

Suama K. Vauhuurst

XC: TA File Well File

STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

April 6, 1993

Mr. Tom E. Knowlton Nerdlihe Company, Inc. 337 E. San Antonio Drive Suite 101 Long Beach, CA 90807

RE: Temporarily Abandoned Wells

Marcelina #6, H-24-16N-10W Marcelina #5, A-24-16N-10W Marcelina #1, A-24-16N-10W

Dear Mr. Knowlton:

I am returning the C-103's you filed for the above mentioned wells. These wells are located on federal land and all paperwork must be filed on the appropriate BLM forms.

Yours Truly,

Diama K. Jawhwest

Dianna K. Fairhurst Deputy Oil & Gas Inspector

xc: TA File Well File

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-12201

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

	R PERMIT—" for such proposals		
SUBMIT	7. If Unit or CA, Agreement Designation		
1. Type of Well			
Vall Gas Other		8. Well Name and No.	
2. Name of Operator		Marcelina #1	
NERDLIHC COMPANY, INC. Address and Telephone No.		9. API Well No.	
	Tong Posch Ch 00007	30031 20446 10. Field and Pool, or Exploratory Area	
337 E. San Antonio Drive, Location of Well (Footage, Sec., T., R., M., or Survey De		Marcelina, Dakota	
NE/4 NE/4 NE/4 Sec.24 16N	100	11. County or Parish, State	
330 N + E	1007	McKinley County	
	s) TO INDICATE NATURE OF NOTICE, REPO	RT. OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
	VF B D	Change of Plans	
PANotice of Intent DEGE	Abandonment Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
MAR1 3		Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
Final Abandonment Notice OIL CON	Other Refurbish with hea		
DIST.	3 ed tubing string	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertice)	pertinent details, and give pertinent dates, including estimated date of startin al depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled	
eliminate paraffin build Dakota production. Test whereafter the Dakota we	perimenting with a new tubing hed-up problems associated with the ing will be evaluated over the relation this field will be upgrade will be upgrade will be the subject of	nis field's next 3 months, ded sequentially.	
ion, with formation reju	venation be January 1993.	92 919	
	us of this well be maintained as work, the end of January 1993.	RECEIVED BLM IMR 11 AM IO: ARHHAGTON,	
THIS	APPROVAL EXPIRES JAN 31 1993	39	
14. I hereby certify that the foregoing is present correct Signed 10m 6. Would	in Tide President	APPROVED	
(This space for Federal or State office use) Approved by	Tide	MAR 1 1 1992	
Conditions of approval, if any:		AREA MANAGER	

or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

(Formely 9-331) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	NM-12201
SUNDRY NOTICES AND REPORTS O (Do not use this form for proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for such pro	k to a different reservoir. KEUEIVEU
I. OIL C. GAR C.	T. UNIT AGESSMENT NAME
WELL XX WELL OTREE 2. NAME OF OPERATOR	91-FED IS. PARK OF SELDE HAME
NERDLIHC COMPANY, INC.	marc clix
3. ADDRESS OF OPERATOR	0.007
337 E SAN ANTONIO DRIVE, LONG BEACH, CA 9	ate requirements. 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	MARCELINA Dakotu
330' FNL and 330' FEL - Section 24-T16N-R1	TI. BEC., T., R., M., OR BUK, AND BURNEY OR AREA
	Sec. 24-T16N-R10W, NMPM
14. PERMIT NO. 15 SLEVATIONS (Show whether DF. F	T. GR. etc.) 12. COUNTY OF PARISH 13. STATE MCKinley NM
16. Check Appropriate Box To Indicate Na	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PILL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL ALTERING CASING
FRACTURE TREAT MULTIPLE COMPLETE	SECOTING OR ACIDIZING ABANDONMENT
REPAIR WELL CHANGE PLANS	(Other)
(Other) XX !	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) details, and give pertinent dates, including estimated date of starting any
Nerdliho Company, Inc. has acquired the Devcon Operations Company. This well i currently being evaluated for useabilit work will be proposed in order to bring necessary Sundry Notices and correspond 120 days from the date of this notice.	s presently shut-in. The well is y. It is anticipated that remedial this well back into production. All
MARO A 1931. OIL CON. DIV.	EXPIRES JUN 0 1 70 T
18. I bereby certify that the foregoing is true and correct NERDLIHC SIGNED WITH CHARLES TITLE Pre	COMPANY, INC. sident APPROXIMATION

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD

*See Instructions on Reverse Side

ARFA MANAGER FARMINGTON RESOURCE FOO

TITLE _

(This space for Federal or State office use)

., B	UREAU OF LAND MANAGEMENT		<u> NM-12201</u>
	NOTICES AND REPORTS Corposals to drill or to deepen or plug by PPLICATION FOR PERMIT—" for such pr		IF INDIAN, ALLOTTES OR TRIBS NAME
	PPLICATION FOR PERMIT— 101 1000 PM	BLM >	7. UNIT AGESEMENT MAME
		DE11 /	
WELL LE WELL 101	:488	91 /// 17 29 7	A PARM OR LEASE NAME
NERDLIHC COMPANY,	TNC .	33 17 111 1:1	Ψ0
ADDRESS OF OPERATOR	INC	- 019 FARMINGTON.	WELL BO.
	o Dr., Long Beach, Califor	rnia 90807	المرابع
LOCATION OF WELL (Report loc	ention clearly and in accordance with any		10. FIRED AND POOL, OR WILDCAT
See aixn space 17 below.) At surface	•		Marcelina Oaksta
			11. 88C., T., S., M., OR BLE. AND
330' FNL and 330	' FEL - Section 24-T16N-R	10W	SUBVET OR ALMA
		A	Sec. 24-T16N-R10W, NMPM
I. PERMIT NO.	15. ELEVATIONS (Show whether DF.	RT, GR. etc.)	12. COUNTY OR PARISH 13. STATE
	İ		McKinley NM
Ch	al. A assessment Box To Indicate N	-ture of Matine Based on C	M D
	ck Appropriate Box To Indicate N	ature or induce, Report, or C	Siner Daid
NOTICE O	F INTENTION TO:	BUBBEQ	DENT ESPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEFAILING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTUBE TREATMENT	ALTERING CASING
RHOUT OR ACIDIZE	ABANDON*	BEOUTING OR ACIDIZING	ABANDONMENT [®]
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		Completion or Recomp	of multiple completion on Well letion Report and Log form.)
proposed work. If well is nent to this work.)	TED OPERATIONS (Clearly state all pertinent directionally drilled, give subsurface locat	idetails, and give pertinent dates,	. Including estimated date of starting any al depths for all markers and zones perti-
	4		
		ST R	
	sently shut-in. The we		or useability. It
	remedial work will be		ing this well back
	I necessary Sundry Notice		work should be
nitiated within 120) days from the date of th	nis Notice.	
			RECEIVED
			IN SOE BEING
			JUN1 9 1991,
			Oll Con -
			OIL CON. DIV.
			DIST. 3
		The second secon	•
			AND CONTRACTOR OF THE CONTRACT
l. I hereby certify that the fore	going is frue and correct	<u> </u>	A GRADEN AND AND AND AND AND AND AND AND AND AN
Tom		resident	06/07/91
SIGNED TOM E. KNOW	LECTION TITLE		DATE
(This space for Federal or S			
1 DDD AVEN BY	mimt m		L.11131 1 0 1001
CONDITIONS OF APPROVA	L, IF ANY:		DAME NO STATE OF THE STATE OF T
			AND MAN COMM
	*See Instructions	on Reverse Side	FARMINATOR COLUMN
			September 1988 Control of the Contro

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form approved. Budget Burcau No. 1904-0135 Expires August 31, 1985 Form 3160-5 (November 1983) UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other Instructions 5. LEASE DESIGNATION AND SERIAL NO (Formerly 9-331) BUREAU OF LAND MANAGEMENT IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGRESMENT NAME WELL X WELL OTHER 2. NAME OF OPERATOR EVANS PRODUCTION, e/o Nerdlihc Company, Inc. 3. ADDRESS OF OPERATOR P. O. BOX 21399, ALBUQUERQUE, NEW MEXICO 87154-1399 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface MARCELINA FIRED 330' from the North Line and 330' from the East Line Section 24-T16N-R10W Sec. 24-265News10W, NMPM 14. PERMIT NO. 15 RLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUPTY OR PARISH; 13. STATE 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: STREEGERNT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL ALTERING CASING PRACTURE TREAT MULTIPLE COMPLETS PRACTURE TREATMENT SHOOT OR ACIDIZA ABANDON* . SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Norn: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.) Well is presently shut-in. Nerdlihc Company, Inc. is acquiring property from previous operator, Devcon Operations Company. After completion of acquisition, the well will be evaluated for useability. Acquisition and evaluation to be completed within 180 days. Further work on well will be proposed after that date. MAY31 1990 OIL CON: DIV. وزر دارد 18. I hereby certify that the foregoing is true and correct Agent 05/23/9Q (This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANT:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its invited interest.

NMOCD
*See Instructions on Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	4440	
DISTRIBUTIO	Г	
SANTA FE		
PILE		
U.S.G.S.		
LANG OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODATION OF	100	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

GA9	REC	DUEST FOR AL	LOWABLE			
OPERATOR	. —	AND				
PROBATION OFFICE	AUTHORIZATION 1	O TRANSPOR	T OIL AND NATI	URAL GAS		
<u>I.</u>						
Operator	Devcon	Operations	Company, I	inc., #		
	Olsen I	nerry Asso	ciates - Co	-Operators		
Address						
1801 Broadway, Suite	e 600. Denver. C	olorado 8	0202 - 3834			
Reeson(s) for filing (Check proper box)			Other (Pleas	re explain)		
New Voll	Change in Transporter	et:				
Recompletion	U ou	Dry Go	•	N/A		
Change in Ownership	Casingheed Gas	Conden	sale			
•	Evans Production	Company.	P.O.Box 213	99 <u>. Albuqi</u>	uerque, N.M. 87	7 154 - 13 9
II. DESCRIPTION OF WELL AND	Well No. Pool Name,	including Format	ion	Kind of Lease		
				State, Federal	or Fee	Lease No.
Marcelina - Federal	_ 1 Marc	elina/Dako	ta	101010, 101010	Federal	NM-12201
Unit Letter A : 330	Feet From TheNo	irth lineand	330	Feet From T	he Fast	
Onit Cetter		<u> </u>				
Line of Section 24 Towns	thip 16 North	Range 10 W	est , NMPI	d. Mari	nlev	County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND	NATURAL GA	S			
Name of Authorized Transporter of Oil		Asia	ross (Give address	to which approv	ed copy of this form is t	io be sent)
Permian Corporation		P	.O.Box 1183	. Houston.	Texas 77001	
Name of Authorized Transporter of Casin	ghead Gas Or Dry C		ress (Give address	to which approv	ed copy of this form is s	io be sent)
None				N/A		
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is q	as actually connec		n	·
give location of tanks.	A ! 24 ! 16N	1 10W	N/A	,	N/A	
If this production is commingled with	that from any other last	e or pool give	commingling orde	r number:		
it this production is commingled with	that from any other reas	se or poor, give	committing or a		N/A	
NOTE: Complete Parts IV and V	on reverse side if neces	sary.				
		11	חוו ר	ONCEDVAT	ION DIVISION	
VI. CERTIFICATE OF COMPLIANO	CE		OIL C	CHOCHVAI	ION DIAISION	
I hereby certify that the rules and regulations	s of the Oil Conservation Di	vision have	PROVED		<u></u>	19
been complied with and that the information			Origino	I Signed by FR	ANK T. CHAVEZ	
ny knowledge and belief.		B'	•			
		_,	T, F		· 13 5	
•		'	TLE			
9 1/0/			This form is to	be filed in c	ompliance with RULE	£ 1104.
Ein HOlser (Signalu			If this is a req	uest for allow	ble for a newly drille	ed or deepened
President - Olsen	* /	te	ill, this form thus sts taken on the	well in accompan	ied by a tabulation of	I the deviation
1 resident Orsen					t be filled out comple	- -
3/20/89 (Tule)	. "	ab	le on new and re			• • • • • • • • • • • • • • • • • • • •
3/20/89 (Dete)					III, and VI for chan	
(Date)		•	** vame of Drivos	i, vi uansporte	n or other such chang	a of cougition

Form 9-331 (May 1863)	DEPARTMENT (D STATES OF THE INTER ICAL SURVEY	SURMIT IN TRIP. (Other Instruction RIOR verse side)		Form approve Rudget Bure 6. LEARE DESIGNATION N M 12201	BU No. 42 R145.
(Do not use this fo	ORY NOTICES A	or to decises or stur	back to a difference account	r.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1. OIL X GAB WELL X WELL 2. NAME OF OPERATOR	ОТНЕВ				7. UNIT ACHEENENT N.	
Paul Slayton					Marcelina_	~-
P O BOX 1936	Roswell, New Mo	exico 88201			9. WELL NO.	
4. LOCATION OF WELL (Re) See also space 17 below At surface	port location clearly and i		y State requirementa.*		10. FIELD AND POOL, o Marcelina/Dako 11. BEC., T., B., M., OB 1	ota
330'FNL, 330' FE				ľ	24-16N-10W	HLE, AND
14. PERMIT NO.		TIONS (Show whether p	F, RT, GR, etc.)		12. COUNTY OF PARISH	
16.		Box To Indicate I	Nature of Notice, Repo		McKinley	I N M
	TICE OF INTENTION TO:	box to indicate t	I		ENT REPORT OF	
TEST WATER SBUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALT MULTIPLE CO ARANDON ^a CHANGE PLA	DMPI.ETE	WATER SHUT-OFF FRACTURE TREATME: SHOOTING OR ACIDIZ (Other) (Noth: Repor	t results o	ALTERING CALABANDONMEN of multiple completion tion Report and Log for	ASING NT*
Changed out tubin	ng, rods and ins	talled a new	pump and put back	on pr	oduction.	
18. I hereby certify that th	e forestips is prue and co	priect		· · · · •	L 250	
SIGNED Jaul	y angus	TITLE	Operator		_ DATE	ō/-80
(This space for Federal APPROVED BY	or State office use)	TITLE			DATE	: :
CONDITIONS OF APPE	OVAL, IF ANY:		M. 10.00			- '

NO. OF COPIES RECEIVED	12	4	•	Form C-103
DISTRIBUTION		1		Supersedes Old C-102 and C-103
NTA FE		NE	W MEXICO OIL CONSERVATION COMMISSION	Effective 14-65
LE	11 -			
s.g.s]		5a. Indicate Type of Lease
AND OFFICE	<u> </u>	1		State Fee
PERATOR)		5. State Oil & Gas Lease No.
				· NM 12201
(DO NOT USE THIS FO	RM FOR PR	DPOSALS TO DRILI	AND REPORTS ON WELLS L OR TO DEEPEN OR PLUS BACK TO A DIFFERENT REBERVOIR	
OIL X WEL	<u>. 🗆 </u>	OTHER-		7. Unit Agreement Name
				8. Farm or Lease Name
William G. Gi. Address of Operator	11. Age	ent		Marcelina 9. Well No.
	ia (Chm	isti, Texas 78401	1
ocation of Well	-g• , \	orpus Cit	18t1, lexas /8401	10. Field and Pool, or Wildcat
		330	North 222	•
UNIT LETTER		PEET	FROM THE North LINE AND 330 PEET	Marcelina Dakota
THE East	_INE, SECTI	on <u>24</u>	TOWNSHIP 16 N RANGE 10 W N	MPM. (
mmmmm	THITT.	15.	Elevation (Show whether DF, RT, GR, etc.)	12. County
			7164 GR	McKinley
	777777	<u> </u>		
NOTI		APPROPRIATE NTENTION T	Box To Indicate Nature of Notice, Report of Subsequ	ENT REPORT OF:
RFORM REMEDIAL WORK	ה			1
			PLUS AND ABANDON REMEDIAL WORK	ALTERING CASING
7	ק			j
MPORARILY ABANDON		,	COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
MPORARILY ABANDON			CHANGE PLANS CASING TEST AND CEMENT JOB	PLUS AND ABANDONMENT
MPORARILY ABANDON			——————————————————————————————————————	PLUS AND ABANDONMENT
MPORARILY ABANDON LL OR ALTER CABING OTHER]		CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	mpleted O	perations (Clear)	CHANGE PLANS CASING TEST AND CEMENT JOB	
MPORARILY ABANDON	mpleted O	perations (Clear	CHANGE PLANS CASING TEST AND CEMENT JOB	
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Describe Proposed or Cowork) SEE RULE 1703.	isting	Tubing wi	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Ity state all pertinent details, and give pertinent dates, included the state of the s	

IDITIONS OF APPROVAL, IF ANTI

Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATES (Other Instructions on re-DEPARTMENT OF THE INTERIOR (Other la)

Form approved. Budget Bureau No. 42-R1424 G. LEASE DESIGNATION AND ESSIAL NO

NM 12201 6. IF INDIAN, ALLOTTED OR TRIBE NAME

GEOLOGICAL SURVEY								
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS			

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

-	7.	UNIT	AGR	EEM EN	EMAK 7	
	8.	FARM	OR	LEASE	NAME	

NAME OF OPERATOR

WELL X

GAS WELL

rals, Inc. 3. ADDRESS OF OPERATOR

OTHER

P. O. Box 2182; Santa Fe, New Mexico 87501

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

330' from north line

330' from east line

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 7164 GR

1 10. FIELD AND POOL, OR WILDCAT

Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

<u>Marcelina</u>

Sec 24, T16N, R10W

12. COUNTY OR PARISH | 13. STATE McKinley New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

REPAIR WELL (Other)

PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING

REPAIRING WELL ALTERING CASING ABANDONMENT*

(Other) Commencement of drilling operations (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 5/19/75. Drilled 8 3/4" hole to 66'. Ran 2 jts 66' of 7", 20# casing. Cemented w/25 sx class "G" cement, circulated cement. Plug down 8:00 a.m. 5/20/75. WOC 12 hrs. Drilled out with 5" hole at 8:00 p.m. 5/20/75. Cored Hospah zone 845-875' and Gallup 897-907. Drilled to 1742'. Tried to run logs and DST. Hole sloughed too badly. On 5/26/75 reamed hole from 5" to $6\frac{1}{2}$ " from surface to 1750'. 5/28/75 ran Century Geophysical E-Log to T.D. Ran DST #1 1721-50. Tool open 1 hr. 20 min. GTS in 60 min. Rec. 200' heavily oil cut mud. 6/1/75 ran 57 jts, 1728 feet 4 3/4", 16# casing set at 1728' below ground level. 6/2/75 cemented w/95 sx class "G" cement w/2% Ca Cl. Estimated cement top 650' WOC 40 hrs. Drilled out 50' cement. Pressure tested casing at 750 PSI for 30 min 6/4/75 drilled out shoe and cleaned out open hole 1728-50. Moved off rig. 6/9/75 moved in completion rig. 6/10/75 ran 1743' of 2 3/8"EUE tubing. Swabbed well down. 6/11/75 swabbed down, spotted 330 gals. 15% HCl. 6/12/75 swabbed down, good show oil and gas. Frac treated by Dowell w/20,000 gals treated water (3% Kcl), and 20,000# 20-40 sand w/spearhead of 1,000 gals 28% HCl. Treated @ 500 PSI @ 15-17 BPM. Back flowed for 45 minutes. Swabbed 4 hrs, cutting 2-5% oil. Well gassing steadily after 2 hrs. swabbed well all day. Cutting 10-20% oil. 6/16/75 well kicked off & flowing through open 2" to tanks.

18. I hereby certify that the foregoing is true and correct SIGNED V President 6/23/75 TITLE DATE idson (This space for Federal or State office use) APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY:

JUN 9 5 10

SUBMIT IN DUPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

(See other in-structions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12201

										
WELL CO	MPLETION	OR RECOMP	PLETION I	REPORT	[AN	D LOG	* 0.	IF INDIAN,	ALCOI	TTEE OR TRIBE NAME
1s. TYPE OF WEL		L & WELL	DRY 🗌					UNIT AGRE	EMENT	NAME
b. TYPE OF COM		L W WELL	DRY 🗀	Other						
NEW X	WORK DEE	P- PLUG BACK	DIFF. DESVR.	Other			6.	FARM OR	LEASE	NAME
2. NAME OF OPERAT		BACK CO	LESVR.		. =		ı	Marcel	ina	
	hern Miner	al. Inc.				5 1075	9.	WELL NO.		
3. ADDRESS OF OPER			i		71151	<u></u>			1	
P. 0	. Box 2182	; Santa Fe,	New Mexic	o 8750:	L		10	. FIELD AN	D POOL	, OR WILDCAT
		on clearly and in acco				ta) *		Wildo	at	•
At surface	001 myr 00	ol ppr		Ų-			11	SEC., T., I	е. , м., с	OR BLOCK AND SURVEY
	30 FNL 330 erval reported bel							OR AREA		•
ar top production							9	2/1	T161	N, R10W
At total depth		_						<u> </u>		
		1	14. PERMIT NO.			ISSUED	12	. COUNTY O	nc	13. STATE
					<u> </u>	24/75				
15. DATE SPUDDED	16. DATE T.D. RI	المروافة علواء معورة المدر	OMPL. (Ready to		-	VATIONS (DF,	REB, RT, G	R, ETC.)*		LEV. CASINGHEAD
5/19/75	5/28/75		1.00		7164	···				164
20. TOTAL DEPTH, MD	ŀ	G, BACK T.D., MD & TVD	TIANT SC	TIPLE COM	rL.,	23. INTERV	DBT	0TARY TOO	հ ઝ	CABLE TOOLS
1750	17	50	ļ.		0).)	- 10.	-1750		, WAS DIRECTIONAL
		COMPLETION—TOP, B	12000	אד מאש מא	٠,٠				20	SURVEY MADE
о.н. 1728	- 1750 Dak	ota "A" sand								yes
6. TYPE ELECTRIC A	ND OTHER LOGS F	RUN						1	27. W.	AS WELL CORED 845-70
Century G	eophysical	SP-Gamma Ra	y- Resist	ivity					yes	897 - 907
28.			RECORD (Rep		ngs set i	in well)				
CASINO SIZE	WEIGHT, LB./		I	LE SIZE		CEME	NTING RECO	ดลอ		AMOUNT PULLED
7''	20#	. 66	8 3/	'4''	25	sx Clas	ss "G"	circul	Late	d
4 3/4"	16#	1728	6.1/	4"	95	sx Cla	sø "G"		100	
						/		, , ,	<i>[</i>	<u></u>
			: . - : 1	31 . T.					•	1
29.		LINER RECORD		يسوا ي		30.	TUB	ING RECE)ŘĎ	
SIZE	TOP (MD)		ACKS CEMENT*	SCREEN	(MD)	SIZE			Prisite	PACKER SET (MD)
		<u> </u>				2 3/8\	EUE 1	742	£ 1	none
31. PERFORATION REC	 		9 <u>5 79 (39</u>				<u>\</u>	wist.		
		5-1 14 3 a	"是是是	32.		CID, SHOT, F	RACTURE	e, cemen	SQU	ZEZE, ETC.
Open hole 1	.728-50 (27	feet)	40분분 분섭	1	INTERVA					ATERIAL USED
			-	1728						ited HCL-soal
				1728	-30					
										d water (3% F sd frac by Do
33. *			PRG.	DUCTION		įα	20,00	O 17 ZO		ou Liac by Do
ATE FIRST PRODUCTI	ION PRODU	CCTION METHOD (Floa			ze and t	ype of pump)			s (Producing or
/16 /75	£1	owing	· · · · · · · · · · · · · · · · · · ·					8hu:	t-in) oduc	
/16/75 DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BB	L.	GAS-MCF.	. "	ATER-BBL		GAS-OIL RATIO
•	24	22/64"	TEST PERIOD	70			EST	30		Est 1500-1
FLOW, TUBING PRESS.	CASING PRESSUR	RE CALCULATED	OII,—BBL.	GAS	3MCF.	W	ATER—BBI	,. T	OIL GI	RAVITY-API (CORR.)
20 PSIG	210 PSIG	24-HOUR RATE	70		35		30			46°
34. DISPOSITION OF G.	· · · · · · · · · · · · · · · · · · ·			! -		<u></u>	TE	ST WITNES	SED B	Ţ
vented - n	no nearby o	outlet for ga	ıs sales				Ma	rk Wei	dler	, Consultant
35. LIST OF ATTACHY						· 				Geologist
	lectric Log									
36. I hereby certify	that the foregoin	ng and attached info	rmation ls comp	olete and c	orrect as	s determined	from all	available r	ecords	
	A Parent	In Class	T	Pacida	n t					123/75
SIGNED Lloy	rd Pavidson		TITLE F	reside	111			DATE	:	/23/75
	,									

SUBMIT IN TRIPLICATE.

Form approved,

	Budget	Bureau	No.	42-R1425
<i>30</i> -	03	1	20	446

UNITED STATES	(Other Instructions on reverse side)	30
DEPARTMENT OF THE INTERIOR		5. L

•	DEPARTMENT	OF THE I	NIEH	RIOR		5. LEASE DESIGNATIO	N AND SERIAL NO.
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ll miles so	outhwest of H	ospah, Ne	w Me	exico		McKinley	New Mexic
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IN ABOVE SPACE DESCRIBE	FROPOSED PROGRAM: If	ALIANA STANDARD OF THE STANDAR	Sign of the sign o	U.	s. 650100	4 1975 SURVEY	ved new productive
zone. If proposal is to	drill or deepen directions		Wala J			ed and true vertical dep	
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SIGNED TLAYS	& Daniels	<u> </u>	rlk F	resident	•	DATE 4-2	2-75
(This space for Fide	ral or State office use)						
PERMIT NO.				APPROVAL DATE			
APPROVED BY	<u> </u>		rle			DATE	
CONDITIONS OF APPROV	AL, IF ANY:						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Section Forces County	Operator	ern	Mineral	s, Inc	•	Lease	ISA.	ma	rcel			Well No.
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Peol Production Productio	Actual Footage Loc	ation o	f Well:									
1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated (by communitization, unitization, forced-pooling, or otherwise) or unitl an interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or unitl a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 hareby certify that the information contained herein is tow and complete to the base of my knowledge and belief. Lloy Davidson President Company Northern Minerals, Inc. Date 4-23-75 I hereby certify that the well location of the same is time of across the base of my apparently one of the same is fine and selected surveys made by me or or order my apparently one of the same is fine and selected surveys and the same is fine and carried in the base of my apparently one of the same is fine and selected surveys and the same is fine and carried in the base of my apparently one of the same is fine and carried in the base of my apparently one of the base of my apparently one of the same is fine and selected. Certification Selected surveys and the same is fine and carried in the base of my apparently one of the same is fine and selected. Certification Selected surveys and the same is fine and selected surveys and the same is fine and selected surveys and the same is fine and selected surveys and the same is fine and selected surveys and the same is fine and selected surveys and the same is fine and selected surveys and selected surveys and selected surveys and select	330	feet	from the	orth	line and	330		fee	et from the	East		line
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DEVELOPMENT PLAN FOR SURFACE USE

To be attached to Application to Drill a test well for oil or gas to be located 330' FNL and 330' FEL section 24, T16N-R10W, McKinley County, New Mexico. The Federal lease number is NM 12201. The well is to be known as Northern Minerals, Inc., No. 1 Marcelina.

This well will be drilled by a light-weight, truck-mounted Failing 1500 type rig.

1. Existing roads including location of the exit from the main highway.

Accompanying this statement is a copy of USGS topographic map, herein called Map 1. The locatable reference point is the Albers Ranch Headquarters, approximately 11½ miles southwest of Hospah, New Mexico, on the Borrego Pass - Hospah road. This is the main access road and is shown on the map. The point of exit from this road is ½ mile northeast of the Albers Headquarters and is indicated on this map. A red line shows the direction to the well location. Also shown on the map are all existing roads within a three mile radius.

2. Planned access roads.

No new road construction is contemplated. If necessary, some low places in the vicinity of the well may have to be graded.

Location of existing wells.

Map 1 shows the location of the proposed well and all wells within a two mile radius.

4. Lateral roads to well location.

Covered in reply to (1) above.

5. Location of tank batteries and flow lines.

The tank battery will be located some 50 feet southwest of the well and is shown on Map 2. Also shown is flow line from well to tanks.

6. Location and type of water.

Water for drilling operations will be taken from water holes in Marcelina creek south of the well site. Trucks will haul water to the well. No water lines will be needed.

7. Methods of handling waste disposal.

Upon completion of the well, all waste material will be placed in the pit, covered over and buried. See map 2.

8. Location of camps.

There will be no camp. Crews will travel daily back and forth to Grants, New Mexico.

9. Location of airstrips.

No airstrip will be constructed.

10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe rack, etc.

See map 2. The topography in the immediate vicinity of the well is flat. The drilling pad will not be compacted or surfaced.

11. Plans for restoration of the surface.

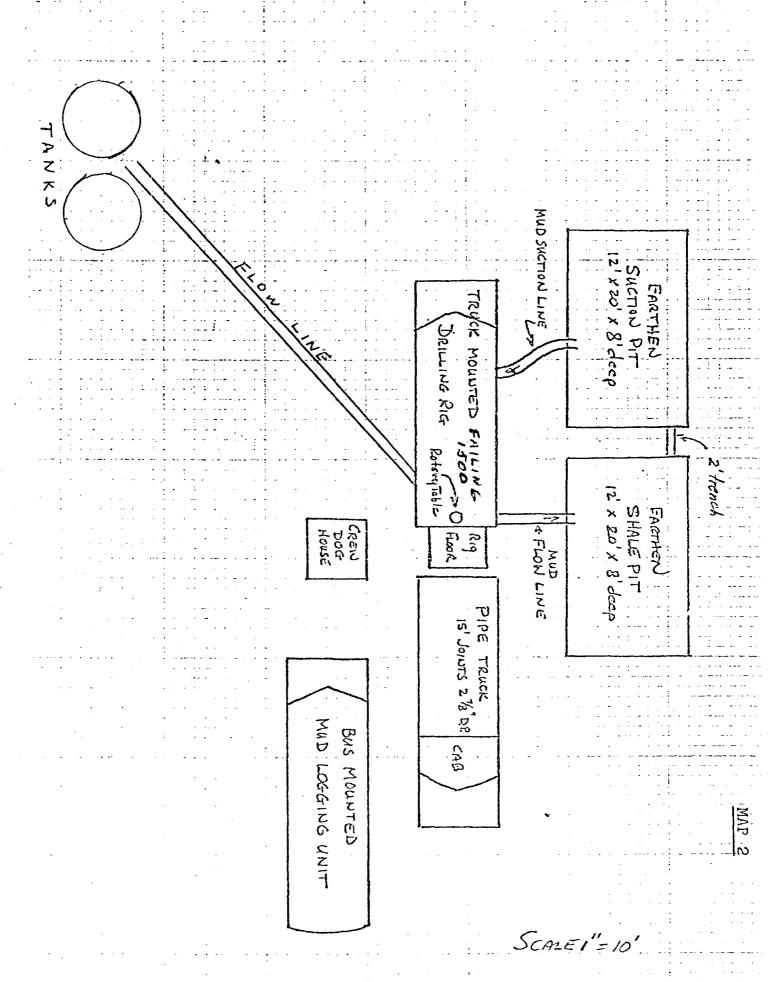
Upon completion of operations, the surface will be cleared of all junk, leveled and re-seeded.

12. Other information.

The topography of the general area is gently rolling. There is some grass but very little other vegetation. No cut and fill will be needed.

Northern Minerals, Inc.

By: Lloyd Davidson, President







United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 1235 La Plata Highway Farmington, New Mexico 87401

IN REPLY REFER TO:

NMNM-12201 (GC) 3162.3-4 (7400)

SEP 25 1998

Mr. Frank Chavez New Mexico Oil Conservation Commission 1000 Rio Brazos Rd Aztec, NM 87410

Dear Mr. Chavez:

Reference is made to the following wells No. 1, 5 & 6 Marcelina, located 330' FNL & 330' FEL, 990' FNL & 280' FEL & 1650' FNL & 330' FEL respectively, sec. 24, T. 16 N., R. 10 W., McKinley County, New Mexico, Lease NMNM-12201, formerly operated by Nerdlihc. We have had ongoing discussions with your office concerning the failure of Nerdlihc to plug and abandon the wells.

In our discussions, agreement was reached that the plugging reclamation fund should be used to cover any plugging costs above that of the bond. The operator had a \$10,000 cash bond that has been collected. We propose to transfer this amount to the plugging reclamation fund to aid NMOCD in contracting for plugging of these wells. If you concur with this proposal, please provide a written concurrence so that the process of transferring the money can be started.

We appreciate all the assistance NMOCD has provided in dealing with unplugged wells and look forward to more cooperative efforts in dealing with this issue.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Duane Spencer

Drawspe

Team Leader, Petroleum Management Team

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SEP 2 8 1938

OR COULDEY.

DEFORE EXAMINER STORMER

OIL CONSERVATION DEMONSTR

OCP ENTER IB

10155 NO. 12344

45 × 4-24-16N-10W. API 30-031-20513.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. N.M. N.M. - 12201

		HMINIM - 12201
SUNDRY NOTICES Do not use this form for proposals to dri Use "APPLICATION FOR	6. If Indian, Allottee or Tribe Name	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
i. Type of Well Oil Well Well Other 2. Name of Operator		8. Well Name and No. MARCELINA 5
NERDLIAC COMPANY, INC	<u>-</u> .	9. API Weil No.
3. Address and Telephone No. 337 E. SAN ANTONIO DR., STE 10	(310) 11, Lung Beach, CA 90807 422-1271	
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	MARCELINA 11. County or Parish, State
NE NE SEC 24-16	W-10W	Mckney Co, NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPOR	<u> 1</u>
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent D Subsequent Report FEB 2 3	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonmes Notice	Altering Casing Other Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertic	I pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)* ERATION — APPROX. START DE	
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. SPOT CEMENT FROM ?	275 TO SURFACE, INSIDE	. 4 CUTSIDE 42'
,	FILL PITS, CLEAN 4 LEVE	L LOCATION
14. I hereby certify that the foregoing is true and correct Signed (This space for Federal or State office use)	Tide CHIEF ENGINEER	Date FEB.16, 1996
Approved byConditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any felses, fletitious or fraudulent statements

or representations as to any matter within its jurisdiction

Bullseye #1Y	C-19-16N-09W	#30-031-20556
Bullseye #3	N-18-16N-09W	#30-031-20424
Bullseye #5	K-18-16N-09W	#30-031-20465
Bullseye #7	D-19-16N-09W	#30-031-20507
Bullseye #6	K-18-16N-09W	#30-031-20471
Bullseye #12	M-18-16N-09W	#30-031-20593
Bullseye #10	O-18-16N-09W	#30-031-20578
Bullseye #15	D-13-16N-10W	#30-031-20674
Bullseye #13	O-13-16N-10W	#30-031-20673
Bullseye #16	M-18-16N-09W	#30-031-20942
Marcelina #1	A-24-16N-10W	#30-031-20446
Marcelina #5	A-24-16N-10W	#30-031-20513
Marcelina #6	H-24-16N-10W	#30-031-20514
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Farm 315 (Juna 1990)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED SLM	PORM APPROVED Sedge frames The 8804-0235 Explore March 31, 893 5. Least Designation and Seed We.
Do not use	SUNDRY NOTICES AND REPORTS ON WELFUG -8 PM 2: 5 this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.	j
	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreemed Designation A
	DUHC COMPANY INC.	MARCEUNA 5
4. Location of T	San Antonio DR. Suite 101, Long Bch, Ca 90807 Ved (Footner, Soc., T., R. M. or Survey Description) NE SEC 24 T 16M R 10W	IO, Field and Fool, or Replectory Area MARCELINA DAKOTA 11. County or Purish, Spece
-	FNL 330' FEC	MCKINLEY
12. C	HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
]	DEST 3	Charge of Place New Construction Non-Rectine Practuring Water Shat-Off Conversion to Injection Dispose Water Note: Report reads of multiphrocumpholes on Vell Computation or Recomplished Report and Log Steen)
REA MID WIT 109	pred or Completed Operations (Carry are all pertained details, and give pertained deam, including antiferrand deam of merities included and accompany ABANDON MENT UNTILL SIBILITY STUDY IS COMPLETED by CLAND, TEXAS. WE WILL FURNISH YOU HE EITHER PRESSURE TEST OF CASIS S CASING VINSPECTION 1095, VerifyINF-equity.	WATERFLOOD huza Operating, IR Office

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THIS APPROVAL EXPINES ARR. 0 1 1995

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SEP 16 1994

STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-4178

April 6, 1993

Mr. Tom E. Knowlton Nerdlihc Company, Inc. 337 E. San Antonio Drive Suite 101 Long Beach, CA 90807

RE:

Temporarily Abandoned Wells

Marcelina #6, H-24-16N-10W Marcelina #5, A-24-16N-10W Marcelina #1, A-24-16N-10W

Dear Mr. Knowlton:

I am returning the C-103's you filed for the above mentioned wells. These wells are located on federal land and all paperwork must be filed on the appropriate BLM forms.

Yours Truly,

Diama K. Jawhurst

Dianna K. Fairhurst Deputy Oil & Gas Inspector

xc:

TA File

Well File

STATE OF NEW MEXICO

PRUC FREE

ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

March 3, 1993

Mr. Eric H. Olsen Nerdlihc Company, Inc. 337 E. San Antonio Dr. Long Beach, CA 90804

RE:

Temporarily Abandoned Wells Bullseye #6, K-18-16N-09W (GP) Bullseye #10, O-18-16N-09W (DK) Bullseye #7, D-19-16N-09W (DK) Marcelina #5, A-24-16N-10W (DK) Marcelina #1, A-24-16N-10W (DK) Marcelina #6, H-24-16N-10W (DK)

Dear Mr. Olsen:

On March 16, 1992 Nerdlihe Company responded to NMOCD Memorandum 3-91-10 dated December 27, 1991 in reference to the above mentioned TA wells. Nerdlihe was required to complete work on these wells by December 31, 1992. Our records indicate that these wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203.

Nerdlihe is hereby directed to submit plans to bring these wells into compliance by April 1, 1993. Your failure to respond will result in violation of Rule 201 and we may assess fines or take other appropriate measures.

Sincerely,

Dianna K. Fairhurst

Deputy Oil & Gas Inspector

Suama K. Vairtuurst

XC: TA File Well File

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-12201 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	
is form for proposals to drill or to deepen or reentry to a different reservoir.	

Do not use th Use "APPLICATION FOR PERMIT—" for such proposals

MAR 11 1992

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	0. 11.11 11
Oil Gas Well Other 2. Name of Operator	8. Well Name and No.
NERDLIHC COMPANY, INC.	Marcelina #5
3. Address and Telephone No. 337 E. San Antonio Dr., #101 Long Beach, CA 90807	30031 20513
	10. Field and Pool, or Exploratory Area Marcelina, Dakota
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
SE/4 NE/4 NE/4 Sec.24 16N 10W	McKinley County
990/N 330/E	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	ł
X Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report 3 1332 Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandoniment Nortee	Conversion to Injection
Other Returbish with	Dispose Water
DIST. 3 heated tubing string	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Nerdlihe is currently experimenting with a new tubing he to eliminate paraffin build up problems associated with Dakota production. Testing will be evaluated over the months, whereafter the Dakota wells on this field will sequentially. It is anticipated that this well will be subject of the with formation rejuvenation by February 1993. We request that the status of this well be maintained a end of the proposed work-the end of February 1993.	this field's next three (3) be upgraded new installation s shut in until BLM AMIO
THIS APPROVAL EXPIRES FEB 28 195 14. I hereby certify that the foregoing is frage and correct Signed Tom E. What the foregoing is frage and correct Title Pundulation	7/10/97
Signed	APPROVED
A annual by	Date
Approved by Title Conditions of approval, if any:	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fall providing statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND M	ANAGEMENT	1111-16601
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM		O. IF INDIAN, ALLOTTEE OR TEHE NAME
	BLM	7. UNIT AGERMBET NAME
OIL X GAS WELL OTHER	0 1111 17 2	1: 0 18. PARM OR LEASE NAME
NERDLIHC COMPANY, INC	91 00:411 11	į.
3. ADDRESS OF OPERATOR	019 FARTINGT	ON, I S. WELL NO.
337 E. San Antonio Dr., Long Bea	ch, California 90807	10. FIBLD AND POOL, OR WILDCAT
See also space 17 below.) At surface	GREAT MILE BEN OFFICE LESSELLEMENTS.	Marcelina Lakola
990' FNL and 330' FEL - Sec. 24	T16N D10U	11. SEC., T., S., M., OR SLE. AND SUSPEY OR ARM
990 FNL and 550 FEL - 56C. 24	-110H-KIOW	
14. PERMIT NO. 15. ELEVATIONS	(Show whether DF, BT, GR, etc.)	A Sec. 24-T16N-R10W, NMPN 12. COGNET OR PARISE; 13. STATE
		McKinley NM
16. Check Appropriate Box	To Indicate Nature of Notice, Report	or Other Data
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
TEST WATER SEUT-OFF PULL OR ALTER US	NATER SHOT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLET	<u> </u>]
RHOUT OR ACIDIZE ABANDON*	BEOOTING OR ACIDIZE	NG ABANDONMENT.
REPAIR WELL CHANGE PLANS	(Other)	results of multiple completion on Well
(Other) 17. DENGRIDE PROPOSED OR COMPLETED OPERATIONS (Clearly)	XX! Completion or i	Recompletion Report and Log form.)
proposed work. If well is directionally drilled, give nent to this work.)	subsurface locations and measured and true	vertical depths for all markers and tones perti-
The well is presently shut-in. is anticipated that remedial work w into production. All necessary Sun initiated within 120 days from the	ill be proposed in order to dry Notices and correspond	bring this well back
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		JUN1 9 1991
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18. I hereby certife that the foregring is true and correct		APPROVID
SIGNED JOME SURVERS	TITLE President	DATE 06/07/91
(This space for Federal or State office use)		
APPROVED BY	TITLE	JUN 1/2 1931
CONDITIONS OF APPROVAL, IF ANT:		
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•s	ee Instructions on Reverse Side	PARMING FOW IN UNDERSITED IN

NMOCE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Formerly 9-131) DEPARTMENT OF BUREAU OF LAND	THE INTERIOR verse alde)	5. LEASE DESIGNATION AND SERVAL NO
SUNDRY NOTICES AND	222222 CAL WELL C	NM-12201 6. IF INDIAN, ALLOCATE OR TRIBE NAME RECEIVED BLM
OIL SA WELL OTHER	91 FE	7. UNIT AGREEMENT NAME 1 PH 2: 50 8. FARM OR LEASE NAME
NERDLIHC COMPANY, INC. 3. ADDRESS OF OPERATOR	019 FA	
337 E. SAN ANTONIO DRIVE, LONG 1. Incation of WELL (Report location clearly and in ac See also space 17 below.) At surface	BEACH, CA 90807 cordance with any State requirements.	10. FIBLD AND POOL, OR WILDCAT MARCELINA Skoto 11. 88C., T., B., M., OR BLK, AND
990' FNL and 330' FEL - Sec. 2	4-T16N-R10W	Sec. 24-T16N-R10W, NMPM
14. FERNIT NO. 15 ELEVATION	S (Show whether DF, RT, DR, etc.)	12. COUNTY OR PARISE 13. STATE MCKinley NM
16. Check Appropriate Bo	x To Indicate Nature of Notice, Report, or	Other Data
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, given to this work.)*	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report result Completion or Recomm	ALTERING CASING ABANDONMENT* is of multiple completion on Well pletion Beport and Log form.) s. including estimated date of starting any cal depths for all markers and sones perti-
Devcon Operations Company. currently being evaluated fo work will be proposed in or	acquired the property from the This well is presently shut-in or useability. It is anticipat der to bring this well back int d corresponding work should be his notice.	. The well is ed that remedial o production. All
	S APPROVAL EXPIRES JUN 0	OIL COM. DIV
18. I hereby certify that the foregoing is true and corre-	TITLE President	APP. (30/9/
(This space for Federal or State office use)		DATE E 8 0 7 1991
APPROVED BY	NMOCD	Traini Creek Traini
•	See Instructions on Reverse Side	AREA MAHAGES FARMINGTON DESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

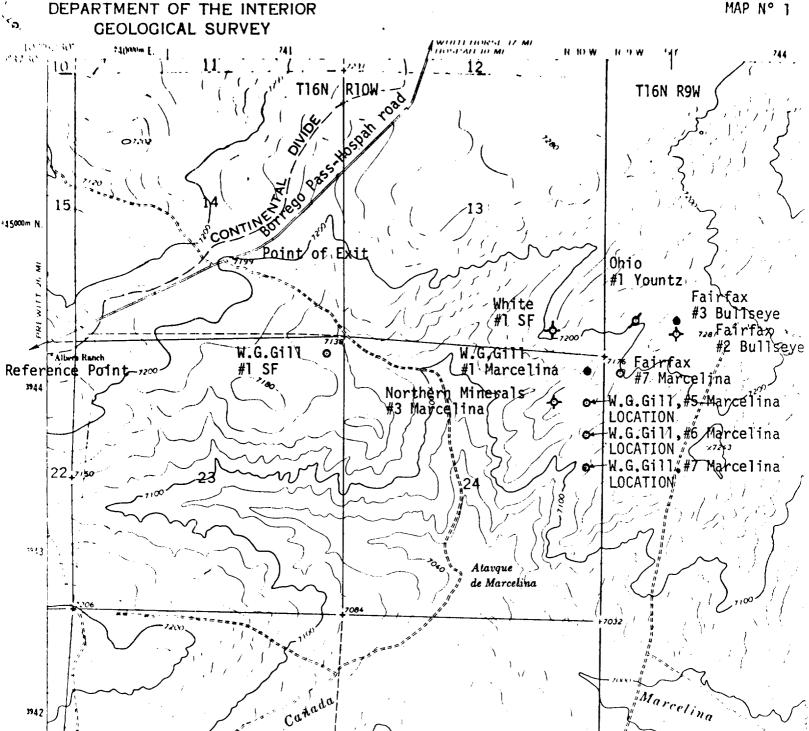
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LAND OFFICE	
TRANSPORTER OIL	
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OPERATOR.	
PROBATION OFFICE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

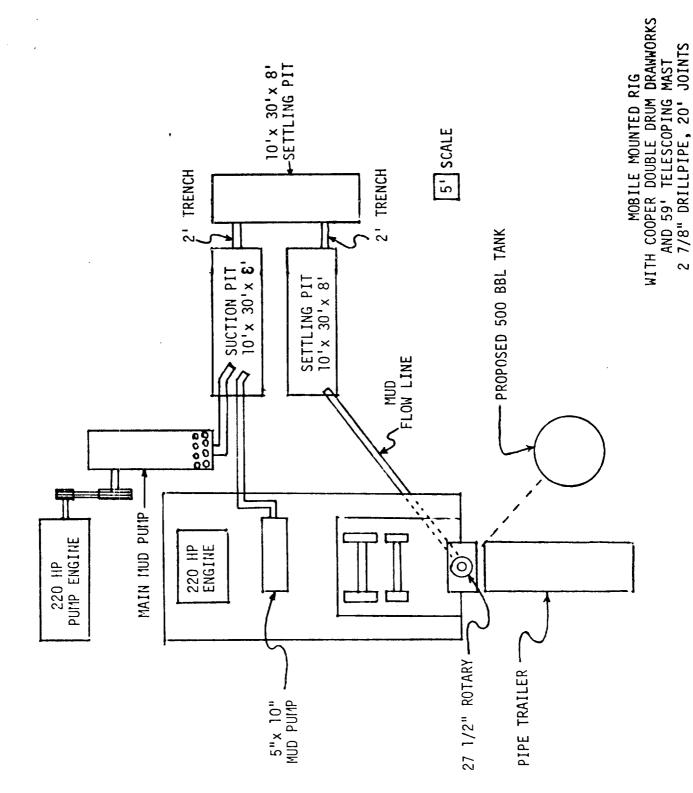
Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

PRODATION OFFICE	AUTHORIZ	ZATION TO TRANS	PORT OIL	AND NATU	RAL GAS		
Operator		Devcon Opera	tions C	ompany,	Inc., &		
Address						3	
1801 Broadway, Suit	e 600. Den	ver. Colorado	80202	- 3834			
Reason(s) for filing (Check proper box)				Other (Please	explain)		
New Well	Change in 7	Transporter of:					
Recompletion	<u></u> ou	□ ليا	ry Gas		N/A		
XX Change in Ownership	Casing	head Gas C	condensate			·	
		uction Compan	y. P.O.	Box 2139	9. Albuquer	que, N.M. 8	1 7154 - 13
II. DESCRIPTION OF WELL AND) LEASE	Pool Name, Including F	ormation		Kind of Lease		Ledse No.
	- 4				State, Federal or F	ee Fodoma i	
Marcelina/Federal	L <u>5</u> AL	Marcelina/Da	kota			rederai	NM-12201
Unit Letter A: 99 Line of Section 24 Taw		North Range]	O West	330 , nmpm,	Feet From The	Fast .ev	County
III. DESIGNATION OF TRANSP		IL AND NATURA	L GAS	Give address t	o which approved c	opy of this form is	to be sentj
Permian Corporatio	4111		P.O.	Box 1183.	Houston, I	Cexas 77001	
Name of Authorized Transporter of Cas	inghead Gas	or Dry Gas	Address (Sive address t	o which approved c	opy of this form is	to be sent)
None			1	_1	N/A		1
If well produces all or liquids, give location of tanks.	Unit Sec.	16N 10W	· ·	N/A	d? When	N/A	
					number:	N/A	
If this production is commingled with NOTE: Complete Parts IV and V			give comm	inging order		11/10	
VI. CERTIFICATE OF COMPLIAN	NCE	servation Division have	APPRO	OIL C	DNSERVATION MAR 2 2 1	989 L DIVISION	, 19
been complied with and that the information my knowledge and belief.	n given is true and	complete to the best of	BY	Original Sig	and by FRANK T	. CHAVEZ	
			TITLE		SUPERVISOR DIST	RICT # \$	
- 1/0/			Thi	s form is to	be filed in comp	liance with RUL	E 1104.
Esce HOlse President - Olsen	<u>~</u> we/ _		well, th	le form must	est for allowable be accompanied yell in accordance	by a tabulation	of the deviation
Tresident - Olsen	n Energy		All	sections of	this form must be completed wells.		
3/20/89 (Dec			Fill	out only 3	ections I, II, III, or transporter, or		
(Det	, ,		!!	srate Forms	C-104 must be		•



BY DATE	SUBJECT	SHEET NOOF
CHKD. BYDATE		JOB NO.



DEVELOPMENT PLAN FOR SURFACE USE

To be attached to Application to Drill a test well for oil or gas to be located 990' FNL and 330' FEL section 24, T16N-R10W, McKinley County, New Mexico. The Federal Lease number is NM 12201. The well is to be known as William G. Gill, No. 5 Marcelina.

This well will be drilled by a light-weight, truck-mounted Failing 1500 type rig.

1. Existing roads including location of the exit from the main highway.

On Map No. 1, the locatable reference point is the Albers Ranch Headquarters, approximately 11 1/2 miles southwest of Hospah, New Mexico, on the Borrego Pass - Hospah road. This is the main access road. The point of exit from this road is 1/2 mile northeast of the Albers Headquarters.

2. Planned access roads.

No new road construction is contemplated. If necessary, some slight grading in the vicinity of the well may be performed.

3. Location of existing wells.

Map I shows the location of the proposed well and all wells within a 1 mile radius.

- 4. Location of existing and proposed facilities controlled by operator.
- A. A 500bbl tank is located about 70 feet North of #1 Marcelina well.
- B. In the event of production the tank battery will be located some 50 feet North of the well and is shown on Map 2. Also shown is flow line from well to tanks.
- C. Wellhead and pump jack will be fenced. All disturbed areas will be restored to natural state.
 - 5. Location and Type of Water.

Water for drilling operations will be taken from the Tesoro Petroleum pond at Hospah. Trucks will haul water to the well. No water lines will be needed.

- 6. No construction materials will be needed.
- 7. Methods for Handling Waste Disposal.

Upon completion of the well, all waste material will be placed in the pit, covered over and buried. See map 2.

8. Location of Camps.

There will be no camp. Crews will travel daily back and forth to Grants, New Mexico. No airstrip will be constructed.

- 9. Location of Layout to Include Position of the Rig, Mud Tanks, Reserve Pits, Burn Pits, Pipe Rack, etc.
- See map 2. The topography in the immediate vicinity of the well is flat. The drilling pad will not be compacted or surfaced.
 - 10. Plans for Restoration of the Surface.

Upon completion of operations, the surface will be cleared of all junk, leveled and re-seeded per NTL-6 and BLM recommendations.

11. Other information.

The topography of the general area is gently rolling and sandy. There is little grass and other vegetation. No cut and fill will be needed. Section 24 is Pena Rancho. No livestock has been seen. No water or occupied dwellings are known within 1 mile radius. No archeological, historical or cultural sites are identified by American School of Research, John D. Beal survey of 10/6/75.

12. Operator's Representative

Hugh Gill, Jr. 430 Wilson Building Corpus Christi, TX 78401 512/884-6692

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Allredge Drilling Co. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

July 1, 1977

Hugh Gill, Jr., Geologist

They bill, S.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT

•		All dista	nces must be f	rom the out	er boundaries of	the Section.		_	
Operator				Lease				Well No.	
William	G. GIII			Ma	rcelina			5	
Unit Letter	Section	Township		Rang		County		L	
			la w d b	_		1	Kinley		
A Satural Factors Local	24	10 1	lorth		0 West	1	Kinley		
Actual Footage Loca	itton or west;								
990	feet from the	<u>North</u>	line and	330		t from the	<u>East</u>	line	
Ground Level Elev.	Producing For			Pool 7/1		na		Dedicated Acreage	·:
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interest an	d royalty).								
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	ommunitization, u								
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Yes	No If an	swer is "	ves!' type o	f consoli	dation				
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forced-pool	ing, or otherwise)	or until a	non-standar	d unit, el	iminating suc	ch interest	s, has been	approved by the	e Commis-
sion.									
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(November 1983)	ATES SUBMIT IN T (Other lostruc HE INTERIOR verse alde)	RIPULCATE Everine Avenue 11 100 m
BUREAU OF LAND M	ANAGEMENT	NM-12201
SUNDRY NOTICES AND	REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM	deepen or plug back to a different rese IT—" for such proposals.)	ervoir.
1.		7. UNIT AGREEMENT NAME
OIL X GAS WELL OTHER		
EVANS PRODUCTION - c/o Nerdlih	c Company Inc	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	2 Company, The.	9. WELL NO.
P. O. BOX 21399, ALBUQUERQUE, NEW LINCATION OF WELL (Report location clearly and in account see also space 17 below.)		5-A 10. FIELD AND POOL, OR WILDCAT
990' from the North Line and 330	from the Boot Time	MARCELINA FIELD 11. SEC., T., B., M., OR BLE, AND
Section 24-T16N-10W	from the East Line	SURVEY OR ARMA
		Sec. 24-16N-R10W, NMPM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE 13. STATE
		! McKINLEY NM
• • • • • • • • • • • • • • • • • • • •	To Indicate Nature of Notice, R	eport, or Other Data
NOTICE OF INTENTION TO:	(—————————————————————————————————————	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CAS		
FRACTURE TREAT SHOOT OR ACIDIZE ABANDON®	SHOOTING OR A	<u> </u>
REPAIR WELL CHANGE PLANS	(Other)	xx
(Other)	t'ompletio	eport results of multiple completion on Well n or Recompletion Report and Log form.)
 DESCRIBE PROPOSED OR COUPLETED OPERATIONS (Clearly significance) work. If well is directionally drilled, givenent to this work.) * 	subsurface locations and measured and	true vertical depths for all markers and somes perti-
Well is presently shut-in. Nerdling operator, Devcon Operations Company evaluated for useability. Acquisit: Further work on well will be propose	. After completion of ion and evaluation to b	acquistion, the well will be
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	JUN2 5 1990	
	OIL CON. DIV.	0000
	DI ST. 3	SECTION FOR RECURS
		ACCEPTED FOR RECORD
	•	15 1990
:		John - The same with
		FARMMETEN RESOURCE AREA
18. I hereby certify that the foregoing is true and correct		BY
SIGNED EN HOSE	TITLE Agent	DATE 05/23/90
22	11145	DATE 05/23/90
(This space for Federal or State office use)	•	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

NMOCD
*See Instructions on Reverse Side

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved, Budget Bureau No. 42-R1425.

HNITED STATES

,	DEPARTMEN	T OF THE IN	ITERIOR	teache mide	, -	5. LEASE DESIGNATION	AND BERIAL NO.	
	GEOLO	GICAL SURVE	Y			NM 12201		
APPLICATION	N FOR PERMIT	TO DRILL, D	EEPEN, OR	PLUG BA	CK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
1a. TYPE OF WORK DRI b. TYPE OF WELL	LL 🔯	DEEPEN []	PLUG BACK		7. UNIT AGREEMENT N	AMB	
oir Kry a	AS OTHER		SINGLE ZONE	MULTIPLE Zone		8. FARM OR LEASE NAI	MB	
R. NAME OF OPERATOR	THE CONTRACTOR		2012	2012		Marcelina		
William G.	Gill '				-	9. WELL NO.		
ADDRESS OF OPERATOR						5		
	Building, Cor				-	10. FIELD AND POOL, O	WILDCAT	
4. LOCATION OF WELL (R. At surface	eport location clearly and	in accordance with	any State require	ments.*)		Marcelina/Da	akota 👺	
	L, 330' FEL, S	ec. 24. T16N	RIOW, NM	ΡM		11. SEC., T., R., M., OR I	BLE.	
At proposed prod. son		20, 21, 110.	, , , , , , , , , , , , , , , , , , , ,	••				
Same						24,16N,10W,NN		
	ND DIRECTION FROM NEW		OFFICE*		ľ	12. COUNTY OR PARISH		
	thwest of Hosp				, 1	McKinley	N.M	
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	ine, FT.	330'	320 ac.	IN LEASE		ACRES ASSIGNED 18 WELL 40		
8. DISTANCE FROM PROP TO NEAREST WELL, DO OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	660'	19. PROPOSED DEF 2050	TH	20. ROTAB			
7155 G.						Upon approve	_	
3.		PROPOSED CASIN	G AND CEMENT	ING PROGRAM	Ī			
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FO	OT SETTI	G DEPTH		QUANTITY OF CEME	NT	
9 7/8"	7 5/8"	26.4 lbs.	1bs. 100' Suf			f. circulate to surface (20 sa		
6 3/4"	4 1/2"	9.6 1bs.	1800	1800'		circulate to	surface (222	
B.O.P. p	 will be an l program: 10" Sh	affer 3000 N	√P Hydrauli	evelopmen c or equa	t well 1.			
Totco su IE and (Convent If comme cemented	gram as necessaurveys every 25 GRN logs to TD. ional cores of ercial oil or g d to surface an le completion i	0' to mainta Hospah and I las production d well treat	ain less th Dakota sand on is indic ted as nece	s. ated, 4 1	/2" ca	sing will be	run and n.	
	PROPOSED PROGRAM: If drill or deepen direction y.							
BIGNED THY	& bill f	? ?	<u>Geologis</u>	t	· · · · · · · · · · · · · · · · · · ·	DATE	5-77	
(This space for Fede	ral or State office use)		APPROVAL 1	ATS				

PATE RECEIVED JUL 7 1977

*See Instructions On Reverse Side

U 9 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE. UNITED STATES

(See other in-

Form approved. Budget Bureau No. 42-R365.5.

	DEI		OLOGICA			ERIOR	(ions on le side)	5. LEAHE DEN		ION AND BERIAL NO.
WELL CO	MPLE	TION O	R RECO	MPLETI	ON F	REPORT A	AN	D LOC	<u> </u>	_1		TTEE OR TRIBE NAME
la. TYPE OF WEL		OIL.			$\overline{}$	Other				7. UNIT AGRE	EMEN'	T NAME
b. TYPE OF COM												
WELL X	OVER	EN [BACK	REST	/R. 🗆	Other				8. FARM OR I		
2. NAME OF OPERAT William G.		Agant			•					9. WELL NO.	illa	
3. ADDRESS OF OPER		, Agent								5		
430 Wilson	Buil	ding, C	orpus Ch	risti,	TX 7	8401						L, OR WILDCAT
At surface 99	L (Repor	rt location ci	learly and in	accordance	with an	y State requir	emen	ita)*				akota "A"
				L. 24,	TION	, KIUW,	MIT	171		OR AREA	R., M.,	OR BLOCK AND SURVEY
At top prod. int	erval rep	orted below	Same							24, 16N,	10	W NMPM
At total depth	Same											
				14. PE	RMIT NO.	1		ISSUED		12. COUNTY (13. STATE
5. DATE SPUDDED	1 16. DAT	E T.D. REAC	HED 17. DAT	E COMPL.	Ready t	o prod.) 10		18-77	P DER	McKinle		ELEV. CASINGHEAD
8-1-77	1	- 77	li i	-3-77	,	10.		7165'		m1, Ga, m1c.)		7161'
O. TOTAL DEPTH, MD	<u> </u>		ACK T.D., MD A		. IF MUL	TIPLE COMPL.		23. INTE		ROTARY TOO	LS	CABLE TOOLS
2020'	1	2000	1		HUW M				>	2020'		0
4. PRODUCING INTER		OF THIS COM	PLETION-TO	, BOTTOM,	NAME (1	MD AND TVD)*					L	5. WAS DIRECTIONAL SURVEY MADE
1740' to 17 Dakota "A"	74'											raight hole T
d. TYPE ELECTRIC A	ND OTHE	P LOCE BUN				 						SS than 1°.
IEL, CDL/GR										1		No
8.						ort all strings	act :					
7 5/8"		IIT, LB./FT.	DEPTH 81	T (MD)		LE SIZE				RECORD		AMOUNT PULLED
172"	26. 10.	_	90' 2000'		9 7						0	
1/2	-	<u> </u>	2000		/	/	200 SX C1855			b to suri		
· · · · · · · · · · · · · · · · · · ·		** _,										
19.		LIN	ER RECORD) 				30.	TUBING RECO	BING RECORD		
SIZE	TOP (MD) BO	TTOM (MD)	SACES CI	DMENT*	SCREEN (M	D)	SIZE		DEPTH SET (M	D)	PACKER SET (MD)
								2-1/16	<u> </u>	1770'		
31. PERFORATION RE	CORD (In	terval, size d	ind number)	<u> </u>		32.	A	CID. SHOT	FRAC	TURE, CEMEN'	T SOT	IEEZE ETC.
746' to 176	0'					DEPTH INT				MOUNT AND KIN		
3/32" jet						T7461 1	0	17601	Frac	ed $w/22,0$	00	lbs 20/40 sd
6 holes									in 1	8,000 gal	s K	Cl water.
											_	
33.•					PRG	DUCTION			1			
10-6-77	NOIT	(oumping—size			np)	i shu	t-in)	s (Producing or
DATE OF TEST	HOURS	TESTED	ING W/ I	PROD'	N. FOR	oil—BBL.	ı pı	ump.	CF.	WATER-BBI		GAS-OIL BATIO
				TEST	PERIOD		in the	1000	Marin.			
FLOW. TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR RA	OIL-	BBL.	GAS-	MCF.		WATER	-BBL.	OIL	GRAVITY-API (CORR.)
34. DISPOSITION OF	AS (Sold	, used for fu	el, vented. etc.)						TEST WITHE	SSED	B
		• ·· • • ··	•			i t						
35. LIST OF ATTACH	MENTS									<u> 0013</u>	7-19	177
Mud Log 36. I hereby certify	•	(IEL &	CDL/GR f	urnishe	ed 8-5	5-77) 🛝	`.			<u>/</u>		
36. I hereby certify	that the	foregoing a	and attached	nformation	n is com	plete and corr	ect a	s determin	ed frot	all avadiable	regord	8. ~
SIGNED	1/1/2	y ()	JU St	7 m	-TTTE (Geologis:	ŀ	And it is not the second		DAM	F	10-7-77

Form 9-331 (May 1963)

UNITED STATES SIBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) GEOLOGICAL SURVEY SIBMIT IN TRIPLICATES (Other instructions on reverse side) Form approved. Bludget livingua No. 42-R1424. S. LEARE DEBIGNATION AND SERIAL NO. NM 12201

		GEOLOGICAL SUI	RVEY		11111201
(1)	SUNDRY NO not use this form for prof	TICES AND REP			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	ìX GAB □				7. UNIT AGREEMENT NAME
WE'.L	OF OPERATOR				8. FARM OR LEASE NAME
		G. Gill, Agent			Marcelina
3. ADDRES	ss of operator 430 Wils	on Building, Co	rous Ch	risti. TX 78401	9. WELL NO.
	ton or WELL (Report location so space 17 below.)				10. FIELD AND POOL, OR WILDCAT
At sur					Marcelina/Dakota "A" 11. SRC., T., R., M., OR BLK. AND
	990' FNL, 330'	FEL, Sec. 24,	T16N, R	TOW, NMPM	24, 16N, 10W, NMPM
14. Ринмп	T NO.	15. BLEVATIONS (Show		RT, GR, etc.)	McKinley N.M.
				4.1.	
10.	Check A		ndicate N	ature of Notice, Report, o	or Other Data
****	WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
	TURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
	OT OR ACIDIZE	ABANDON®		SHOOTING OR ACIDIZING	and completion
REPAI (Oth	er)	CHANGE PLANS			sults of multiple completion on Well completion Report and Log form.)
8-1-77	cement w/2 sks C Ran IE and CDL/G	26.4# surface caCl. W.O.C. 12 R logs. Deviati	hrs. on less		le to 2020'.
8-5-77	Ran 4 1/2", 10.5 12% gel, 12 1/2% w/1000 psi. Good	gilsonite, 10.	0' and 3#/gal.	cemented to surface and 75 sks Class	ce w/125 sks Class B Posmix, B Neat around btm. Tested
	sand 18,800 gals bbls/min and avg	hot water. Bre , pressure of 9	akdown 100 psi.	pressure was 1300 Shut-in pressure	
9-2-77	Bailed sand. Ra	n 1760' of 2 1/	716", 3.	25# IJ tubing. St	tarted swabbing.
9-16-66	Finished swabbin	ig. Ran pump and	rods.		
9-17-77	Set pump jack.				
			oower li	nes. Started pump	ing. (001/2012)
	eby certify that the foregoin		imi v	Geologist	10-4-72
SIGNI	10		TITLE		DATE
APPR	space for Federal or State OVED BY DITIONS OF APPROVAL, 11	тт	4TLW		DATIO 4
					- ~ 4077

OCT 37 1977

WILLIAM G. GILL

OIL AND GAS PROPERTIES

430 WILSON BLDG. CORPUS CHRISTI, TEXAS 78401

= TEL. 512/884-6692

November 8, 1977

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87410

Gentlemen:

I am manager of field operations for William G. Gill and was on location during the drilling and completion of both the Marcelina #5 and #6 wells located in Section 24, T16N, R10W, McKinley Cty., New Mexico and witnessed the running of the TOTCO Straight Hole surveys as follows:

Marcelina #5	Marcelina	#6	
8/2/77 @ 812' 8/3/77 @ 1452' 8/5/77 @ 2010'	7/24/77 @ 7/25/77 @ 7/27/77 @	686' 1204' 2028'	1/4° 1/4°

I certify under oath that the foregoing is true and correct.

The State of Texas

County of Nueces

Sworn and Subscribed to before me, Cindy Lea DeHart, by E. Layton Brown, known to me personally, this the 8th day of November, 1977.

To Certify Which Witness My Hand and Seal of Office.

Notary Public

Nueces County, Texas

STATE OF NEW MEXICO

■ DRUG FREE

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 97410 (505) 334-6178 FAX: (505) 334-6170

April 20, 1995

3 Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear WF:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

Marcalin 5 10-10-10

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc

Rand Carroll well files P&A file

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				<u> </u>			Well	IPI No.		
NERDLIHC COMPANY.	ו אר						1			
Address										
337 E. SAN ANTONIO	DRIV	E, LO	NG	BEACH,	CALIF	ORNIA	90807			· .
Reason(s) for Filing (Check proper box)					Oth	er (Please expl	ain)			
New Well		Change in	Tran	sporter of:						
Recompletion	Oit	KX	Dry	Gas 🔲						
Change in Operator	Casinghea	d Gas 🔲	Con	densate 🔲						
f change of operator give name										
and address of previous operator						. <u></u>				
II. DESCRIPTION OF WELL	AND LE									
Lease Name		Well No.	Pool	Name, focludi	ng Formation			of Lease Fodomi or Foo		ase No.
MARCELINA		5	M	<u>IARCEL I I</u>	NA/DAKO	OTA	State,	Federal or Fee	NM-	L2201
Location									-	Ì
Unit Letter A	_ : <u>9</u>	90	Feet	From TheN	Lin	e and33	O Fe	et From The	E	Line
Section 24 Townshir	1 2 N	r	_	1.01		4014				
Section 24 Township	, 16N	<u> </u>	Ran	<u> 100</u>	, NI	мрм, м	CKINLE	<u> </u>		County
III. DESIGNATION OF TRAN	CD/\DTE	P OF O	IT A	ND NATE	DAI CAS					
Name of Authorized Transporter of Oil		or Coades		IND NATU	Address (Giv	e address to w	hich approved	copy of this form	is to be se	nı)
GIANT REFINING COM	TXX YMAGI	0. 00000			ł			INGTON,		
Name of Authorized Transporter of Casing			or D	ry Gas				copy of this form		
NONE	pread Cas	لـــا	01 12	i) 04	Acade (O)		- n opprono			,
If well produces oil or liquids,	Unit	Sec.	Twp	1 Rec	is gas actually	v connected?	When	7		
give location of tanks.	Ä	24		6N 10W	NO	,	1	•		
If this production is commingled with that f	rom any oth	er lease or				ber:			···	
IV. COMPLETION DATA	, , , , , ,				•					
		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Resiv
Designate Type of Completion	- (X)	i	į		İ	ĺ	i i i	i		j
Date Spudded	Date Com	ol. Ready to	Prod		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	itrnati	04	Top Oil/Gas	Pay		Tubing Depth		;
K	<u> </u>							<u></u>		
Perforations								Depth Casing S	ihoe	
		= 12= 12			CE 181 PR	10 55005	<u> </u>	<u> </u>		
				SING AND	CEMENT		חַ		240 0514	
HOLE SIZE	CA	SING & TU	BIN	3 SIZE	DEPTH SET SACKS CEMENT					ENI
	र क्लिक्ट्रें			***************************************	***	na na na san	50°.			
	· · · · · · ·				,					
			-,-		· · · · · · · · · · · · · · · · · · ·		- (
v. Test bata and reques	FOR	TLOW/	ARI.	Ē	L 					
OIL WELL (Test must be after re					be equal to or	exceed top all	owable for this	depth or be for	full 24 haw	ra.)
Date First New Oil Run To Tank	Date of Te		-,			thod (Flow, p				
		_						- ·		j
Length of Test	Tubing Pro	SAIRS.			CI CI		W E	Soke Size	***************************************	
-	1				והנ"					
Actual Prod. During Test	Oil - Bbia,	····			WAR PRO	CO A	000	MCF MCF	- 	
·				!	L	DEC1 01	99 U			
GAS WELL		· · · · · · · · · · · · · · · · · · ·			O II	CONI	DIV.			
Acual Frod Test - MCF/D	leagth of	Toti			Bbis. Condes	THE REAL PROPERTY.	HIYA	Criving of Con	degista	
						DIST.	3			
Testing Method (pital, back pr)	Tubing Pro	essure (Shut	·in)	 	Casing Press	ue (Seul-le)		Choke Side		
	1		,			- মাজিক কী				İ
VI. OPERATOR CERTIFIC	ATE OF	COME) I	NCE	<u> </u>	, ,			·	
I hereby certify that the rules and regul					(DIL CON	ISERV	ATION D	IVISIO	M
Division have been complied with and					1			, • • , • , • , • , • , • , • , • , • ,	, . , .	
Is true and complete to the best of my.					Date	Annrove	_{ra} D	EC 1 0 19	90	
-12		11			Pale	Approve	M			
-Im + m	1111	TAN.	2		1 _		7	\ \	_	
TOM E. KNOWLTON	-	DEGIN	1781	tt	By_		مسم	2. Che	~ {	
TOM E. KNOWLTON Printed Name	P	RESID	EN		<u> </u>		SUPERV	ISOR DIST	RICT	4 2
- TILLOW ETHING	(21	3) 42		1271	Title				7	, , , , , , , , , , , , , , , , , , ,
Date 12-3-90	141			e No.	11					
_ , , , , , , , , , , , , , , , , , , ,					11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Survey of the second

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	חדמו			•			7471011			
1.	-				L AND NA					
Operator		10 11 11	1101	<u> </u>		1011112		API Na		
NERDLIHC COMPANY.	INC.	 .								
337 E. SAN ANTONIC	DRIVE	, LONG	BEAC	H, CAL	IFORNIA	90807				
Reason(s) for Filing (Check proper box)					Oth	es (Please expl	ain)			
New Well	0"	Change in								
Recompletion Change in Operator	Oil Casinghea		Dry Ga Conden							
					INC., 180	O1 BROAD	WAY, STI	E. 600,	DENVER,	CO 80202
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name		Well No.	1		ng Formation			of Lease Federal or Fe	.	ease No.
Marcelina Location		5	Mar	celina	/Dakota		State,	reactal or rea	NM-12	201
Unit LetterA	99	90	_ Feet Fre	om The	NLine	and330	F	set From The _	E	Line
Section 24 Townshi	p 16	5N	Range	10W	, NA	ирм,	McKinle	у		County
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	D NATU						
Name of Authorized Transporter of Oil	XX	or Conder	salo .		· ·	e oddress to wh				ni)
PERMIAN CORPORATION Name of Authorized Transporter of Casing	head Gas	[_]	or Dry	Gas 🗍		X 11831, address to wh				
NONE	,,,,,,				,					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 24	Twp. 16N	Rge.	le gae actually NO	connected?	When	7		
If this production is commingled with that (rom any oth	er lease or	pool, giv	e comming!	ing order numb	er:				
IV. COMPLETION DATA		<u> </u>			1		· -) 	(5. 5.	hom a .
Designate Type of Completion	- (X)	Oil Well	1 6	ias Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pl. Ready to	Prod.		Total Depth	L	<u> </u>	P.B.T.D.	L	-L
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	mation		Top Oil/Gas P	ay		Tubing Dept	h	
Perforations	<u></u>	 			L			Depth Casin	g Shoe	
			CACIA	IO AND	CEMENTA	IC DECOR		<u> </u>	·	
HOLE SIZE		SING & TU			CEMENTIN	DEPTH SET	<u>U</u>	1 9	SACKS CEME	ENT
THOSE OVER	J	0	5,,,,,							
	ļ							ļ		
V. TEST DATA AND REQUES					L					
OIL WELL (Test must be after re	Date of Te		of load o	il and must	be equal to ar	essed for glid	E Tin.	<u>·</u>	for full 24 hour	<u>'S.J</u>
					N -	** *** ***	ישן "			
Length of Test	Tubing Pre	essure		L	Oling JUN	T 4 1990		Choke Size		ı
Actual Prod. During Test	Oil - Bbls.		-		OIL C	ON. D	Ķ	Gas- MCF		
GAS WELL					U	Mg1.				
Actual Prod. Test - MCF/D	Length of	Test			Bbla. Condens	mic/MMCF		Gravity of C	ondensate	
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shul	-in)		Casing Pressu	re (Shut-in)		Choke Size		
	<u> </u>	·				· · · · · · · · · · · · · · · · · · ·		<u> </u>	· · · · · · · · · · · · · · · · · · ·	
VI. OPERATOR CERTIFIC				CE		DIL CON	CEDV	ATION I	טואופוכ	NA.
I hereby certify that the rules and regular Division have been complied with and to						JIL CON	ISEN V	ATION	טופועוכ	ИА
is true and complete to the best of my k NERDLIHC COMPANY, INC	nowledge 21		· · · · · · · · · · · · · · · · · · ·		Date	Approve	d	JUN 22	1990	
By. Tom AM	900°	lon			By_	-	3	.> d		
Signature TOM E. KNOWLTON	Р	RESIDE							STRICT	•
Printed Name	(2	213)422			Title.				STRICT	· 3
Date		Tele	phone N	0.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

*** 1 #

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

to the second second with the such than a second contraction well name or number, transporter, or other such changes.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

40. 07 COPIES REC			
DISTRIBUTI		Ι	
SANTA FE	1		
FILE			
u.s.g.s.		Ī	
LAND OFFICE			Γ-
TRANSPORTER	OIL		
	GAS		
OPERATOR			

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11Effective 1-1-65

	TRANSPORTER	GAS		\dashv							•					
	OPERATOR	1 0 4 3		ㅓ												
	PRORATION OF	FICE														
	Specator						1									
	Adaress		Εv	7 a 1	ns Produ	uct:	ion (c	η,								
		116.5	hra	۲.	4 - N 1	. . 7	A11			Non Von	071	0.7				
	Reason(s) for filing	(Check p	roper bo)×)	11., N.	w . ,	Albu	quei	rque,	Other (Please		0 /				
	New Well				Change in	Trans	sporter of:									
	Recompletion	Ц			Oil			Dry Go	· 📮							
	Change in Ownership	العا			Casinghed	ed Gas	<u>· Ll</u>	Conde	nsate		···					
	If change of owners, and address of prev.		name ner	s1	layton (011	Corp.	P.(D. Box	2035.	Roswell	. New M	exico	88201		
	DUSCRIPTION OF	F WEL	L AND	L	EASE_											
	Lesse Name				1 1	Pool	Name, Inclu	ding F	ormation		Kind of Leas	77.	ed NM	1 2 2 0 1		
	Marcelina				5	Ma	rceli	na/I)akota		State, Federa	or Fee	- NM	12201		
		A	ç	99	0		No.		. 3	30		na Eas	· +			
	Unit Letter		·		Feet From	m The		Lin	e and		Feet From 1	he Las	-			
i	Line of Section	2 4	+ Te	own	ship 16	N	Reno	70	10 W	, NMPI	u, McK	inley		County		
	DESIGNATION OF	F TRA	NSPOR	TE	ER OF OIL	AND	NATURA	L GA	s							
i	Name of Authorized			_		_	ate)		to which approx	• • •	-			
	Permiam Co	rpor	atio	3517	ghead Gas	1/1	Dry Gas		P.O.	Box 17	02 Fars	nington	N.M.	87401		
	Or Administra		0: 0:	11	-4aa oas [, u	J., Gas [Nouver	www.css	wanta approt	ca copy of th	jurm të [C	, ne stul)		
	if well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When															
	give location of tanki				A :	24	16N 1	OW		no						
	If this production is		igled w	ith	that from any	y othe	r lease or	pool,	give comm	ingling orde	r number:					
٠.	COMPLETION DA					l Well	Gas 1	Well	New Well	Workover	Deepen	Plug Back	Same Res'	v. Diff. Res'v.		
ĺ	Designate Type	e of Co	mpleti	on	- (X)		:		1 1	•		!	! !	!		
	Date Spudded	_ ***		T	Date Compl. Re	eady to	o Prod.		Total Dep	th	 	P.B.T.D.		······································		
	Elevations (DE RA'R	PT CE		٠,	Name of Brodu	cine F	ormation.		Top OII/G	or Day		Tubing Depi	<u> </u>			
Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation								100000	os pay		, abing bep	••				
1	Perforations						-		<u></u>			Depth Casin	g Shoe			
ŀ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					10.111	C C A C INIC	4 4 4 1 5	CEUENT	INC BECO	20					
ī	HOLES	SIZE		Т			BING SIZE		CEMENT	ING RECOR		SACKS CEMENT				
Ì				+												
-				I												
:_				4								ļ				
L		5361	505.5						L		41 1 1	<u> </u>	 -			
	TEST DATA AND O.I. WELL	.:∴QU	est f	OH	ALLOWAE	ile				of total volu full 24 hours	ime of load oil a r)	nd must be eq	ual to or ex	ceed top allow		
,	Date First New Oil Ri	un To To	ank e	TE	ate of Test				Producing	-	v, pump, gas life	-				
:_			 	4_					Casing Pro	a C	<u>n ro 5 99</u>	Chaha Fra				
	Length of Test			7	ubing Pressur	•		-	Cosing Pro	THIT LE	the second	CHOLY SIZE		i		
-	Actual Prod. During T	`eet		+	il-Bble.				Water - Bbl	#\}	.C 05 1984	Gae-MCF				
				\perp						שני	.0 0 7 1304		 ,			
_		-								OIL	CON. D	IV.	- /-			
	CAS WELL Actual Prod. TesteMC	CF/D		Ti	ength of Test				Bbis. Con	lenegte/AMC	DIST. 3	Gravity of C	endenegte			
1]								
i	Testing Method (pitot,	, back pr	.,	T	ubing Pressure	(Spr	it-in)		Casing Pre	sewe (Shut	-in)	Choke Size				
Ĺ																
C	dentificate of	COMP	PLIAN	CE		•			1-30	-&C	CONSERVA	ION COM	MISSION			
	hereby certify that the rules and regulations of the Oil Conservation APPROVED APPROVED															
C	ommittaion have be	en com	plied w	vith	and that th	e info	ormation gi	iven	BY	ξ	Trank!	(L)	_			
-																
		, ~	_						TITLE.			ISOR DISTR				
	j	1/	ير		,			-			be filed in co					
	I M Manh								If this is a request for allowable for a newly drilled or despend							
	0000000		(31Eng		-,			ll ll	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-							
_	Operator		(Tie	le)					Ail able on	sections of new and re	this form mus completed wel	t pe thied o	nt combiet	ery for efform		
۷	October 1.	1984					<u>.</u>	. #	Fill	out only S	Sections I. II.	III. and VI	for chang	es of owner,		
	(Date)						II.	Mell Den	e or unuper	, or transporte	, or other bu	on onenge	AL			

Separate Forms C-104 must be filed for each pool in muitiply completed wells.

	ANTA FE		CONSERVATION COM T FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 a Effective 1-1-65			
	S.G.S.	AUTHORIZATION TO TR		NATURAL GAS				
	IRANSPORTER GAS	7						
	PRORATION OFFICE							
	Paul Slayton							
	P O Box 1936	Roswell, New Mexico 88201						
	Reason(s) for filing (Check proper b		Other (Pleas	e explain)				
	Recompletion	Change in Transporter of: Oil Dry G						
	Change in Ownership		ensate					
	If change of ownership give name and address of previous owner		son Bldg. Corpu	s Christi, Te	exas 78401			
I	I. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including		19. 2.0				
	Marcelina	5 Marcelina/Da		Kind of Lease State, Federal or F	Fed. N M 122			
	Location Unit Letter ;		330	Feet From The	Е			
	Line of Section 24	Cownship 16 N Range 1	0 W , NMPM	McKinl	ley co			
III	. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS					
	Name of Authorized Transporter of C The Permian Corporati	Oil 🗍 or Condensate 🗌			ppy of this form is to be sent) Nex 87401			
	Name of Authorized Transporter of C				py of this form is to be sens)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. A 24 16N 10W	Is gas actually connect NO	ed? When				
	·	with that from any other lease or pool,	give commingling order	r number:				
1 4	Designate Type of Complet	ion - (X)	New Well Workover	Deepen Pluc	Back Same Resty. Diff. F			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth			
	Perforations	<u> </u>	1	Dep	th Casing Shoe			
			CEMENTING RECOR	D				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u> </u>	SACKS CEMENT			
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volumenth or be for full 24 hows	me of load oil and mu)	ist be squal to or exceed top			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift, etc.	Car.			
	Length of Test	Tubing Pressure	Casing Pressure		Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gen.	MCF COM-			
	CAS WEST				Dia .			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	ity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-	-in) Chok	e Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVATION	1 COMMISSION			
	I hereby certify that the rules and	regulations of the Oil Conservation		NOV 2 1 110				
	commission have been complied above is true and complete to the	with and that the information given e best of my knowledge and belief.	BY	HE BY CHARLES OF	TO THE PARTY OF TH			
			TITLE DEPUTY O	HL & GAS INSPECTO	OR DIST. #3			

Operator

Oct. 1, 1980

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ownell name or number, or transporter or other such change of conditions.

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE		CONSERVATION COMM FOR ALLOWABLE AND ANSPORT OIL AND		Effective 1-1-6	d C-104 and C-1 65
	William G. Gil Address 430 Wilson Bui Reason(s) for filing (Check proper bank) New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: OII Dry G	Other (Please	explain)		
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Cormation	Kind of Lease		Lease No.
	Marcelina	5 Marcelina/Dak	kota 👺	State, Federal or	Fee Federal	NM12201
	Location Unit Letter A;	990 Feet From The N Li	ne and 330	Feet From The	E	
	24	ownship 16N Range	10W , мирм	_		County
III.	DESIGNATION OF TRANSPOR	or Condensate	Address (Give address P.O. Box 1702, Address (Give address	Farmir	igton, New Me	xico 87401
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. A 24 16N 10W	ls gas actually connecte	<u> </u>		
	If this production is commingled we COMPLETION DATA	rith that from any other lease or pool,	give commingling order	number:	<u>-</u>	
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover	Deepen	lug Back Same Res	i'v. Diff. Restv.
	Date Spudded 8-1-77	Date Compl. Ready to Prod.	Total Depth 2020	P	.B.T.D. 2000'	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	т	ubing Depth	
	7165' RKB Fortorations 1746' to 1760'	Dakota "A"	1746'	D	epth Casing Shoe	
	1740 10 1700	TUBING, CASING, AN	D CEMENTING RECOR	D	2000'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEM	IÈNT
	9 7/8" 6 3/4"	7 5/8" 4 1/2"	2000'		82 200	
V.	TEST DATA AND REQUEST FOIL WELL		after recovery of total volu. epth or be for full 24 hours		must be equal to or e	xceed top allow
	Date First New Oil Bun To Tanks 10-4-77	Date of Test	Producing Method (F)	() 40 p. 10 p. 10 0	1	
	Length of Test	10-21-77 Tubing Pressure	Pump Casing Pressure	10T 281919	hoke lize	
	24 hrs. Actual Prod. During Test	Oil-Bbis.	0 (oper)	197 28 13 Cla	None	
	92.25 bbls. fluid	17.25	75.00	1 20 1 3.	10 / 35 (estima	ited)
	CAS WELL			, Dia		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	G	ravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in) Ci	hoke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

The of	
100	Signature)
Geologist	
	(Title)

10-25-77 (Date)

OIL CONSERVATION COMMISSION

PPROVED		NUV.		37 /	,	19
	Original	Signed	bv A	. R.	Kendriek	

CALDEDALZUB DICE TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

ILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
.s.G.s.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATUR	
AND OFFICE		•	
TRANSPORTER GAS	_		CON DIV.
OPERATOR	···	$O_{I_{\ell}}$	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
PRORATION OFFICE	-1		SON 34 W
Operator			157. 3 D/V
Address C	Slayton O	il Corp.	
	P.O. Box 2035	Roswell, New Plexico	88201
Reason(s) for liting (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry C	ensate	·
If change of ownership give name and address of previous owner		Box 1936 Roswell,	New Mexico 88201
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Le	nm12201 N
Marcelina	5 Marcelina/		eral or Fee Federal
Location			•
Unit Letter A	P90 Feet From The No. Li	ine and Feet Fro	m The East
Line of Section 24 T	ownship 16 N Range	10 W , NMPM, M	cKinley count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		proved copy of this form is to be sent)
Permain Corp.		P O Box 1702 Farmi	•
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
none	Unit Sec. Twp. Fge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	Onti Sec. Twp. Fge. A 24 16N 10W	no	anen
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
TEST DATA AND REQUEST F OIL WELL		ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	T. No. 2	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Costing Piesems	
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
CAC BET			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN		OU CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIANT	C.E.	11	1984
hereby certify that the rules and a	egulations of the Oll Conservation	APPROVED	, 19
Commission have been complied w bove is true and complete to the	vith and that the information given best of my knowledge and belief.	Original Signed by	FRANK T. CHAVEZ
		TITLE SUPERVI	SOR DISTRICT # 3
	1		
Vaul Slauto	, by rus	If this is a request for alle	i compliance with RULE 1104. Dwable for a newly drilled or deepen
Signe	niwe)	well, this form must be accomp tests taken on the well in acc	sanied by a tabulation of the deviati
Operator (/	<u>/</u>	All sections of this form	sust be filled out completely for allo
Jan. 1, 1984	•••	able on new and recompleted to Fill out only Sections I.	II. III, and VI for changes of own-
(Da	(e)	well name or number, or transpo	rter, or other such change of condition
	ı	Sanarata Enoma C.104	





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 1235 La Plata Highway Farmington, New Mexico 87401

IN REPLY REPER TO:

NMNM-12201 (GC) 3162.3-4 (7400)

SEP 25 1998

Mr. Frank Chavez New Mexico Oil Conservation Commission 1000 Rio Brazos Rd Aztec, NM 87410

Dear Mr. Chavez:

Reference is made to the following wells No. 1, 5 & 6 Marcelina, located 330' FNL & 330' FEL, 990' FNL & 280' FEL & 1650' FNL & 330' FEL respectively, sec. 24, T. 16 N., R. 10 W., McKinley County, New Mexico, Lease NMNM-12201, formerly operated by Nerdlihc. We have had ongoing discussions with your office concerning the failure of Nerdlihc to plug and abandon the wells.

In our discussions, agreement was reached that the plugging reclamation fund should be used to cover any plugging costs above that of the bond. The operator had a \$10,000 cash bond that has been collected. We propose to transfer this amount to the plugging reclamation fund to aid NMOCD in contracting for plugging of these wells. If you concur with this proposal, please provide a written concurrence so that the process of transferring the money can be started.

We appreciate all the assistance NMOCD has provided in dealing with unplugged wells and look forward to more cooperative efforts in dealing with this issue.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Duane Spencer

Duanop

Team Leader, Petroleum Management Team

DECEIVED SEP 2 8 1658 DEL COLL DEV.

OCD EURISTE NO. 1C

CASE NO. 12344

\$5 - A-24-16N-10W. API 30-031-20513.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I,		10 THA	NDL	CHIC	NE AN	און ט	TUHAL	<u>. UM</u>					
Operator									Well	API No.			
NERDLIHC COMPANY. Address	INC.												
337 E. SAN ANTONIC	DRIV	E, LO	NG	BEAC	H, C		FORNI						
Reason(s) for Filing (Check proper box)		O	T	ontof-		Ou	her (Please	explai	in)				
New Well URccompletion	Oil	Change in	Dry G]								
Change in Operator	Casinghea	· · · · · ·	Conde]								
If change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	ANDIE	ASE											
Lease Name	AIND LEA	Well No.		Name, Incl				·	1	of Lease		ease No.	
MARCELINA		6	M/	ARCEL	INA/	DAK	OTA		State,	Federal or Fe	e NM-	-12201	_
Location					87			~~.					
Unit LetterH	£: نعر	550	Feet F	rom The .	Nor	T NLic	ne and	33(} Fe	et From The	East_	Line	
Section 24 Township	, 1.61	¥	Range	10	W	,N	МРМ,	McF	Kinley			County	
III. DESIGNATION OF TRAN	CDAGE	D OF O	I AN	JD NAT	TIDAT	GAS							
Name of Authorized Transporter of Oil	TXX	or Condens		ר ויאו			we address	lo whi	ch approved	copy of this	form is to be s	eni)	
GIANT REFINING COM	PANY										N, NM		
Name of Authorized Transporter of Casing NONE	head Gas		or Dry	Gas [Addr	ess (Gi	we address	to whi	ch approved	copy of this	form is to be s	ent)	
If well produces oil or liquids,	Unit	Sec.	Twp.	R	e la gar	actual	ly connecte	d?	When	7			\dashv
give location of tanks.	H	24	<u> 16</u>	. •			NO		_ <u>i</u>				
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or p	ool, gi	ive commi	ngling ord	ler num	nber:						
IV. COMPLETION DATA		Oil Well		Gas Well	l Ne	w Well	Workov	er 1	Deepen	Plue Back	Same Res'v	Dill Regiv	_
Designate Type of Completion		_i			i		<u> </u>	i			İ		
Date Spudded	Date Comp	pl. Ready to	Prod.		Total	Depth				P.B.T.D.			7
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fo	matio		Top C	Dil/Gas	Pay			Tubing Dep	eth .		
Perforations										Depth Casis	ng Shoe		
	1	UBING.	CAS	ING AN	D CEM	ENTI	NG REC	ORE	<u> </u>	<u> </u>			
HOLE SIZE		SING & TU					DEPTH				SACKS CEM	IENT	
										 			-
	9 1 3 3 2	· · · · · · · · · · · · · · · · · · ·	Pis :			<u> </u>	**			 -		•	\dashv
									· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUES OIL WELL (Test must be after re								M	and a fee shi)' Adamik an ka	for 6.11.24 ha		3
OIL WELL Cest must be after re Dute First New Oil Run To Tank	Date of Ter) 10aa	ou ana m	Produ	cing M	ethod (Fla	w, pun	ve has lift.	sepre or ve	jor juli 24 noi	ws.j	<u></u>
				······································	Į			3 }			·		
Length of Test	Tubing Pre	eurle.			Casia	Free		· ·		Choke Size			Į
Actual Prod. During Test	Oil - Bbia		 ,		Water	;	DEGT	U)90 '	ON MCF			-
								_نــ	2010				
GAS WELL		· · · · · · · · · · · · · · · · · · ·			•	O			Div.	1			
Actual Prod. Test - MCF/D	Length of	Test			864	Conde	mi OK	.	3	Cravity of	Condensate		٦
Testing Method (pitor, back pr.)	Tubine Pre	saure (Shut-	iai -		والققا	a Press	uge (Shul-l		···	Choke Size			4
		(V 11-31	india (Landisia II.	~ .					
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIÀI	NCE			O.		0551	4 		~	 1
I hereby certify that the rules and regula				_			DIL C	NO	SERV	ALION	DIVISION	ŊΝ	
Division have been complied with and a is true and complete to the best of my h			u spół	* ¶		D-4	• • •		. מ	EC 1 0	199 0		
10/		4				nati	Appro	2 /8 0		-010	1000		- -
10m t. m	MUZ	LARA				By_		_	3.1) d	۱ ,.		
TOM E. KNOWLTON	P	RESID	ENT			-7-	·	•	١١٥٥٨	100-	-		
Printed Name	(21:		Tiue 2-1:	271	H	Title)		·UTEHV	ISOR DI	STRICT	/ 3	
Date 12-3-90	121.		phone I										•

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Submin 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I. 1000 Rio Brazos Rd., Aziec, NM 87410	REQ			ALLOWA PORT O						1					
Operator										II API N	<u>a</u>				
NERDLIHC COMPANY,	INC.						·	-		·					<u> </u>
337 E. SAN ANTONIO	DRIVE	, LONG	BEA	ACH, CAI	LIFOR		90807							·	
Reason(s) for Filing (Check proper box)			_			Oth	et (Please	expla	in)						
New Well	Oil	Change in	Dry (. —											
Change in Operator XXX	Casinghe	ad Cas. 🗀	•	densate											
				OMPANY,	INC.	, 18	01 BRC	ADW	AY, S	re. 6	00,	DENVI	ER,	CO (80202
II. DESCRIPTION OF WELL	AND LE	ASE													
Lease Name		I .	Pool	Name, Inclu	_				1	d of Lea				ease No	3 .
Marcelina		6	<u> </u>	Marce	Lina/	Dako	ta		-3421	e, Feder		NI	1-12	201	
Location Unit LetterH	. 165	0	Feet	From The	Nort	h Lin	e and	330		Feet Fro	m The	Ea	ıst		_Lipe
Section 24 Townshi				• 10W		_	MPM.		Kinley			•		Cov	unty
Section 24 Townsan	p ION		Kang	G TOM			VIETVI,	PtC	vriite	/					<u>ury</u>
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conden		ND NATI			e oddress	to whi	ich approv	ed copy	of this f	form is to	be se	M)	
PERMIAN CORPORATION	NAA				Р.	0.1	BOX_11	83.	HOUST	ON	TX	77001			
Name of Authorized Transporter of Casing	ghead Gas		or Di	ry Cas 🗀					ch approv					nt)	
NONE If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	la ga	actuali;	y connecte	d ?	Who	en ?					
give location of tanks.	H	24	16N			NO			L						
If this production is commingled with that IV. COMPLETION DATA	from any oth	her lease or p	pool, g	give commin	gling on	der numi	ber:			···········					
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	Ne	w Well	Workov	er (Deepen	Piug	Back	Same R	cs'v	bin	Resiv
Date Spudded	Date Com	pl. Ready to	Prod.	,	Total	Depth				P.B.	Γ.D.	·			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	rmatic	00	Top	Dil/Gas 1	Pay			Tubi	ng Dep	th			
Perforations	<u> </u>				_1					Dept	h Casir	ng Shoe	· · · · · · ·		
				SING AND	CEM	IENTI			<u> </u>						
HOLE SIZE	CA	SING & TU	BING	SIZE			DEPTH :	SET		-		SACKS	CEM	ENT	
	ļ				-		 ,			-					
															
	 				1										
V. TEST DATA AND REQUES OIL WELL (Test must be after r					si be eqi	ual to or	exceed top	allov	vable for t	his depth	or be	for full 2	4 how	rs.)	
Date First New Oil Run To Tank	Date of Te		<u></u>						φ, gas lift,						
Length of Test	Tubing Pro	ceanie			Can		6 E		A E	Chol	ce Size				· · · · · · · · · · · · · · · · · · ·
Actual Prod. During Test	Oil - Bbls.				Wate	r - Bbla	UN1 4	I 100	20	Gas-	MCF				
					_l	All.		_							
GAS WELL						W.	COT	٧.	DIV						••
Actual Prod. Test - MCF/D	Length of	Test			Bbls.	Conden		F 3		Gray	ity of C	Condensa	le	٠.	
lesting Method (pitot, back pr.)	Tubing Pr	essure (Shut	in)		Casii	g Press	ire (Shut-li	n)		Cho	ce Size		 -		
VI. OPERATOR CERTIFIC	ATE OF	COMP	[[A	NCF											
I hereby certify that the rules and regula				IVCL	- }}		DIL CO	ON	SERV	/ATI	ON	DIVI	SIC	N	
Division have been complied with and	that the info	rmation give	n abo	ve	-					4	0.0	4000			
is true and complete to the best of my I NERDLING COMPANY, INC		nd belief.	1.	,		Date	Appro) V BC	1	JUN	22	1990			
By: 19m	110	119-		5/					~		~/)	_		
Signature TOM E. KNOWLTON	<i>т</i>	DECIDE	<i>€-6</i> MT	4	\parallel	Ву_			سندط	<u>,, , , , , , , , , , , , , , , , , , ,</u>	\mathcal{G}_{ℓ}	~~~			
Printed Name		PRESIDE	Title			Title			SUPER	RVISC	IR DI	STRIC	CT i	# 3	
Date (1)		213) 422 Tele	Phone - IZ								·				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) Fill out only Sections I. III. and VI for changes of operator, well name or number, transporter, or other such changes.

NO. OF COPIES BEC	61040	1				
DISTRIBUTI	T	1				
SANTA FE						
FILE						
U.S.G.S.	U.S.G.S.					
LAND OFFICE						
TRANSPORTER	OIL	1				
THANSPORTER.	GAS					
OPERATOR						
PROBATION OF						

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TI	AND RANSPORT OIL AND NATURAL	
	LAND OFFICE		TAISI ON I OIL AND NATURAL	UAS .
	TRANSPORTER OIL		•	
	OPERATOR GAS			
:.	PRORATION OFFICE			
	Sperator			· · · · · · · · · · · · · · · · · · ·
		Production (O,		
	, 40aress 1109 E1 A1	hambra Cir., N.W.,	Albuquerque, New Mex	100 87107
ļ	Reason(s) for filing (Check proper ba		Other (Please explain)	ico 87107
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry	Gas 🔲	
	Change in Ownership X	Casinghead Gas Cond	lensate	
	If change of ownership give name	Slayton Oil Corp.	P.O. Boy 2035 Po	evoll Nov Mondae 99
•	and address of previous owner	Jayron oll dolp.	1:0: BUX 2033 RO	swell, New Mexico 88
	DESCRIPTION OF WELL AND	LEASE		
:	Lesse Name	Well No. Pool Name, Including		
}	Kuffsey Marcelin	na 6 Marcelina	A/Dakota Stole, Federo	Fed.NM 12201
Ì	Н 16	550 Feet From The No .	330 Fact Fact	- East
	Unit Letter;;	Feet From The NO L	ine and 330 Feet From	The East
į	Line of Section 24 To	ownship 16 N Range	10 W , NMPM, McKi	nley County
•• }	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL G	AS	
1	Permian Corporatio	n Bearles Will & A. S. com	P.O. Box 1702 Farm	· ·
ŗ	Name of Authorized Transporter of Co		Address (Give address to which appro	ington, N.M. 87401 ved copy of this form is to be zent)
ľ	NONE	_		
ļ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
L	give location of tanks,	H 24 16N 10W	no !	
		ith that from any other lease or pool	, give commingling order number:	
/ . [COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on – (X)		
ļ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ĺ				
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
!_	Perforations		1	Depth Casing Shoe
1				
-		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
-		 		ł
سا 	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow
(olowali	able for this d	epth or be for full 24 hours)	•
; :	Cate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	s, etc.)
:	ength of Test	Tubing Presewe	Casing Pressure	Choke Size
'			m E C C C	
-	Actual Prod. During Test	Oil - Bbis.	Water - Bbie.	Gas-MCF
			10 0FC 012	264
_				
	AS WELL Actual Prod. Teet-MCF/D	Length of Test	MANA CONTARAGIA/MARTE -	Gravity of Condensate
. '	reild. Fiba. 1001-MCF/D		DIST.	3
-	resting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
:			<u> </u>	
. c	ENTIFICATE OF COMPLIANCE	CE		TION COMMISSION
			APPROVED JA	<u>N 3 0 1985</u>
:	hereby certify that the rules and r	egulations of the Oil Conservation with and that the information given	APPROVED	T(3)
-13	ove is true and complete to the	best of my knowledge and belief.	BY	· Yaway
			TITLE SUPE	RVISOR DISTRICT # 3
			This form is to be filed in c	ompliance with RULE 1104.
	Sid Gran	\leftarrow	Transaction allow	bla for a newly drilled or deepened
	(Signa	twe)	well, this form must be accompant tests taken on the well in accord	ing by a tabulation of the ceateriou
	Operator		All sections of this form mus	t be fulled out completely for allow-
	(Tu	(e)	able on new and recompleted well	18.
_	October 1, 1984 (Da		Fill out only Sections I. II. well name or number, or transports	III, and VI for changes of owner, r, or other such change of condition.
	(<i>D</i> a		Separate Forms C-104 must	be filed for each pool in multiply
			completed wells.	

ANTA FE	REQUES	T FOR ALLOWABLE		Supersedes Old C-104 and Effective 1-1-65				
.s.G.s.	AUTHORIZATION TO TR	AND RANSPORT OIL AND	NATURAL (6 4 5				
AND OFFICE			111	ROS. PER				
TRANSPORTER GAS			1	WE.				
PRORATION OFFICE			O// 7/2	RO210				
Operator	Slav		"C	PO21984 DN. DU				
Address	5143	yton Oil Corp.		7. 3 0/V.				
Reason(s) for filing (Check proper l		Roswell : New Mexi						
! ew Well	Change in Transporter of:		,	•				
Recompletion Change in Ownership X	Oil Dry C	Gas		•				
If change of ownership give name and address of previous owner	Paul Slayton P. O	Box 1936 Ros	well, No	ew Mexico 88201				
DESCRIPTION OF WELL AN	D LEASE	_	1					
Marcelina	Well No. Pool Name, Including Marceli	na/Dakota	Kind of Lease State, Federal	Fad NM 112201				
Location · U	1650 No.	ne and 330						
				rhe <u>East</u>				
Line of Section 24	Township 16 N Range	10 W , NMPA	4. McK	Cinley Count				
	RTER OF OIL AND NATURAL G	AS	in which seems	ved copy of this form is to be sent)				
Name of Authorized Transporter of C Permian Corp:	or Condensate			ton, N M 87401				
Name of Authorized Transporter of C				ved copy of this form is to be sent)				
NONE	Unit Sec. Twp. Fige.	Is gas actually connect	ed? Whe	en.				
give location of tanks.	H 24 16 N 10W	no	<u>_</u>					
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling orde						
Designate Type of Complet	ion - (X) Gas Well	New Well Workover	Deepen ·	Plug Back Same Resty. Diff. Rei				
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth				
				Depth Casing Shoe				
Perforations				Deptil Casing Shoe				
		D CEMENTING RECOR		SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u> </u>	SACKS CEMENT				
TEST DATA AND REQUEST I		fier recovery of total volu- pth or be for full 24 hours		nd must be equal to or exceed top all				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		, esc.)				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.		Gas-MCF				
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	-	Gravity of Condensate				
Teeting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size				
reening method (phiot, back pr.)	Tubility Pressure (Singe-19)	Commy problem (Salet						
CERTIFICATE OF COMPLIAN	CE	OIL C		TION COMMISSION				
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	<u> </u>	<u> 2 1984</u>				
commission have been complied bove is true and complete to th	with and that the information given e best of my knowledge and belief.	BY Original	Signed by FRA	ANK T. CHAVEZ				
		TITLE	SUPERVISOR DIS	STRICT # 3				
Dant		1		ompliance with RULE 1104.				
Taul Slaylon	aiwe)	well, this form must	be accompan	ible for a newly drilled or deepen led by a tabulation of the deviati				
Operator (/	<i></i>	tests taken on the	vell in accord	ance with RULE 111. t be filled out completely for allo				
Jan. 1, 1984	tle)	able on new and rec	completed well	Is. III, and VI for changes of own				
	210)	well name or number.	, or transporte.	r, or other such change of conditi				
	'							

	ANTA FE	NEW MEXICO OI
	.S.G.S.	AUTHORIZATION TO T
	AND OFFICE	-
	TRANSPORTER GAS	d
	OPERATOR]
ı.	PRORATION OFFICE .	<u> </u>
	Paul Slayt	on
	P O Box 1936	•
	Reason(s) for filing (Check proper box	r)
	: ew Wall	Change in Transporter of:
	Recompletion Change in Ownership X	Oil Dry Casinghead Gas Con
	Change in Contesting 13	Casinghead Gas Con
	If change of ownership give name and address of previous owner	William G. Gill, 430
11.	DESCRIPTION OF WELL AND	LEASE
	Lease Name Marcelina	Well No. Pool Name, Including 6 Marcelina/Da
	Location	
	Unit Letter H ; 16	50 Feet From The N
	_	16 N
	Line of Section 24 To	wnship IO N Range
II.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil Permain Corp.	TER OF OIL AND NATURAL (
	Name of Authorized Transporter of Ca	
	If well produces oil or liquids, give location of tanks.	Unit Sec Tyon Regard (
	If this production is commingled wir COMPLETION DATA	th that from any other lease or poo
	Designate Type of Completic	
	Date Spudded	Date Compl. Ready to Prod.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
-	Perforations	
		TUBING, CASING, A
-	HOLE SIZE	CASING & TUBING SIZE
\vdash		
_ 	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be
_(DIL WELL	able for this
	Date First New Oil Run To Tanks	Date of Test
-	Length of Test	Tubing Pressure
- 1		
-	Actual Prod. During Test	Oil-Bbls.
	Actual Prod. During Test	Oil-Bbls.

L CONSERVATION COMMISSION

Form C-104

ILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 an Effective 1-1-65
.s.g.s.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURAL	
.AND OFFICE		TOTAL OIL AND NATURAL	GAS
TRANSPORTER OIL			
OPERATOR GAS			
PRORATION OFFICE			
Cperator			
Paul Slay	yton		
P 0 Box 19	36 Roswell, New Mexico	o 88201	
Reason(s) for filing (Check proper		Other (Please explain)	
: ew Wall	Change in Transporter of:		
Recompletion	Oil Dry C	Gas 🔲	
Change in Ownership N	Casinghead Gas Cond	lensate	
If change of ownership give name and address of previous owner.	William G. Gill, 430 V	Wilson Bldg., Corpus Chri	isti, Texas 78401
DESCRIPTION OF WELL AN	ID LEASE		
Lease Name	Well No. Pool Name, Including		Fed. N M 1722
Marcelina	6 Marcelina/Dal	KULd State, Feder	al or Fee
Unit Letter H ;	1650 Feet From The N Li	ine and 330 Feet From	The E
24	Township 16 N Range	10W NMPM McF	(inley 6
Line of Section 24	Township ION Range	, NMPM,	Cou
	RTER OF OIL AND NATURAL G		
Name of Authorized Transporter of	Oil 📉 or Condensate	Address (Give address to which appro	
Permain Corp. Name of Authorized Transporter of	Casinghead Gas or Dry Gas	PO Box 1702 Farming Address (Give address to which appro	ton, New Mex 87401
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Addition of the second of the	ver copy of this form is to be sent,
If well produces oil or liquids, give location of tanks.	H SEA TYON Ree 101	W is gas actually connected? W	en
•	with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. R
Designate Type of Comple			<u> </u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
TEST DATA AND REQUEST		after recovery of total volume of load oil	and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	(¢; a(c.)
	1		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ggs • MCF
Actual Prod. During 1980	Cit-abis.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- MCF
		, , , , , , , , , , , , , , , , , , , 	
GAS WELL		<u></u>	· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION
		MINIST	1980
hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	/:: ! !!	
	he best of my knowledge and belief.	BY Original Signed by CHAR	LES CHOLSON
	,	TITLE DEPUTY GIL & GAS INST	-CHB2 - 30 1 - 23
\rightarrow . 00 ν		This fam is to be filed in a	

Operator

(Title)

(Date)

Oct.1, 1980

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownwell name or number, or transporter, or other such change of conditions and the section of the sectio

NO. OF COPIES REC	EIVED	15	1
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LAND OFFICE			
IRANSPORTER	OIL GAS	17	
INANGIONIEN	GAS		
OPERATOR		12	F
PRORATION OF	ICE	Ī	
Operator Willia	ım G	Gil	1

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1.	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	- GAS B. K.
	William G. Gill,	Agent		, , , , , , , , , , , , , , , , , , ,
	Address			
	l	ing, Corpus Christi, TX		
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry G	as	
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name Marcelina	Well No. Pool Name, Including F		
	Location	6 Marcelina/Da	kota State, Fed	Federal NM 12201
		Feet From The N Lis	ne and 330 Feet Fro	m TheE
	Line of Section 24 Tov	vnship 16N Range	10W , NMPM,	McKinley County
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
	Permian Corporation		P.O. Box 1702, Farm	ington, New Mexico proved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (if the address to which app	proved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	give location of tanks.	A 24 16N 10W		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Designate Type of Completion		Hew well workbyer Deebeu	Plug Buck Same Res'v. Dill. Res'v.
*	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7-23-77 Elevations (DF, RKB, RT, GR, etc.)	10-6-77 Name of Producing Formation	2028	1924'
	7135 RKB	Dakota "A"	Top O!I/Gas Pay	Tubing Depth
	Perforations	Danou /	1732	Depth Casing Shoe
	1732' to 1749'			1924'
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	9 7/8"	7 5/8"	97'	82
	6 3/4"	4 1/2"	1924'	200
į				
•	THE DATA AND DECLIEST E	D ATTOWARTE (Tour - tour	<u> </u>	il and must be equal to or exceed top allow-
	TEST DATA AND REQUEST FOOIL WELL		pth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·
	Date First New Oil Run To Tanks 10-7-77	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
}	Longth of Test	10-20-77 Tubing Pressure	Pump Casing Pressure	Choke Size
Ì	24 hrs.	0	0 (open)	NONE
ĺ	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF
İ,	95 bbls. fluid	6.00	89.00	2.1 (estimated)
	GAS WELL			
	Actual Frod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
1	CERTIFICATE OF COMPLIANC thereby certify that the rules and re	egulations of the Oil Conservation	OIL CONSERV	ATION COMMISSION
4	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by	A. R. Kendrick
			STIPERVISOR DISTE 456	
	~171	1.110	THE This form is to be filed in compliance with RULE 1104.	
	Hur be	11, X).	If this is a request for all	owable for a newly drilled or deepened
-	(Signal		well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation
_	Geologis	·	All sections of this form a	nust be filled out completely for allow-
	tul) 10-25-7	•	able on new and recompleted	wells.
-	(Dat		well name or number, or transpo	II. III, and VI for changes of owner, orter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 1235 La Plata Highway Farmington, New Mexico 87401

IN REPLY REPER TO:

NMNM-12201 (GC) 3162.3-4 (7400)

SEP 25 1998

Mr. Frank Chavez New Mexico Oil Conservation Commission 1000 Rio Brazos Rd Aztec, NM 87410

Dear Mr. Chavez:

Reference is made to the following wells No. 1, 5 & 6 Marcelina, located 330' FNL & 330' FEL, 990' FNL & 280' FEL & 1650' FNL & 330' FEL respectively, sec. 24, T. 16 N., R. 10 W., McKinley County, New Mexico, Lease NMNM-12201, formerly operated by Nerdlihc. We have had ongoing discussions with your office concerning the failure of Nerdlihc to plug and abandon the wells.

In our discussions, agreement was reached that the plugging reclamation fund should be used to cover any plugging costs above that of the bond. The operator had a \$10,000 cash bond that has been collected. We propose to transfer this amount to the plugging reclamation fund to aid NMOCD in contracting for plugging of these wells. If you concur with this proposal, please provide a written concurrence so that the process of transferring the money can be started.

We appreciate all the assistance NMOCD has provided in dealing with unplugged wells and look forward to more cooperative efforts in dealing with this issue.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Duane Spencer

Dua mapu

Team Leader, Petroleum Management Team

DECEIVED SEP 2 8 1938 DEL COLL DEV.

#6 #- 24-16 10W

1650N 330E

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT BLM MAIL ROUM

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

10521- MN MN

SUNDRY NOTICES AND REPORTS ON WELLES 2 | PM 12: 11.6

	rill or to deepen or reentry to a different res R PERMIT—" for such proposals	1
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
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CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION
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Approved by	Title	Date MMPROVEL
Title 18 U.S.C. Section 1001, makes it a crime for any person	knowingly and willfully to make to any department or agency of	the United Sares any late dictitious or fraudulent statements

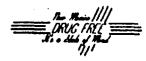
Form 3140-5 (June 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	RECEIVED BLM	PORME APPROVED Priggs Imman No. 1891-0235 Explain: Manch 31, 1991 3. Long Designation and Appli Me.
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STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

March 3, 1993

Mr. Eric H. Olsen Nerdlihe Company, Inc. 337 E. San Antonio Dr. Long Beach, CA 90804

RE: Temporarily Abandoned Wells

Bullseye #6, K-18-16N-09W (GP)

Bullseye #10, O-18-16N-09W (DK)

Bullseye #7, D-19-16N-09W (DK)

Marcelina #5, A-24-16N-10W (DK)

Marcelina #1, A-24-16N-10W (DK)

Marcelina #6, H-24-16N-10W (DK)

Dear Mr. Olsen:

On March 16, 1992 Nerdlihe Company responded to NMOCD Memorandum 3-91-10 dated December 27, 1991 in reference to the above mentioned TA wells. Nerdlihe was required to complete work on these wells by December 31, 1992. Our records indicate that these wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203.

Nerdlihe is hereby directed to submit plans to bring these wells into compliance by April 1, 1993. Your failure to respond will result in violation of Rule 201 and we may assess fines or take other appropriate measures.

Sincerely,

Dianna K. Fairhurst

Deputy Oil & Gas Inspector

Suama K. Vairhurest

XC: TA File Well File

STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

April 6, 1993

Mr. Tom E. Knowlton Nerdlihc Company, Inc. 337 E. San Antonio Drive Suite 101 Long Beach, CA 90807

RE:

Temporarily Abandoned Wells Marcelina #6, H-24-16N-10W Marcelina #5, A-24-16N-10W Marcelina #1, A-24-16N-10W

Dear Mr. Knowlton:

I am returning the C-103's you filed for the above mentioned wells. These wells are located on federal land and all paperwork must be filed on the appropriate BLM forms.

Yours Truly,

Diama K. Jawhurst

Dianna K. Fairhurst Deputy Oil & Gas Inspector

xc:

TA File Well File Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

_		
5.	Lease Designation and Serial No.	
	NM-12201	

Do not use this form for proposals to de Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
SŲВМІТ	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Well Well Other 2. Name of Operator NERDLIHC COMPANY, INC.	8. Well Name and No. Marcelina #6 9. API Well No.	
3. Address and Telephone No. 337 E. San Antonio Drive 4. Location of Well (Footage, Sec., T., R., M., or Survey E	30031 20514 10. Field and Pool, or Exploratory Area	
NE/4 SE/4 NE/4 Sec.24 161	Marcelina, Dakota 11. County or Parish, State McKinley. County	
2. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report Final Abandonment Notice Old CCN.	Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Nerdlihc is currently experimenting with a new tubing heating system to eliminate paraffin build up problems associated with this field's Dakota production. Testing will be evaluated over the next three (3) months, whereafter the Dakota wells on this field will be upgraded sequentially.

It is anticipated that this well will be the subject of the new installation with formation rejuvention by March 1993.

FA in We request that the status of this well be maintained as shut the end of the proposed work, the end of March 1993.

THIS APPROVAL EXPECTS MAR 31 1993

14. I hereby certify that the foregoing is special correct Signed 18m E. moutton	Title Pusident	Date 3/6/92
(This space for Federal or State office use) Approved by	Title	APPROVED
Conditions of approval, if any:		MAR 11 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AREA MANAGER

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18. I hereby certify that the foregoing is true and correct SIGNED (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	ttTLE	Agent	COLOTE	DATE 05/23/90	ys.

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The well is presently shut-in. is anticipated that remedial work winto production. All necessary Surinitiated within 120 days from the	will be proposed in order t ndry Notices and correspond	o bring this well back
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APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-1 (November 1983) (Formerly 9-131)	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAGE	,	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM-12201
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TEST WATER SHUT- FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED (proposed work.) nent to this work.)	MULTIPLE COMPLETE ABANDON* CHANGE PLANF XX OR COMPLETED OPERATIONS (Clearly state all if well is directionally drilled, give subsurf	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report result Completion or Recomp	BEPAIRING WELL ALTERING CASING ABANDONMENT* s of multiple completion on Well eletion Report and Log form.) Including estimated date of starting any all depths for all markers and sones perti-
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APPROVED BY	APPROVAL, IF ANY:		PATE FEB 0.7 1991
	*See Inst	MAGOO	AREA MINIAGER FARMINGTON RESCUREE AREA

DEVELOPMENT PLAN FOR SURFACE USE

To be attached to Application to Drill a test well for oil or gas to be located 1650' FNL and 330' FEL section 24, T16N-R10W, McKinley County, New Mexico. The Federal Lease number is NM 12201. The well is to be known as William G. Gill, No. 6 Marcelina.

This well will be drilled by a light-weight, truck-mounted Failing 1500 type rig.

1. Existing roads including location of the exit from the main highway.

On Map No. 1, the locatable reference point is the Albers Ranch Headquarters, approximately 11 1/2 miles southwest of Hospah, New Mexico, on the Borrego Pass - Hospah road. This is the main access road. The point of exit from this road is 1/2 mile northeast of the Albers Headquarters.

2. Planned access roads.

No new road construction is contemplated. If necessary, some slight grading in the vicinity of the well may be performed.

3. Location of existing wells.

Map I shows the location of the proposed well and all wells within a I mile radius.

- 4. Location of existing and proposed facilities controlled by operator.
- A. A 500bbl tank is located about 70 feet North of #1 Marcelina well.
- B. In the event of production the tank battery will be located some 50 feet North of the well and is shown on Map 2. Also shown is flow line from well to tanks.
- C. Well head and pump jack will be fenced. All disturbed areas will be restored to natural state.
 - 5. Location and Type of Water.

Water for drilling operations will be taken from the Tesoro Petroleum pond at Hospah. Trucks will haul water to the well. No water lines will be needed.

- 6. No construction materials will be needed.
- 7. Methods for Handling Waste Disposal.

Upon completion of the well, all waste material will be placed in the pit, covered over and buried. See map 2.

18. I hereby certify that the foregoing is true and correct SIGNED ————————————————————————————————————	t TITLE Agent	DATE 05/23/90
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4. LOCATION OF WELL (Report location clearly and in account of second space 17 below.) At surface 1650' from the North Line and 330 Section 24-T16N-R10W	ordance with any State requirements. I from the East Line (Show whether DF, NT, GR, etc.)	MARCELINA FIELD 11. BEC. 1. B., M., OR BLE. AND BURNEY OR AREA Sec. 24-T16N-R10W, NMPM 12. COUNTY OR PARISE; 13. STATE MCKINLEY NM
2. NAME OF OPERATOR EVANS PRODUCTION - e/o Nerdlihc 3. ADDRESS OF OPERATOR P. O. BOX 21399, ALBUQUERQUE, NE	Company, Inc.	8. FARM OR LEASE NAME 9. WELL NO.
(Do not use this form for proposals to drill or to Use "APPLICATION FOR PER!	o deepen or plug back to a different re MIT—" for such proposals.)	7. UNIT AGREEMENT HAME
Frim 3160-5 (November 1983) (Formely 9-331) BUREAU OF LAND I	HE INTERIOR (Other lastro	TRIPLICATE* Budget Burcau No. 1004-0135 Expires August 31 1985 5. LEASE DESIGNATION AND SERIAL NO NM 12201 9 of Indian, ALLOTTEE OR TRIPE NAME

*See Instructions on Reverse Side

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APPROVED BY	eral or State office use)	TITLE		FEB 07 1991
COMMITTORS OF A	ALBUTAN, AF ANI.		1000g	AREA MANAGER
	*Se	e Instructions on	Reverse Side	FARMINGTON RESCUENCE AREA

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DEVELOPMENT PLAN FOR SURFACE USE

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This well will be drilled by a light-weight, truck-mounted Failing 1500 type rig.

1. Existing roads including location of the exit from the main highway.

On Map No. 1, the locatable reference point is the Albers Ranch Headquarters, approximately 11 1/2 miles southwest of Hospah, New Mexico, on the Borrego Pass - Hospah road. This is the main access road. The point of exit from this road is 1/2 mile northeast of the Albers Headquarters.

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- C. Well head and pump jack will be fenced. All disturbed areas will be restored to natural state.
 - 5. Location and Type of Water.

Water for drilling operations will be taken from the Tesoro Petroleum pond at Hospah. Trucks will haul water to the well. No water lines will be needed.

- 6. No construction materials will be needed.
- 7. Methods for Handling Waste Disposal.

Upon completion of the well, all waste material will be placed in the pit, covered over and buried. See map 2.

8. Location of Camps.

There will be no camp. Crews will travel daily back and forth to Grants, New Mexico. No airstrip will be constructed.

9. Location of Layout to Include Position of the Rig, Mud Tanks, Reserve Pits, Burn Pits, Pipe Rack, etc.

See map 2. The topography in the immediate vicinity of the well is flat. The drilling pad will not be compacted or surfaced.

10. Plans for Restoration of the Surface.

Upon completion of operations, the surface will be cleared of all junk, leveled and re-seeded per NTL-6 and BLM recommendations.

11. Other Information.

The topography of the general area is gently rolling and sandy. There is little grass and other vegetation. No cut and fill will be needed. Section 24 is Pena Rancho. No livestock has been seen. No water or occupied dwellings are known within 1 mile radius. No archeological, historical or cultural sites are identified by American School of Research, John D. Beal survey of 10/6/75.

12. Operator's Representative

Hugh Gill, Jr. 430 Wilson Building Corpus Christi, TX 78401 512/884-6692

13. Certification

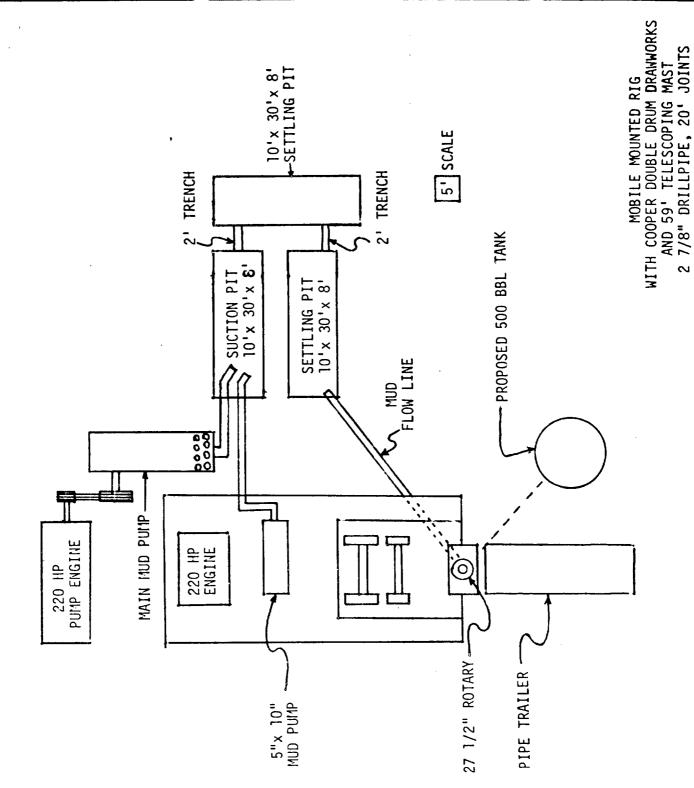
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Allredge Drilling Co. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

The statement of the proposed of the proposed proposed herein will be performed by Allredge Drilling Co. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

July 1, 1977

Hugh Gill, Jr., Geologist

BY	DATÉ	SUBJECT	SHEET NOOF
CHKD. BY	DATE		JOB NO



A

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	-	\Box	
DISTRIBUTE	GM		
SANTA PE	BANTA FE		
FILE			
U.8.G.S.	U.1.0.5.		
LAND OFFICE			
TRANSPORTER	OIL		
OPERATOR			
PROBATION OF	1CR		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formal 05-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	
Operator Devcon Ope	erations Company, Inc., &
	Associates - Co- Operators
Address	J NOVO COLLECTS
1001 Barrier Guite (00 Barrier Gala	
1801 Broadway Suite 600 Denver Colo Recson(s) for filing (Check proper box)	orado 80202 - 3834
New Well Change in Transporter of:	
	N/A
	7 545
X Change in Ownership Casingheed Gas Co	ondensete
If change of ownership give name Evans Production Compa	iny, P.O. Box 21399, Albuquerque, N.M. 87154-13
II. DESCRIPTION OF WELL AND LEASE	
Leese Name Weil No. Pool Name, including F	ormation Kind of Lease No.
Marcelina/ Federal 6M Marcelina/D	Siete, Federal or Fee Federal NM-12201
Marcelina/Federal 6M Marcelina/D	JAKOF A.
	-
Unit Letter H : 1650 Feet From The North Lin	e and 330 Feet From The East
Line of Section 24 Township 16 North Range 1	O West , NMPM, McKinley County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	, GAS
Name of Authorized Transporter of Oil (TV) or Condensate	Address (Give address to which approved copy of this form is to be sent)
	P.O. Box 1183 Houston Texas 77001
Permian Corporation Name of Authorized Transporter of Casinghed Gas or Ory Gas	Address (Give address to which approved copy of this form is to be sent)
	The state of the s
None Unit Sec. Twp. Rge.	Is gas actually connected?
If well produces oil or liquids,	
give location of tanks. H 24 16N 10W	N/A N/A N/A WA
If this production is commingled with that from any other lease or pool,	give commingling order numbers MARS 1989
NOTE: Complete Parts IV and V on reverse side if necessary.	OIL CON. DIV
or comments are or comments and	OIL CONSERVATION DOISTONS
VI. CERTIFICATE OF COMPLIANCE	
hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED MAR 2 % 1989
been complied with and that the information given is true and complete to the best of	Original Signed by FRANK T. CHAVEZ
my knowledge and belief.	BYSIGN SIGNED BY FRANK 1. CHAVEY
	SUPERVISOR DISTRICT OF T
	TITLE
e · / o/	This form is to be filed in compliance with RULE 1104.
Eru A. O.Se_	If this is a request for silowable for a newly drilled or despened
(Signature)	well, this form must be accompanied by a tabulation of the deviation
President - Olsen Energy	tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for allow-
3/20/89	able on new and recompleted wells.
160 / A 7	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.
(U=CT)	Separate Forms C-104 must be filed for each pool in multiply
	completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Marcelina 6 William G. Gill Township Range Unit Letter County McKinley 24 16 North 10 West Actual Footage Location of Well: 16501. feet from the North line and Ground Level Elev. Dedicated Acreage: **Producing Formation** Dakoťa 40 -7130 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-1650 tained herein is true and complete to the Hugh Gill, Jr. Position Geologist Company Marcelita #6 William G. Gill Date 5-77

NEW Minimum

New Medit location

on field 6-15-77 T16N,R\$10W SEC. 24 under my sypesion with the work of the wor notes of botton states and by me or er my supervision, and that the same June 4, 1977 Registered Professional Engineer and/or Land Surveyor Certificate No. E.V. Echohawk LS 330 660 1320 i650 1980 2310 2640 2000 1500 1000 50 Q

1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

WELL XX

15. DISTANCE FROM PROPOSED®
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any)

18. DISTANCE FROM PROPOSED LOCATIONS
TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LRASE, FT. 5601

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

SUBMIT IN TRIPLIC (Other Instructions

UNITED STATES DEPARTMENT OF THE INTERIOR

rm 9-881 C May 1963)	DEPARTMEN'	TED STATES T OF THE INTER	(Other	' IN TRIPLICATE Instructions on syerse side)	30-03	proved. ureau No. 42-R142 // / TION AND MURIAL NO.	
A DDL ICATIO			N OP DI	IIC PACK	NM 1220	TTES OR TRIBE NAME	
TYPE OF WORK	ILL X	DEEPEN	PLUC	BACK 🗆	7. UNIT AGREEMS		
VELL XX	VELL OTHER		NE	EONE	8. FARM OR LEASI		_
William	G Gill .				Marcelina		
MIIII DDRESS OF OPERATOR	G. GIII				6		
	on Building, Com	rpus Christi, TX	78401		10. FIELD AND PO		_
OCATION OF WELL (In accordance with any 8		1.*)	Marcelina/	Dakota 📜 ,	2 M
At surface 1650' FNI At proposed prod. so Same		c. 24, T16N, R10	W, NMPM		11. SEC., T., B., M. AND SURVEY O	, OR BLK. OR AREA	901
	AND DIRECTION FROM NEA	REST TOWN OR POST OFFICE	i°		12. COUNTY OR PA		
11 miles	southwest of Ho	ospah, N.M.			McKinley	N.M.	
DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr	USED* LINE, FT. Ig. unit line, if any) PORED LOCATION* PORILLING, COMPLETEDS CO.	16. NO	O. OF ACRES IN LI B20 OPOSED DEPTH 2050	Joi To T	OF ACREM ABSIGNED HIS WELL 40 RY OR CABLE TOOLS		
ELEVATIONS (Show wi	hether DF, RT, GR, etc.)	7130' G.L.			Upon appr	OVAL	•
		PROPOSED CASING AND	CEMENTING	PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEF	тн	QUANTITY OF	CEMENT	
9 7/8"	7 5/8"	26.4 lbs.	100'	Suff	. circulate	to surface	(20 s
6 3/4"	4 1/2"	9.5 1bs.	1800'	u u	it .	11 (<u>22</u> 2 s

This well will be an 1850' Dakota "A" sand development well. B.O.P. program: 10" Shaffer 3000 WP Hydraulic or equal Mud program as necessary and prudent. Totco surveys every 250' to maintain less than 4° deviation. IE and GRN logs to TD.

Conventional cores of Hospah and Dakota sands. If commercial oil or gas production is indicated, 4 1/2" casing will be run and cemented to surface and well treated as necessary to establish production.

Open hole completion in Dakota "A" sand.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowour preventer program, if any.

NIGNED Hugh Sill, J.	TITLE Geologist	DATE 6-15-77
(This space for Federal or State office use)		
PERMIT NO.	APPBOVAL DATE	

CONDITIONS OF APPROVAL, IF ANY :

APPROVED BY

RECEIVED

Okaf

*See Instructions On Reverse Side

November 8, 1977

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87410

Gentlemen:

I am manager of field operations for William G. Gill and was on location during the drilling and completion of both the Marcelina #5 and #6 wells located in Section 24, Tl6N, RlOW, McKinley Cty., New Mexico and witnessed the running of the TOTCO Straight Hole surveys as follows:

Marcelina #5		Marcélin	na #6	
8/2/77 @ 812' 8/3/77 @ 1452' 8/5/77 @ 2010'	3/4°	7/24/77 7/25/77 7/27/77	0 686' 0 1204' 0 2028'	1/4° 1/4°

I certify under oath that the foregoing is true and correct.

The State of Texas

County of Nueces

Sworn and Subscribed to before me, Cindy Lea DeHart, by E. Layton Brown, known to me personally, this the 8th day of November, 1977.

To Certify Which Witness My Hand and Seal of Office.

Matary Public

The County, Toxas

Form 9-330 (Rev. 5-63)

SUBMIT IN DUPLICATE. UNITED STATES

Form approved. Budget Bureau No. 47-R355.5.

		TMENT O GEOLOGIC	•			₹		tions o se side			ON AND BERIAL NO.
WELL CON	MPLETION	OR RECO	MPLETI	ON F	REPORT	AN	D LO	G *	6. IF INDIAN,	ALLOT	TEE OR TRIBE NAME
1s. TYPE OF WELL	L: OII.	LL X WELL	Ъ	T	Other				7. UNIT AGREE	MENT	NAME
b. TYPE OF COME		en. 🗀 bing r	Dipp								
MELL XX	OVER L	EP- DACK	nesv	a. 🗌	Other				S. FARM OR LE		VAME
2. NAME OF OPERATO		Gill Agont							Marcel:	na	
3. ADDRESS OF OPER		Gill, Agent	<u> </u>							6	
		Building, (Corpus	Chris	ti. TX 7	840	1		10. FIELD AND		OR WILDCAT
4. LOCATION OF WEL									- Marcelina	a/Da	kota "A"
	-	30' FEL, S∈	ec. 24,	T16N	, R10W,	NMP	M.		11. SEC., T., R. OR AREA	, м., о	R BLOCK AND SURVEY
At top prod. into	erval reported b	elow Same							24 161	101	t NIMIDM
At total depth	Same								24, 16N,		, NMPM
			14. PE	RMIT NO.			ISSUED		12. COUNTY OF	L	13. STATE
				Dander A			18-77		McKinley	10 -	NM OR OLENOWERS
7-23-77	7-28-77	REACHED 17. DAY	re compt. (10-4-7		v prva.) 18		35' RK		B, RT, GR, ETC.)*	10. E	7131
20. TOTAL DEPTH, MD		UG, BACK T.D., MD 4		. IF MUL	TIPLE COMPL.		23. INT	ERVAL		3	CABLE TOOLS
20281	1	1924'		HOM N	ANI*		DRI	LLED B	2028'	}	0
24. PRODUCING INTER		COMPLETION-TO	P, BOTTOM,	NAME (MD AND TVD)				'	25.	WAS DIRECTIONAL SURVEY MADE
1730' to									•	1	aight hole TO
Dakota "A							·				s than 1/2°
26. TYPE ELECTRIC A									2		S WELL CORED
IEL, CDL/G	K a Muu Li			DD / D.	4		/				lo
28. CASING SIZE	WEIGHT, LB.				oort all string.	8 861		IENTI	NG RECORD		AMOUNT PULLED
7 5/8"	26.4		71	9	7/8"	82	sx C1	ass	B to surface		0
4 1/2"	10.5	192	41		3/4"				s B to surfa		0
		İ		<u> </u>			, -				
29.		LINER RECORI			1 (14		30.		TUBING RECOR		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CI	MENT	SCREEN (M		2-1/16	H 7.7	DEPTH SET (MD	' —- -	PACKER SET (MD)
			-				-17 10			-	
31. PERFORATION REC	OBD (Interval,	ize and number)	<u>.'.</u>		32.	A	CID, SHOT	, FRA	CTURE, CEMENT	SQUE	EZE, ETC.
1732' to 17	491				DEPTH IN	TERVA	AL (MD)		AMOUNT AND KIND	OF 30	ATERIAL USED
3/32" jet.					1732' t	:0]	749'	Fr	aced $w/22,00$	00 1	bs 20/40 sd
16 holes								<u> in</u>	18,800 gals	<u>s KC</u>	l water.
								-	-		· — · — — — — — — — — — — — — — — — — —
33.•			·	PRG	DUCTION			<u> </u>		.	
DATE FIRST PRODUCT	ION PRO	DUCTION METHOD	Flowing, g			and	type of pu	mp)			(Producing or
10-6-77	Pur	nping w/l-1	/4" H	-F in:	sert rod	pu	mp.		Pro	in) duc	ing
DATE OF TEST	HOURS TESTED	CHOKE SIZE		N. FOR PERIOD	OIL—BBL.		GAS-M	CF.	WATER-BBL.		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESS	Unn Lourgus Ambo									1 (1)
LUBING FRESS.	CASING PRESS	CRE CALCULATED		B8L.	GAS-	-mcr.		wat.	ER—BBL.	OIP GE	AVITY-API (CORR.)
34. DISPOSITION OF 9	An (Hold, used fo	or fuel, vented, etc)		<u> </u>				TEST WITHERS	ED BY	
							for.		11/7		
Mod Loui		1 /CD £4	יו המו	<u> </u>							
Mud Log. 36. I hereby certify	that the forego	L/GR furn1s	nformation	∠U-//) plete and corr	rect a	s determir	ied fr	om all available re	eords.	
	7/1	1-11 (λ								
SIGNED	Mit 1	ON /	<u>/</u> ' ті	TLE _	Geologi	st			DATE		10=42/7

UNITED STATES SUBMIT IN TRIPLICATES Budget Bureau No. 42-R1424. Other instructions on re UNITED STATES SUBMIT IN TRIPLICATES Budget Bureau No. 42-R1424.

Of The Third Entroll Control	
OGICAL SURVEY	NM 1220

GEOLOGICAL SURVEY	NM 12201
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL NV GAR [7]	7. UNIT AGREEMENT NAME
WEGL XX GAR OTHER	S. FARM OR LEARE NAME
William G. Gill, Agent	Marcelina
3. ADDRESS OF OPERATOR	9. WELL NO.
430 Wilson Building, Corpus Christi, TX 78401	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Marcelina/Dakota "A"
16501 5W 2001 BB/ 20 20 BB/ 20 20 BB/	11. BEC., T., R., M., OR BLK. AND BURVEY OR AREA
1650' FNL, 330' FEL, Sec. 24, T16N, R10W, NMPM	24, 16N, 10W, NMPM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7130 G.L.	12. COUNTY OR PARISH 13. STATE McKinley N.M.
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETS FRACTURE TERATMENT	ALTERING CASING
SHOOT OF ACIDIZE REPAIR WELL CHANGE PLANS (Other) Orilling 8	Completion ABANDONMENT
(Note: Report result	ts of multiple completion on Well pletion Report and Log form.)
 7-23-77 Spudded well w/9 7/8" R.B. Drilled to 97.3' Set 97', 7 5/8", 26.4# surface casing and cemented to suand 2 sks CaCl. W.O.C. 12 hrs. Drilled 6 3/4" hole to 2 7-28-77 Ran IE, CDL/GR logs. 7-29-77 Ran 4 1/2", 10.5# casing to 1924' and cemented to surface 65/35 Posmix, 12% gel, 12 1/2% gilsonite, 10.5 lbs/gal 	2028'. ce w/125 sks Class B
Neat around bottom. Plug down at 7:30 pm. Tested w/1008-1-77 Moved off drilling rig.	00 psi. Good.
3 4 3	ad farmed w/22 000 lbs. of
8-29-77 Perforated Dakota sand w/16 holes from 1732' to 1749' ar 20/40 sand and 18,800 gals hot water. Breakdown pressure in at 21.25 bbls/min and avg. pressure of 1000 psi. Shu	was 1500 psi and pumped
8-30-77 Moved in completion rig and bailed sand from well and ratubing. Started swabbing.	an 1750' 2 1/16", 3.25#IJ
9-9-77 Finished swabbing 9-17-77 Set pump jack	
9-15-77 Ran pump and rods 10-4-77 REA finished started pumpi	running electric power li
18. I hereby certify that the foregoing is true and correct	ing.
SIGNED THE Geologist	DATE 10-4-77
(This space for Federal or State office use)	
APPROVED BY TITLE	300 27 1977



STATE OF NEW MEXICO

DRUG FREE

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 20, 1995

Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear W F:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc

Rand Carroll well files P&A file

OCD 12344

Brewye 5 - 09W

Bullseye #1Y	C-19-16N-09W	#30-031-20556
Bullseye #3	N-18-16N-09W	#30-031-20424
Bullseye #5	K-18-16N-09W	#30-031-20465
Bullseye #7	D-19-16N-09W	#30-031-20507
Bullseye #6	K-18-16N-09W	#30-031-20471
Bullseye #12	M-18-16N-09W	#30-031-20593
Bullseye #10	O-18-16N-09W	#30-031-20578
Bullseye #15	D-13-16N-10W	#30-031-20674
Bullseye #13	O-13-16N-10W	#30-031-20673
Bullseye #16	M-18-16N-09W	#30-031-20942
Marcelina #1	A-24-16N-10W	#30-031-20446
Marcelina #5	A-24-16N-10W	#30-031-20513
Marcelina #6	H-24-16N-10W	#30-031-20514

,

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Dox 1980, Hubbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

2	REQ					AUTHORI				
I. Operator		10 1H/	ANSF	OHI OII	L AND NA	TURAL GA		API Na		
NERDLIHC COMPANY	INC.				· 					
337 E. SAN ANTONIO	DRIVE	, LONG	BEA	CH, CAL	IFORNIA	90807				
Reason(s) for Filing (Check proper box)					Ouh	et (Please expl	sin)			
New Well	0.1	Change la								
Recompletion L. Change in Operator XXX	Oil Casinghe	MG=	Dry C	ensate						
<u> </u>					TNC 18	01 BROADI	JAV STI	600	DENVER.	CO 8020
and address of previous operator DEVC	ON UPE	KALLUN	3 . 601	HI AN C,	1110., 10	OI DROND	, DII	. 000,	DERIVER,	
II. DESCRIPTION OF WELL	AND LE		·+					 	· · · · · · · · · · · · · · · · · · ·	
Lease Name		1		· ·	ing Formation			of Lease Federator Fe		ease Na
BULLSEYE Location		5	MA	RCELINA	/DAKOTA					
Unit Letter K	- :	1650	_ Fect F	rom The	S Lie	e and 1650	Fe	et From The	W	Line
Section 18 Townshi	p 16N	 	Range	9W	,N	мрм, Мс	KINLEY			County
III. DESIGNATION OF TRAN	CDADTE	ያ ብድ ብ	II. AN	JD NATII	DAL GAS					
Name of Authorized Transporter of Oil		or Conde				e address to wh	ich approved	copy of this j	form is to be se	ni)
Name of Authorized Transporter of Casing NONE	ghead Gas		or Dry	Gas	Address (Giv	e address to wh	ich approved	copy of this f	'orm is to be se	nt)
If well produces oil or liquids, give location of tanks.	Unit K	S∞ .	Twp.	Rge.	le gas actuali	y connected?	When	7		
If this production is commingled with that					·	ber:				
IV. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of F	roducing F	ormalio	n	Top Oil/Gas	Pay		Tubing Dep	th .	
Perforations	.t				· · · · · · · · · · · · · · · · · · ·			Depth Casis	ng Shoe	
		TUBINO,	CASI	ING AND	CEMENTI	NG RECOR	D	·		
HOLE SIZE	CV	SING & TU	UBING	SIZE		DEPTH SET			SACKS CEM	ENT
	ļ. <u></u>				<u> </u>			 		· ————
					 			 		
					 			 	 ,	
V. TEST DATA AND REQUES OIL WELL (Test must be after re					he equal to or	exceed top allo	wable for thi	s depth or he	for full 24 how	es)
Date First New Oil Run To Tank	Date of Te		9 1000	VB 6/12 //		thod (Flow, pu			<i>jur j</i> 17 12-	
					<u> </u>				The same	
Length of Test	Tubing Pa	es su re			Casing Press.	ire	EST	do de gu		
Actual Prod. During Test	Oil - Bbls.				Water - Bbia	18		4 1990		
GAS WELL	<u></u>				···		3000	->1 0	M	••
Actual Frod. Test - MCF/D	Length of	Test			Bbis. Conden	sale/MMCF	AL C	Slavily of C	Condensate	
	1							191. 3.	ephisostant.	•.
lesting Method (pitot, back pr.)	Tubing Pr	essure (Shu	l-in)		Casing Press	ire (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMI	LIA	NCE	1					
I hereby certify that the sules and regula					11	DIL CON	ISERV	ATION	DIVISIO	N
Division have been complied with and is true and complete to the best of my 1			ca abov	' 6	11			UN 221	aan	
NERDLING COMPANY, INC.				/	□ Date	Approve	d	UI7 & & 1	JJG	
By DE	M.	8119		2	P.		~	d	1.	
Signature TOM E. KNOWLTON	I	RESIDE			By_		SUPFRV	ISOR DIS	STRICT #	3
Printed Name		213)422			Title					
1/410		I cl	chhone	rv0.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordan with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

All distances must be from the outer boundaries of the Section.

Operator			Lease		W-11 SY-				
Operator ' Fairfax B	exploration.	Inc	Bullseye	•	Well No. 5				
Unit Letter	Section	Township	Range	County					
K Actual Footage Loc	ation of Well:	16 North	9 West	McKinley					
1650	feet from the	South line and	1650 tee	et from the West	line				
Ground Level Elev.	Producing For Dakota	•	Pool illa	×	Dedicated Acreage:				
7257			ell by colored pencil o	A haabura marka an th	40 Acres				
. Outline to	e acreage dedica	ted to the subject w	err by colored pencir (n nachure marks on th	e plat below.				
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?								
Yes		nswer is "yes;" type o							
		owners and tract desc	criptions which have a	ctually been consolida	ated. (Use reverse side of				
	f necessary.)	-1 to the well !!	1 : 1 1 1	1:11 /1					
	_			•	munitization, unitization, approved by the Commis-				
sion.									
	1		!		CERTIFICATION				
	1								
	!		i	11 /1	ertify that the information con-				
	i		1		rein is true and complete to the reknowledge and belief.				
	i i		İ	John Mr.	e Allen				
	+	+		Name Gene	D. Wilson				
	·		 	Position					
	i			Company	sident				
	i I		1		fax Exploration Inc.				
			i	Date	ember 25. 1975				
		SEC. 18			ED LAND S				
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}	∧\$anta Fe \ Railro	\ i		S negeral	certify the Orne Well location this plat was ployed fight field				
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, O			10 L CON. 0	OM Knowledge	nd correct to the bed of my				
	+, <i>z\pro</i> ,	~~~~			N. ECHOHARITA				
			Ì	Date Survey	ed				
Ì	1650		[ober 17, 1975 Professional Engineer				
1			 	and/or Land					
			<u> </u>	~.U.					
0 330 660	90 1320 1650 191	30 2310 2640 200		Certificate 1	No. 3602 E.V.Echohawk LS				

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DISTRIBUTION		NEW	MEXICO OIL CON	SERVATION CO	OMMISSION		Form C-101	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SANTA FE	1						Revised 1-1-6	i 5
FILE	1 -	<u>_</u>					5A. Indicate	Type of Lease
U.S.G.S.	2						STATE	TEE X
LAND OFFICE							.5, State Oil	& Gas Lease No.
OPERATOR	1							
			·					
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la. Type of Work		,					7. Unit Agre	ement Name
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b. Type of Well				i —		_	8. Farm or L	i
OIL GAS WELL		OTHER		SINGLE ZONE	MUL	ZONE	Bulls	eye
2. Name of Operator							9. Well No.	_
	ax Ex	ploration Ind	C.					5
3. Address of Operator								d Pool, or Wildcat
	celan	d S.E. Albuqi	uerque, N.M.	87108			Thill	Reat National
4. Location of Well UNIT L	ETTER	K LOCA	TED 1650	FEET FROM THE	South	LINE		
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				DIST	· OOM,	Ž.		
N ABOVE SPACE DESCRIBE	PROPOS	SED PROGRAM: IF P	ROPOSAL IS TO DEEPE	N OR PLUG BACK, G	IVE DATA ON	PRESENT PR	DOUCTIVE ZONE	AND PROPOSED NEW PRODUC-
hereby certify that the inform		1. 	lete to the best of m					
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(Ints space	joi state	J. J.			7 AS			
Alk)	Her	esulk		TO THE REAL PROPERTY.	15 2 2 m			
PPROVED BY	LX.	SHUVIU	TITLE				DATE	

NO. OF COPIES RECEIVED				Form C-103	
DISTRIBUTION				Supersedes Old	
SANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
FILE		-			
U.S.G.S.				5a. Indicate Type of Leas	10
LAND OFFICE				State	Fee X
OPERATOR	3			5, State Oil & Gas Lease	No.
	SUI	NDR	Y NOTICES AND REPORTS ON WELLS		THIII.
(DO NOT USE THIS FO USE	AM FO	R PRO	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)		
1.				7. Unit Agreement Name	********
WELL X WEL	٠ 📙		OTHER-		
2. Name of Operator				8. Farm of Lease Name	
Fairfa	ax E	xpl	oration Inc.	Bullseye	
3. Address of Operator				9. Well No.	
301-B	Gra	cel	and S.E. Albuquerque, N.M. 87108	. 5	
4. Location of Well				10. Field and Pool, or Wi	ildcat
11917 1 7775	K	16	50 FEET FROM THE West LINE AND 1650 FEET FRO	Wildcat	
J			TINE AND PEET PRO		7777777
THE South		FC 710	N 18 TOWNSHIP 16 N RANGE 9 W NMPN		
			NAMES		
	1111	III	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	777777
		III	7191 GR	McKinley	
16.	Che	ck	Appropriate Box To Indicate Nature of Notice, Report or O		
NOTE				NT REPORT OF:	
	- -		300324021	IT KEI OKT OF.	
PERFORM REMEDIAL WORK	٦		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASI	
TEMPORARILY ABANDON	า ี		COMMENCE DRILLING OPHS.	PLUG AND ABAN	==
PULL OR ALTER CASING	₹		CHANGE PLANS CASING TEST AND CEMENT JOB	FEGG AND ABAN	DONMENT [
, , , , , , , , , , , , , , , , , , , ,	_		OTHER		
OTHER					
17. Describe Proposed or Co work) SEE RULE 1603.	mplet	ed Op	erations (Clearly state all pertinent details, and give pertinent dates, includin	ig estimated date of starting	any proposed
2 5.77, 522, 1622, 1765.					
Commer	nced	Dr	illing 4;00 Monday December 1, 1975.		
				•	
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18. I hereby certify that the	Inform	ation	above is true and complete to the best of my knowledge and belief.		
	//				
/ /10.0	1/	()	///C/~ President	Don 6	1075
SIGNED / ///	4		/ ////// ritle President	Dec. 6,	TA12
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7/8	1//	rhu:	111k	The state of the s	2.39

CONDITIONS OF APPROVAL, IF ANY

		1
NO. OF COPIES RECEIVED	7	Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Eliective 1-1-65
FILE	The state of the content of the state of the	Cuertine 1-1-02
U.S.G.S.	7	5a. Indicate Type of Lease
LAND OFFICE	1	State Fee X
OPERATOR 3 .	1	5. State Oil & Gas Lease No.
	_	
SUND (DO NOT USE THIS FORM FOR PR USE "APPLICA	RY NOTICES AND REPORTS ON WELLS TOPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL X	OTHER+	7. Unit Agreement Name
2. Name of Operator		8. Form or Lease Name
Fairfax Ex	ploration Inc.	Bullseye
3. Address of Operator		9. Well No.
301-B Gra	celand S.E. Albuquerque, -N.M. 87108	5
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K	1650 FEET PROM THE SOUTH LINE AND 1650 PEET FROM	Wildcat
THE West LINE, SECT	TON 18 TOWNSHIP 16 N RANGE 9 W	
mmmmm		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	7191 GR	McKinley
Check	Appropriate Box To Indicate Nature of Notice, Report or Other Ton Ton Ton Subsequent	ner Data REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CABING TEST AND CEMENT JOB	
	OTHER	
OTHER Fracture Treat	Dakota "A"	
work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including	
	ture Treat the Dakota "A" zone with 40,000# Sand lliburton will do the fracturing.	and 40,000 gal.
Will use BOP d	uring fracturing and swabbing.	
	y	
	FPTILA	
	The state of the s	
	1 / 3340 10 4070	
	(MAR 1 6 1976)	
	or con. com.	
	DIST. 3	
	0131.3	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE President

APPROVED BY THE MAINTER TITLE TITLE TO DATE

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPTES RECEIVED DISTRIBUTION SANTA FE FILE	1		NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65			
U.S.G.S.				5a. Indicate Type of Lease			
LAND OFFICE				State Fee X			
OPERATOR	3			5. State Oil & Gas Lease No.			
(DO NOT USE THIS FO USE			Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				
l. OIL X GAS WELL X WELL			OTHER-	7. Unit Agreement Name			
2. Nume of Operator				8. Farm or Lease Name			
Fair	ax	Exp	loration Inc.	Bullseve			
3. Address of Operator				9. Well No.			
	Gr	ace	land S.E. Albuquerque, N.M. 87108	5			
4. Location of Well			,	10. Field and Pool, or Wildcat			
UNIT LETTER K	Wildcat						
THE West							
	III	III	15. Elevation (Show whether DF, RT, GR, etc.)	12. County			
	III	III	7191 GR	McKinley ()			
NOTIO			Appropriate Box To Indicate Nature of Notice, Report or O	ther Data			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING]		PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CABING PLUG AND ABANDONMENT			
OTHER							
Ran 18)6 '	4 1	orations (Clearly state all pertinent details, and give pertinent dates, including /2" Casing (10.5# per Ft.) 195 sx cement. Estimated top 100°. Jan. 16, 19				



		·			MAR 13 A	
8. 1 hereby ce	risty that the info	ormetian above is true as	1 d complete to the be	est of my knowledge and bel	ief.	
IGHED	Ulril	1/2 /M	Our TITLE	President	DATE	
PPROVED BY	Journal,	1 6 Majuli	(<u> </u>		DATE	M43 10 ,978

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR NEW MEXICO	OIL CONSERVATION COMMISSION	Form C-103 Superselles Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee X 5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REP	PORTS ON WELLS	
OIL		7. Unit Agreement Name
WELL X WELL OTHER-		8. Farm or Lease Hame
Fairfax Exploration Inc.		Bullseye
3. Address of Operator	V V 05100	9. Well No.
301-B Graceland S.E. Albuq	uerque, N.M. 87108	10. Field and Pool, or Wildcat
	South LINE AND 1650	
UNIT LETTER,PEET FROM THE _	LINE AND	11111111111111 MOOK 733
THE WEST LINE, SECTION 18 TOWNSH	IF 16 N RANGE 9 W	NMPM. ()
Control 21 William (Control of Co	how whether DF, RT, GR, etc.)	12. County
7257 G		
PULL OR ALTER CASING CHANGE PLA OTHER 17. Describe Proposed of Completed Operations (Clearly state all	other <u>Fracture</u>	treatment
Sand Fracced with 30,000 ga	1. Water gel and 30,000# S	
interval 1806'-1862' open h	ole completion.	•
Work completed April 24, 19	76.	
	REL' MAY	IN SINGLE ON SIN
18. I hereby certify that the information above is true and complete	to the best of my knowledge and belief.	
	President	

PETROLEUM EMPINETR DLD 1 DATE MAY 10 1975

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY H. E. MAXIMELL, IR.

NO. OF COPIES RECEIVED	 		•				C-103
DISTRIBUTION	 		· · · · · · · · · · · · · · · · · · ·				redes Old and C-103
SANTA FE	 		HEW MEXICO OF	L CONS	ERVATION COMMISSION	Effec	uv• 1-1-65
FILE	14						
U.S.G.S.	<u> </u>		ž.			1	ite Type of Lease
LAND OFFICE	 					State	1 30. (8)
OPERATOR	V					5, State (oil & Gas Lease No.
		NOON NOTICE			And the same of th		mmmm
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OIL X WELL	ر 🗆	OTHER•		•			,
2. Name of Operator						8. Form o	or Lease Name
Fairfax E	xpl	oration Inc	•			Bull	seye
3. Address of Operator				,		9. Well N	ο.
301-B Gracela	ind f	S.E. Albuqu	erque, N.M.	87108	l	,	5
4. Location of Well						10, Field	and Pool, or Wildcat
UNIT LETTERK	165	Q	LET FROM THE SO	uth	LINE AND 1650 PEET	Marce Marce	lina Dakota
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	III	1//////////////////////////////////////	i. Elevation (Show	whether.	DF, RT, GR, etc.)	12. Coun	, (
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16.	Che	ck Appropriat	e Box To Indi	icate N	ature of Notice, Report of	r Other Data	•
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	_					_	
PERFORM REMEDIAL WORK	<u>]</u>		PLUS AND ASANS	20H 🔲	REMEDIAL WORK] '	ALTERING CASING
TEMPORARILY ABANDON]				COMMENCE ORILLING OPHS.]	PLUG AND ABANDONMENT
PULL OR ALTER CASING	_		CHANGE PLANS		CASING TEST AND CEMENT JOS]	
					OTHER		
OTHER				الباب			
15 B		ad Oppositions (Cla)	ils, and give pertinent dates, incl		Internal
work) SEE RULE 1 103.	inproc	ed Obergrious (Ore	ary state are pers	micha dela	, and give personers dutes, inc.	earing earinmied	oute of starting any proposed
						_	•
Intend to pla	ce 1	removable b	ridge plug i	near b	ottom of 4 1/2" casi	ng @ 1800'	and pressure
up to 3,000#	to 1	test casing	. If casing	is ru	ptured as suspected,	will then	attempt a
					en will place a casi		
					. KCl water and 15,0	00# 01 10-	20 sand.
Halliburton w	111	do the cem	anting and	rractu	ring.		•
Intend to com	men	re Anril 1	1977				• •
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						THE WARRANT PROPERTY OF THE PAR	
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8. I hereby certify that the	nform	ation above is true	and complete to t	he best o	f my knowledge and belief.		•
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IGHED AND	_4	() IIM	TIT	·LEF	resident	DATE	March 11, 1977
17							1.8.5
Original Signed 3	JW A	. R. Kendria	· kr		management to the second of the second		Control of the Contro
PPROVED BY	-		TIT	القب عار	FIELDING COMPANY	DATE	
ONDITIONS OF APPROVA	L, 18	ANYL		•			
,		•					
	-						



DIRECTOR JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

> 87410 LAND COMMISSIONER PHIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

October 21, 1977

Fairfax Exploration 103 B Graceland S. E. Albuquerque, NM 87108

Re: Operator - Fairfax Exploration

Well-

Bullseye #5

Location- K-18-16N-9W

Gentlemen:

Our records for the subject well indicate the well to have been drilled.

File reports as indicated:

C-103 or 9-331, casing C-103 or 9-331, intent to Plug and abandon C-105 or 9-330, well record report C-103 or 9-331, subsequent report of abandonment One copy of each wire line log run

Rule 202 allows drilling wells to be shut down up to 60 days without temporary abandonment.

Please cause this well be be a useful well or plug and abandon it.

Yours very truly,

A. R. Kendrick

Supervisor, District #3

ARK:mc

xc: Oil Conservation Commission

Santa Fe, New Mexico

NO. OF COFIES RECEIVED	17_		•		Form C-103	1
DISTRIBUTION		_			Supersedes Old C-102 and C-103	
SANTA FE '	 	NEW MEXICO OIL	CONSERVATION C	OMMISSION	Effective 1-1-65	
FILE	1-1-					
U.S.G.S.	 	•			Sa. Indicate Type of	
LAND OFFICE	 	{		•	State	Fee X
OPERATOR	ا کا	J			5. State Oil & Gas L	ease No.
	SLINDS	V NOTICES AND DEDOD	CON WELL C		mmmm	mm
(DO NOT USE THIS FO	OUNDY RM FOR PRO APPLICAT	RY NOTICES AND REPORT OPOSALS TO DRILL OR TO DEEPEN OR JON FOR PERMIT - " (FORM E-101)	DUN WELLS PLUG BACK TO A DIFFER	IENT RESERVOIR.		
1.		,			7. Unit Agreement N	awe.
MELL WELL	. 🗆	OTHER+				
2. Name of Operator	_				8, Farm of Lease No	Ime
	ax Expl	oration, Inc.			Bullseye	
3. Address of Operator	Gracel	and S.E., Albuquerqu	e.N.M. 87108		9. Well No.	
4, Location of Well	Gracer	and Dini, utpudder de			5	or Wildam
K		1650 FEET FROM THE S	outh	1650	•	
UNIT LETTER		PERY FROM THE	LINE AND	FEET PRO	Marcelina Da	mm^{ij}
West		on 18 Tawnship	16 N	9 W		
THE	LINE, SECTI	ON YOWNSHIP			** (
		15, Elevation (Show a	vhethes DF, RT, GR, e	te.)	12. County	
	711111	7257	Ground	·	McKinley	
16.	Check	Appropriate Box To India	ate Nature of No	tice, Report or C	ther Data	•
NOTI	CE OF I	NTENTION TO:	1	SUBSEQUE	NT REPORT OF:	
۲-	7			رے) ا		_
PERFORM REMEDIAL WORK	╡	PLUS AND ASANDO		===	ALTERING	
PULL OR ALTER CASING	4	CHANGE PLANS	COMMENCE OR	AND CEMENT JOS	PLUS AND	ABANDONMENT
POEC ON ALICH CASING	J	thandt Plans	OTHER	THE CEMENT SON		
OTHER						
						· · · · · · · · · · · · · · · · · · ·
work) SEE RULE 1103.	ompleted Of	perations (Clearly state all persin	ent details, and give p	ertinent dates, includi	ng estimated date of star	ting any proposed
1. Test	ed 4 1/	'2" production casing	•			
2 Faun	d m	ma at 2051 to 11151	•			
Z, round	u ruptu	ire at 385' to 415'.				
3. Sque	ezed 20	00 sx cement into rup	ture.			
						•
4. Pres	sured u	ip last squeeze to 50	0 P.S.I.		`	•
5. Allo	wed Cen	ment to dry 36 hrs.	•	•		•
6 Dnil	led out	cement to bottom of	hold with 3 1	7/8" bit and n	ower swivel.	•
O. DITI	red Out	. Cement to bottom pr	noze wzen o	,, o bat and p	, , , , , , , , , , , , , , , , , , , ,	
Work	comple	eted October 9, 1979.	•			* · · · · · · ·
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18. I hereby certify that the	information	Above is transand complete to the	bert of my knowledge	end belief.		
18. I hereby certify that the	information	above is true and complete to the	e bert of my knowledge	end belief.		
18. I hereby certify they the	information	power is true and complete to the			DATE Octobe	er 11. 1979
18. I hereby certify that the	information	sabeve is true and complete to th	best of my knowledge Presiden		Octobe	er 11, 1979
110HCO LOVE		Tire 3. 3 andriak	Presiden		Octobe	er 11, 1979

CONDITIONS OF APPROVAL, IF ANYI



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

January 24, 1983

Mr. Paul Slayton P. O. Box 1936 Roswell NM 88701

Re: Bullseye #5, K-18-16N-9W
Bullseye #6, K-18-16N-9W
Bullseye #2, N-18-16N-9W
Bullseye #9, O-18-16N-9W
Bullseye #8, D-19-16N-9W

Dear Mr. Slayton;

This office requested C-104's showing operator change from Fairfax Exploration on October 28, 1981. We have had no response from your company. If you have taken over operation of the entire lease you are directed to file these forms immediately. If Fairfax is still the operator please state so as soon as possible. Also, we have not received C-115's on these wells since August, 1981.

Your application to re-enter and deepen the Elmer H. White Walker Dome 16-10 #1 has expired and is hereby cancelled.

Yours truly,

Charles Gholson Deputy Inspector

CG:gc

cc: Richard Stamets
Perry Pearce
Reading File

Operator File

Well Files



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 8, 1983

Mr. Paul Slayton P. O. Box 1936 Roswell, NM 88701

Re: Bullseye #5 K-18-16N-9W
Bullseye #2 N-18-16N-9W
Bullseye #6 K-18-16N-9W
Bullseye #9 O-18-16N-9W
Bullseye #8 D-19-16N-9W
Bullseye A#2 P-13-16N-10W

Dear Mr. Slayton:

You were directed to file delinquent reports on the referenced wells, January 24, 1983 and again on June 24, 1983. You have failed to do so. You are directed to file these reports within 7 days. Failure to comply will result in the wells being shut in and possible legal action.

Yours truly,

Charles Gholson

Deputy Oil and Gas Inspector

CG/ca

cc: Dick Stamets
Perry Pearce
Reading File
Operator File

NO OF CORIES RESERVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE FILE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		•	5a. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR			5. State Oil 6 Gas Lease No.
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1. OIL X GAS WELL X WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator Paul Slayton			8. Farm or Lease Name Bullseye
3. Address of Operator P. O. Box 1936 Ro	oswell, New Mexico 88201		9. Well No. # 5
4. Location of Well	650 FEET FROM THE South	LINE AND 1650 FEET FROM	10. Field and Pool, or Wildcar Marcelina-Dakota
	on 18 TOWNSHIP 16 N		
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County McKinley
Check /	Appropriate Box To Indicate NITENTION TO:	_	her Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
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OTHE#		OTHER	
17. Describe Proposed or Completed Op	erations (Clearly state all pertinent deta	ills, and give pertinent dates, includin	g estimated date of starting any proj
work) SEE RULE 1103.			
TA until decision is n	nade for re-frac.		
		Page 17 of Page 1	37 P
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Fairfax Explor Inc. to	Paul Slayton) Si. 3	
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Saal Wat		Operator	08/12/83
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APPROVED BY Original Signed to FRANCE	(7 NA/ <u>17</u> TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY	JA SIPURO 2.1	4 84	

	/	
NO OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS	ION Effective 1-1-65
FILE	/	
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State Fee. X
OPERATOR		5. State Oil & Gas Lease No.
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OIL X GAS WELL	OTHER-	7. Unit Agreement Name
. Name of Operator Slayton Oil Corp).	8. Form or Lease Name Bullseye
P. O. Box 2035	Roswell, New Mexico 88201	9. Well No. #5
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K	1650 FEET FROM THE South LINE AND 1650	Marcelina-Dakota
THE West LINE, SE	CTION 18 TOWNSHIP 16 N RANGE	9 <u>V.</u>
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County McKinley
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work) SEE RULE 1103.	Operations (Greatly state att pertinent actums, and give pertinent	uates, including estimated date of starting any proposed
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		OIL CONLOW. DIST. 3
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GNED Taul Slave	ton by New TITLE Operator	
	A SPECIAL OF THE SPEC	- Hall 1, 1204
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Original Signed by	TRACK TO IMAVEZ	の ATE

ONDITIONS OF APPROVAL, IF ANY:

SIATE OF NEW WILKIEG ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE	\mathbb{I}_{-}	
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LAND DFFICE	I	

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. Bo	OX 2088 /	#evised 10-1-78
SANTA FE	SANTA FE, NE	W MEXICO 875/01	***************************************
PILE			5a. Indicate Type of Lease
U.S.G.S.			Stote Fee 🔀
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2. Name of Operator			8. Form or Lease Name
Evans Produc	ction Company		Bullseye
3. Address of Operator			9, Well No.
1109 E1 A 1 hai	mbra Cir. N.W., Albuqı	erque, N.M. 87107	5
4. Location of well			10. Field and Pool, or Wildcat
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	Operations (Clearly state all pertinent de	tails, and give pertinent dates, incl	luding estimated date of starting any proposed
work) SEE RULE 1103.			
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V	J 110×.		
18, I hereby certify that the informat	ion above is true and complete to the best	of my knowledge and belief.	
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SIGNED Sid lian	1 TITLE	Operator	DATE October 1. 1984
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Jamps.	Lave Title	SUPERMOOR DISTRICT 準 3	DATE 4 7 1 5 5 12 50

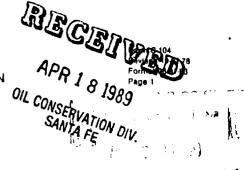
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SANTA FE, NEW MEXICO 87501 San indicate Type of Less State San indicate Type Sa	}	OIL CONSERVATION DIVISION	
SUNDRY NOTICES AND REPORTS ON WELLS Be set us that control of the set of the			Form C-10
Subprison Suppri		SANTA FE, NEW MEXICO 87501	
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Stans Production Company 1. Address of Operator 2. None of Operator 2. None of Operator 2. None of Operator 3. None of Operator 3. None of Operator 3. None of Operator 4. Event of Description 4. Location of Weil 4. Location of Weil 4. Location of Weil 5. Elevation (Show whether DF, RT, GR, etc.) 7. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **CAMPAGE PLANS** **COMMERCE OFFILING OFFIS.** **COMMERCE OFFIS PROPOSED OF Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of stanting any property of the Complete of the Complete Operations of the Complete Operations of the Complete Operations of the Open hole. The split was repaired with 200 SX reg. plus 2% GaCl and .6% Halid 9 Squeezed into the break. **Cement was drill and the included out to the original T.D. of 1862. The casing while trying to frace without drilling out the casing shoe and into the open hole. The split was repaired with 200 SX reg. plus 2% GaCl and .6% Halid 9 Squeezed into the break. **Cement was drill out to the original T.D. of 1862. The casing while trying to Frace without drilling out the casing shoe and into the open hole. The split was repaired with 200 SX reg. plus 2% GaCl and .6% Halid 9 Squeezed into the break. **Cement was drill out to the original T.D. of 1862. The casing while trying to Shots Petrogel to break through the cement and then complete as a Dakota A well by putting on a pump and testing. 4. Investor certify that the information above is true and complete to the best of my hnowledge and ballet. **Line Operator** **The Operat	SUNDRY	NOTICES AND REPORTS ON WELLS	
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West 18 1650 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 15. Elevation (Show whether DF, RT, GR, etc.) 15. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **CAMBEE PLANS** **COMMERCE SHILLING OFFER: CASING COUNTERS SHILLING OFFER: CASING FRUCK OFFER: CASING OFFER: CASING FRUCK OFFER: CASING	3. Address of Operator		
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Towards Toward		PEET PROM THELINE AND	PEET PROM MATCELLING-DAKOLA
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **PERFORM ACMISTAL WORK** **PLUE AND ARABDOM** **PULL DA ALTER CABINE** OTHER** APPROVIOUS OPERATOR, Fairfax Exploration, split the casing while trying to frac without drilling out the casing shoe and into the open hole. The split was repaired with 200 SX reg. plus 2% CaCl and .6% Halid 9 squeezed into the break. Gement was drilled out to the organial T.D. of 1862. The casing was pressure tested to 1000 psi. Intend to complete this well by shooting the open hole with 2 shots Petrogel to break through the cement and then complete as a Dakota A well by putting on a pump and testing. **Ihereby certify that the information above is true and complete to the best of my knowledge and belief. Operator** **Inte** Operator** **Inte** Operator** **Inte** Operator** **Inte** Operator** **Inte** Operator** **Inte** Operator** **Inte** Operator** **Inte** Operator** **Inte** Operator** **Inte** Operator** **Inte** Operator** **Inte** Operator** **Inte** Operator** **Inte** Operator** Other Data **Inte** **Inte** Operator** Other Data **Inte** Operator** Other Data **Inte** Operator** Other Data **Inte** Operator** Operator** Operator** Operator** Other Data **Inte** Operator* Operator* Operator* Operator* Operator* Operator* Operator* Operator* Operator* Operator* Operator* Operator* Operator* Operator* Operator* Operator* Operator* Operator* Operator*			HMPM: (())
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Committee Committee	8. I hereby certify that the information a	the best of the be	
Committee Committee		bove is true and complete to the best of my knowledge and belief.	·
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TITLE DATE	IGNED SID WANT	TITLE Operator	DATE 1-15-86

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE			
TRANSPORTER	OIL		
GPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE AND

PROBATION OFFICE	AUTHORIZ/	ATION TO	TRANS	PORT OIL A	ND NATURA	L GAS		
<u>I.</u>							,	,
Operator								
Devcon Operation	ny Company,	Inc ar	id_01s	en Energy	y Associal	es - Co-Opera	tors	
Address	7							
1801 Broadway,	Suite 600,	Denver,	, Colo	rado 803	202 - 3834	 		
Reason(s) for filing (Check proper box					ther (Please ex	plain)		
New Well	<u>Change in Tr</u>	ansporter o	f:					
Recompletion	Oil		p	y Gas		N/A		
XX Change in Ownership	Casingho	ead Gas	c	ondensate				
If change of ownership give name and address of previous owner	Evans Pro	duction	Comp	any, P.O.	Box 2139	9. Albuquerque	e. N.M.	87154-13
and sources of previous owner						TI TIME AND THE		01114
II. DESCRIPTION OF WELL AN	D LEASE							
Lease Name	Well No. Po	ol Name, Ir	ncluding F	ormation	KI	nd of Lease		Lease No.
Bullseye	5	Marcel i	na/Dai	kota	Ste	ite, Federal or Fee	FEE	N/A
Location								
Unit Letter K : 16	50' Feet From T	the Sc	աքհետ	ne and 16°	50'	Teet From The West)- -	
Onit Estital					·	west	 	
Line of Section 18 Tov	mahip 16 Nor	th ^P	lange	9 West	, NMPM,	McKinley		County
III. DESIGNATION OF TRANSF	ORTER OF OIL	AND N	ATURA:	L GAS				
Name of Authorized Transporter of Oil	(A) or Cond	ensate 🔲		Address (G:	ve address to w	hich approved copy of t	his form is to	be sent)
Parmian Corrora	tion			P.O. F	30x 1103~	Houston Texas	s 77001	
Name of Authorized Transporter of Cas	Inghead Cas	or Dry Ga	3 🗀	Address (Gi	ve address to w	hich approved copy of t	his form is to) be sent/
None				1		N/A		
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	la gua actua	illy connected?	When		
give location of tanks.	K 18	16N	, 9W	r	10	! N/A	Λ	
If this production is commingled wit	h that from any o	ther lease	or pool,	give commin	gling order nu	mber: N/A	A	
								
NOTE: Complete Parts IV and I	on reverse side	if necesso	iry.					
TO COMPLETE	N.C.P.			1	OIL COM	SERVATION DIVI	ISION	
VI. CERTIFICATE OF COMPLIA	NCE				4 D	2 4 0 4000	CIOIN	
I hereby certify that the rules and regulation	ons of the Oil Conse	rvation Divi	sion have	APPROV	ED AP	<u>(1 9 1989 </u>		19
been complied with and that the information				11	0-1-11 01	- II FRANK T CHI	5 t 7990	
my knowledge and belief.				BY	Original Sig	ned by FRANK T. CHA	44FZ	,
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	//			This	form is to be	filed in compliance		

If this is a request for allowable for a newly drilled or despened well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 20, 1995

Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear WF:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc:

Tom Knowlton, Nerdhlic Co Inc

Rand Carroll well files P&A file

GETORE EL ÉTERRO STOCHER

12344

D-13-16-10

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbe, NM 88240

DISTRICT II P.O. Drawer DD, Anesiá, NM 88210

State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

f.	1	TO TRAN	ISPORT OIL	AND NA	TURAL G				
Operator						Wall	API No.		
NERDLIHC COMPANY.	INC.								
337 E. SAN ANTONI Reasco(s) for Filing (Check proper box)	O DRIVI	E, LON	G BEACH,		FORNIA		<u></u>		
New Well		Change in To	ransporter of:		net (1 lease expl	au,			
Recompletion	Oil		bry Gas						
Change in Operator	Casinghead		ondensate						
If change of operator give name									
and address of previous operator								· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL	, AND LEA	SE							
Lease Name			ool Name, Includi	ng Formation		Kind	of Lease	L	ease No.
BULLSEYE	i	15	MARCEL	INA/DAI	KOTA	State,	Federal or Federal	e	
Location				· · · · · · · · · · · · · · · · · · ·					
Unit Letter P	: 33	30F	ect From The	<u>S Li</u>	ne and <u>330</u>) Fo	et From The	E	Line
Section 13 Towns	nip roll	R	ange 10W	Ņ	мрм, Мо	KINLE	<u> </u>		County
III. DESIGNATION OF TRAI									
Name of Authorized Transporter of Oil		or Condensal	le 🖂	1	me address to wi	• •			
GIANT REFINING CO					BOX 250				
Name of Authorized Transporter of Casis NONE	nghead Gas	or	Dry Gas	Address (Gi	we address to wi	hich approved	copy of this fi	orm is to be se	nt)
If well produces oil or liquids,			wp. Rge.	le gas actual	ly connected?	When	7		
give location of tanks.	j P j	13	16Nj 10W	NO	·	1			
If this production is commingled with that IV. COMPLETION DATA	t from any othe	r lease or po	ol, give commingl	ing order nur					
Designate Type of Completion	ı - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resiv 	Diff Realy
Date Spudded	Date Compl	. Ready to Pr	rvd.	Total Depth		<u> </u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	poise	Top Oil/Gas	Pay		Tubing Dept	h	
Perforations							Depth Casin	g Shoe	
	<u> </u>	URING C	ASING AND	CEMENT	NG PECOP	<u> </u>	1		
HOLE SIZE		ING & TUB		CENTERY	DEPTH SET	<u> </u>	1 -	SACKS CEM	NT
note ofte	 	110 4 100	III OILL		DEI III DEI		 	SHONG OLIM	
	-2-2								
***	 	April 1	Taren e egiste	Q. 190 S	ma German	me			
	3,554,550					· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUE	ST FOR A	LLOWAL	LE	.,,,		a line and a contract	3.	····	- · · · · · · · · · · · · · · · · · · ·
OIL WELL (Test munt be after				be equal to o	exceed top allo	ewable for thi	depih or be j	for full 24 how	rs.)
Date First New Oil Rus To Tank	Date of Test				ethod (Flow, pu				
			,	,	and the second	NOW HE TITE	em sents		
Length of Tes	Tubing Pres	artis		Casing Prop			Chora Size		
·	1		** *			W			
Actual Prod. During Test	Oil - Bbls.			Water - B	NEC1	0 1990	Cas MCF		
GAS WELL		 	· ·	<u></u>		~	130		
Actual Prod. Test - MCF/D	Lingth of T			Bbls. Conde	CILC	JM. U	Onvily at C	And the said	
Carried a Section of the Section of	The second of the			POIL COMM	District rest	IST. 3	CHANDA OF C	(CENTERAL)	
Testing Method (pleat, back pr.)	Tubina Pres	airi (Shui-ia	ş 	Casine Prose	म्म (क्य-म)		Chote Sue		1
Annual Section of Manager and Section 1		, ,	,		THE STREET				
VI. OPERATOR CERTIFIC	ATE OF	COMPI	IANCE	1		· • • · · · · · · · · · · · · · · · · ·			
hereby certify that the rules and regi				! ! (OIL CON	ISERV	ATION	DIVISIO	N
Division have been complied with an	d that the inform	mation given		11		_			. -
is true and complete to the best of my			7329	Date	Annrous	D نیر	EC 1 0	1990	
10/1		11		ll Dall	Approve	<u>y</u>	· · · · · · · · · · · · · · · · · · ·	· · ·	
-Iom+. W	10001	500	·	11 _	•	7.	\ ~1		
Signature State of the State of		100		By_		مسد	2. Ch		
TOM E. KNOWLTON	The Papers	-	His	Title)	SUPERV	ISOR DIS	STRICT A	3
Date 12-3-90	(213		-1271 one No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

HO. OF COPIES REC	61460	1	
DISTRIBUTI	ON		1
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER			
THE STORY ER	GAS		
00001-00		1	

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-11 Ellective 1-1-65 GAS
	OPERATOR PRORATION OFFICE Special Control of the control of the	s Production Co.		· · · · · · · · · · · · · · · · · · ·
	Address 1109 E1 A1 Recogn(s) for filing (Check proper be New Wet: Recompletion Change in Ownership X	Change in Transporter of: Oil Dry C	Albuquerque, New Mex Other (Please explain)	ico 87107
	f change of ownership give name	Slayton Oil Corp.	P.O. Box 2035 Ro	swell, New Mexico 882
	BULL Seye Location Unit Letter P 3	Well No. Pool Name, Including 15 Marcelina 30 Feet From The So. Li	/Dakota State, Federa	l or Fee
	Line of Section 13 To	ownship 16 N Range	10 W , NMPM, McI	Kinley County
	CES GNATION OF TRANSPOR Name of Authorized Transporter of Or Permian Corporatio Name of Authorized Transporter of Co	Permian (Ett. 97 1707)	AS Address (Give address to which approx P.O. Box 1702 Farm Address (Give address to which approx	ington, N.M. 87401
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. P 13 16N 10W	is gas actually connected? Whe	'n
	f this production is commingled w	ith that from any other lease or pool,		
	Designate Type of Completi	on – (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFINACI	SACKS CEMENT
-				
ــا ٧. ٦	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ofter recovery of total volume of load oil a	ind must be equal to or exceed top allow-
	Outo First New Olf Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)
L	ength of Test	Tubing Pressure	Cosing Property	Cheke Size
	actual Prod. During Teet	Oil-Bble.	Water-Bbi DEC 05 1964	Gas-MCF
ا	AS WELL	1	OIL CON. D	iV.
_	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCFDIST. 3	Gravity of Condensate
	Feeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
c	ENTIFICATE OF COMPLIAN	CE	1-30-85 OIL CONSERVAT	TION COMMISSION
Co	mmission have been complied w	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY Srank	100.1 . 19
	And Grant	itwe)	This form is to be filed in co If this is a request for allowa- well, this form must be accompan-	ble for a newly drilled or despended led by a tabulation of the deviation
	Operator (Til	le)	able on new and recompleted well	t be filled out completely for allow-
_0	ctoher 1, 1984	(e)	Fill out only Sections I. II. well name or number, or transporter	III, and VI for changes of owner, to or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

10

ILE .s.g.s.	REQUEST	FOR ALLOWABLE AND SANSPORT OIL AND NATURAL	Supersedes Old C-104 and Ellective 1-1-65
OPERATOR PROBATION OFFICE		O/L	CON DIV.
Operator	Slayton Ofl	Conn	181. 3 DIV
Address			
Reason(s) for filing (Check proper bo	·	, New Mexico 88201 Other (Please explain)	
Recompletion Change in Ownership X	Change in Transporter of: Oil Dry G Casinghead Gas Conde	ias	
If change of ownership give name and address of previous owner	Paul Slayton P. O.	Box 1936 Roswell, A	lew Mexico 88201
DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation Kind of Lea	se Leane N
Bullseye	15 Marcelina	l l	
Location Unit Letter	SO Feet From The So.	ne and Feet From	TheEast
Line of Section 13	ownship 16N Range	10 W , NMPM, MC	Kinley Coun
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	and complete for it to be seen
Permian Corp.	or Condensate	202 Pet. Plaza Blda	Farmington. N M
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Fge.		hen
If this production is commingled w	P 13 16N 10W ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completi			I I I I I I I I I I I I I I I I I I I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
_	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CÉMENT
		1	
TEST DATA AND REQUEST F		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top al
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Frod. 1001-MCF/D			
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	CE	!	ATION COMMISSION
	regulations of the Oil Conservation with and that the information given	NI KOVED	0.9.1984 . 19
	best of my knowledge and belief.	Original Signed by FRA	ANK I. CHAVEZ
	_	11166	OR DISTRICT # 3
Haul Slast	en les rest	If this is a request for allo	compliance with RULE 1104. vable for a newly drilled or deeper
Operator	sture)	well, this form must be accompa- tests taken on the well in accompa-	nied by a tabulation of the deviated ance with RULE 111.
(Tie	le)	able on new and recompleted we	
Jan. 1, 1984 (Da	(e)	well name or number, or transport	I. III, and VI for changes of own er, or other such change of conditions.

	ANTA FE	1	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 Effective 1-1-65
	.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURA	
	AND OFFICE	\	THE STATE RAYORA	TE GAS
	TRANSPORTER GAS	_	1.8.	
	OPERATOR	-	J. 1. 3	5. P.
1.	PRORATION OFFICE			
	Paul Slayton Address	•	,	·
	P. O. Box 1936	Roswell, New Mexic		
	Reason(s) for filing (Check proper bo		Other (Please explain)	
İ	Recompletion	Change in Transporter of: Oil Dry	G., [7]	
	Change in Ownership	H	lensate	
1		<u> </u>		
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
i	Lease Name	Well No. Pool Name, Including 15 Marcelina		- ,
	Bullseye	15 Marcellia	State, Fer	deral or Fee Fee
	Unit Letter P	330 Feet From The SO. L	ine and Feet Fr	East
1				
Į	Line of Section 13 To	waship 16 N Range	10 W , NMPM, MCK	(inley c
H. 1	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
<u> </u>	Name of Authorized Transporter of Of	or Condensate	Address (Give address to which ap	proved copy of this form is to be sen
j	Permian Corp.		202 Pet. Plaza Bld	
Ì	Name of Authorized Transporter of Ca	singhead Gas or Day Gas	Address (Give address to which ap	proved copy of this form is to be sen
-	14 11	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	X 13 16N 10w	No	
		th that from any other lease or pool	, give commingling order number:	
IV. (COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff
	Designate Type of Completion	$pn = (X)$ χ	X	
	Date Spudded 3-30-81	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Dakota "A"	Top Oil/Gas Pay	Tubing Depth 1735'
L	Perforations	Dakota A	1/34	Depth Casing Shoe
	1734-1795 B	hen hale		Depin Octaniy Snow
		TUBING, CASING, AN	D CEMENTING RECORD	.,
\perp	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-	7-7/8"	5-1/2"	1734'	205 sx
-	, ,,,	2-3/8"	1735'	203 37
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	EST DATA AND REQUEST FO	RALLOWABLE (Test must be a able for this do	ifter recovery of total volume of load c epth or be for full 24 hours)	oll and must be equal to or exceed to
	Cale First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	11-1-81	11-1-81 Tubing Pressure	Pumping Cosing Pressure	t Choke Size
1	ength of 7 eat 24 hrs.	-0-	-0-	-0-
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ctual Prod. During Test	Oil-Bbla.	Water - Bble.	Gae - MCF
	27.2	9.2	18	5
_		A CANADA AND A CAN		
	AS WELL ctual Prod. Test-MCF/D	Length of Test	Bhia Condessate/MMCF	Gravity of Condensate
1			17 . 1	
7	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	California (Shut-12)	Choke Size
	ERTIFICATE OF COMPLIANC	<u> </u>	OII CONSERV	/ATION COMMISSION
1. C	ERTIFICATE OF COMPLIANC	in the second of the second		
1 1	nereby certify that the rules and re	gulations of the Oil Conservation	APPROVED DE CONTROL Signed by F.	RANK E CHAVEZ
Co ab	mmission have been complied wi ove is true and complete to the	th and that the information given best of my knowledge and belief.	BY	
			SUPERVISOR DISTRICT	(
	0.	•		compliance with RULE 1104.
/	Saul Slantin		If this is a request for all	owable for a newly drilled or dea
	(Signat	wej	well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the dev
	Operation Tul		All sections of this form n	oust be filled out completely for
	11-5-71	••	able on new and recompleted to	II. III. and VI for changes of
-	(Date	:/	well name or number, or transpo	orter, or other such change of con
		•		



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

May 15

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 20, 1995

Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear WF:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely.

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc

Rand Carroll well files P&A file

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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*** ** ****** ***	17740			
DISTRIBUTE	044			
BANTA PE				•
FILE				
U.8.0.6.				
LANG OFFICE				
TRAMOPORTER	OIL			
	946			
OPERATOR				
2000 45100 000			_	

OIL CONSERVATION DIVISION P. G. 8GX 2086 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

REQUEST FOR ALLOWABLE					
AUTHOF	AND RIZATION TO TRANSPORT	OIL AND NATURA	L GAS		
	Davida Onemations	Compony In	0 1/		
	-	• • •		••	
		t a constant	- operator		
	Denver, Colorado				
		Other (Please es	pious)		
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==		en•	N/A		
		·	· h · · · · · · · · · · · · · · · · · ·	1	
Evans Pr	oduction Company.	P, O, Box 213	99, Albuque	erque, N.M.	87154-139
N 15 152	.•				
MOTEVOR	Post Name, including Formation	n K	ind of Lease		Ledge No.
15	Marcelina/Dakot	a Si	ate, Federal or Federal	FEE	N/A
					
30 Feet Fre	on The South Line and	330	Feet From The	East	
	North and 10 W	oct NAPA	McKinles	,	County
density 10	HOLGH HOME TO M	est ,	TICKTITE		County
	OIL AND NATURAL GAS	<u> </u>			
311 (<u>Y</u>) on (•			
	P or Con Con Con Adde	0. Box 1183	Houston 1	<u> </u>	o be senti
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P 1	3 16N 10W	NO	1	N/A_	
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d V on reverse	side if necessary.				
		Oil CO	VICEBLY ATION	ON/ICION	
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	i)				
ations of the Oil C	onservation Division have AP	PROVED	1.		19
ations of the Oil C ation given is true a	nd complete to the best of				19
ations of the Oil C ation given is true a	nd complete to the best of	Original	Signed by FRANK	T. CHAVEZ	19
ations of the Oil C ation given is true a	nd complete to the best of		Signed by FRANK	T. CHAVEZ	19
ations of the Oil C ation given is true a	nd complete to the best of	Original :	Signed by FRANK	T. CHAVEZ	E 1104.
ations of the Oil C ation given is true a	nd complete to the best of	Original This form is to b If this is a request, this form must b	offied in compile for allowable for accompanied by	ance with RULI or a newly drill y a tabulation	I 1104, ed or deepened f the deviation
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sem Jacobson Jacobson Market Marke	nd complete to the best of	This form is to b If this is a requer it, this form must b its taken on the we All sections of the e on new and reco	ofiled in compile of accompanied by it in accordance is form must be impleted wells.	ance with RULE or a newly drill y a tabulation of with RULE 117 filled out complete and VI for character such change	t 1104, ed or deepened f the deviation i. stely for allow- nges of owner, e of condition.
	Charge is constructed on the construction of t	Devcon Operations Olsen Energy Associate 600, Denver, Colorado Charge in Transperior of: Oil Castinghood Gas Condense Evans Production Company. ND LEASE Well No. Poel Name, including Formatic 15 Marcelina/Dakot 30 Feet From The South Line and Cownehip 16 North Range 10 W SPORTER OF OIL AND NATURAL GAS OIL Castinghood Gas are Ory Gas Addr Unit Sec. Twp. Rage. Is as P 13 16N 10W with that from any other lease or pool. give of V on reverse side if necessary. ANCE	Devcon Operations Company, Inc. Olsen Emercy Associates — Co. Inte 600, Denver, Colorado 80202 — 3834 Change in Transporter of: Oli	Change in Transporter of: Oil	Devcon Operations Company, Inc., Manager Properties Inte 600, Denver, Colorado 80202 - 3834 Change in Transporter of: Coli

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

PP. DF 18**** 001	*****	
DISTRIBUTE	9W	
SANTA PR		
FILE		
U.S.G.S.		
LANG OFFICE		
TRANSPORTER	OIL	
	TAG	
OPERATOR		
PROBATION OF	T LC R	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formet 08-01-63 Page 1

R ALLOWABLE		
NO		
PORT OIL AND NAT	JRAL GAS	
ions Company.	Inc. &	
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do 80202 - 38	34	ļ
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	N/A	j
ondensete		
	.1000	
ny P.O.Box	21399, Albuquerque, N.M.	<u>87154-13</u> 9
ormation.	Kind of Lease	Lease No.
lakota	State, Federal or Fee FFF	N/A
HAVLA.		J
330	Feet From The East	
·· - 		
10 West . NMPN	McKinley	County
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Versions living appless	AT / A	o de sent/
is gas detugily connect	N/A	
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NO	1 N / A	i
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give commingling orde		
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give commungling ords	r number	10
OIL O	CONSERVATION DIVISION	19
OIL O	CONSERVATION DIVISION A Signed by FRANK T. CHAVEZ	19
OIL O	CONSERVATION DIVISION	19
OIL O APPROVED Origin TITLE	CONSERVATION DIVISION A Signed by FRANK T. CHAVEZ	19
OIL C APPROVED Origin TITLE This form is to	CONSERVATION DIVISION A Signed by FRANK T. CHAVEZ The be filed in compliance with Rule	· -
OIL O APPROVED SY Origin TITLE This form is to If this is a req well, this form mus	CONSERVATION DIVISION Signed by FRANK T. CHAVEZ To be filed in compliance with RUL I	d or despensed the deviation
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OIL O APPROVED BY Origin Title This form is to lift this is a real well, this form must tests taken on the All sections of able on new and refill out only well name or number	CONSERVATION DIVISION al Signed by FRANK T. CHAVEZ be diled in compliance with RULE quest for allowable for a newly drille to be accompanied by a tabulation of well in accordance with RULE 1116 f this form must be filled out complete completed wells.	ed or deepened the deviation tely for allow- ages of owner, of condition.
	ions Company, Associates do 80202 - 38 Other (Please ry Gas ondensate ny P,0.Box 2 ormation akota e and 330 10 West NMP GAS Address (Give address P,0. Box 118	ormation akota Kind of Lease State, Federal or Fee FEE

Tabulation of Deviation Tests Paul Slayton No 15 Bullseye Sec. 45, T-16N, R-10W McKinley County, New Mexico

Date	Depth	Deviation	
5-1-81	900	1.75°	
5-3-81	1795	2.5 0	

AFFIDAVIT

This is to certify that the above deviation tests are correct to the best of my knowledge.

Lewis C. Jameson Geologist - Paul Slayton

STATE OF NEW MEXICO) COUNTY OF BERNALILLO)

The above and foregiong instrument was acknowledged before me this 21st day of Sily

1981 by Lewis C. Jameson

Notary Public

My Commission Expires:

HO. OF COPIES RECEIVED	10					Form C-10 Bevieed 1	
SANTA FE FILE U.S.G.S.	WE		EXICO OIL CO		I COMMISSION N REPORT AND LOG	State 5, Crate Jil 4	
OPERATOR				,			
IG. TYPE OF WELL	7			····	33	7. Tall Auron	ment Name
b. TYPE OF COMPLE	TION	GAS WELL PLUG BACK		OTHER !	THE STATE OF THE S	a, i see the	
2. Name of Cretator		BACK	L ACSVA.L	OTHER	VOV 1 3 1981	Bull 9. well 1.c.	seye
Paul Slay	yton			ł l	CON. COM.	3 15	Fool, or Wildcat
1	1936, Roswe	ell, New	Mexico 88	•	DIST. 3	1	na-Dakota
4. Location of Well						TITITI	
UNIT LETTER P	LOCATED) FEET FR	OM THE	LINE AND	330 PEET FROM		
THE East LINE OF	. 13	16N .	10W			McKinle	
15. Date Spudded 4-30-81	16, Date T.D. Read	hed 17. Date	Compl. (Ready to	Prod.) 18. E	levations (DF, RKB, RT, 7187 GR	GR, etc.) 19. E	
20. Total Depth	21. Flug B	!		le Compl., Ho	23. Intervals , Rota		, Cable Tools
24, Producing Interval(s			, Name				Was Directional Survey
Open Hold	e 1734-	1795'					yes
26. Type Electric and O		mma Dav	Compons	ated Dor	sity, Caliper		Well Cored
28.	crical, Ga		ING RECORD (Re				
CASING SIZE	WEIGHT LB./FT	. DEPTH	SET HO	LE SIZE	CEMENTING REC	_	AMOUNT PULLED
8-5/8"	#32	65'		2-1/4"	50 sks Cmt	to surfa	ce None
5-1/2"	#15.	5 1/34	1.9' 7	-7/8"	205 sks	"	<u>'</u>
SIZE	TOP	R RECORD BOTTOM	SACKS CENEUT	SCREEN		TUBING RECOF	Υ
312E	104	BOTTOM	SACKS CEMENT	SCREEN		35 '	PACKER SET
							·
31. Perforation Record (Interval, size and nu	imber)		32.	ACID, SHOT, FRACTURE		
Open Hole	1734-17	'95 '		frac.	INTERVAL AMO	OUNT AND KIND	MATERIAL USED
·				1734-1			0 mesh sand
	;			ļ	500	gal 15%	ac10 -
33.			PROD	DUCTION			
Date First Production	Production	on Method (Flow Pumping	ing, gas lift, pum	ing - Size an	type pump)		(Prod. or Shut-in) UCING
Date of Test	Hours Tested 24 hrs	Choke Size	Froi'n. For Test Period	Oil — Вы. 9.2	Gas - MCF Wa	ter = BP1.	Gas - Oll Ratio -
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Cil - Bbl.	Gas - N	CF Water — Bbl.	OH G 42	ravity - AFI (Corr.)
34. Disposition of Gas (Used for hea						st Witnessed By Roger ST	
35. List of Attachments					<u></u>		
36. I hereby certify that	the information show	en on both side:	of this form is tr	ue and complet	e to the best of my knowle	dge and belief.	
	000		_	prate		DATE	- 51

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	T	
SANTA FE		
FILE		
U.1.0.1,		
LAND OFFICE		
OPERATOR	1	

OIL CONSERVATION DIVISION

Form C-103

SUMPRY NOTICES AND REPORTS ON WELLS Some of the Transfer of Control of Con	DISTRIBUTION		O. SOX 2088 ·			Revised 10-	1-79
Sunday Notice Sunday Notices and Reports on Wells Sunday Notices and Reports on Wells Sunday Notices and Sunday Notices and Reports on Wells Sunday Notices (Common Paul Slayton Paul Sl	SAUTA PE	SANTA FE	, NEW MEXICO 8	37501			
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There is the transfer of the t	SUNC	RY NOTICES AND REPOR	TS ON WELLS		THINIT.	annin.	π
There of Special Paul Slayton T. Address of Special Paul Slayton	IDO NOT USE THIS FORM FOR T	ATION FOR PERMIT - FORM C-101	PLUG BACK TO A DIFFER	ENT RESERVOIR.			III
The state of Country Paul Slayton J. Address of Country Paul Slayton J. Address of Country Paul Slayton J. Address of Country Paul Slayton J. Address of Country Paul Slayton J. Address of Country Paul Slayton J. Address of Country Paul Slayton J. Elevention of sell J. Field and Pool, or Widdon J. Field and Pool, or Widdon J. Field and Pool, or Widdon J. Field and Pool, or Widdon J. Field and Pool, or Widdon J. Country J.					7. Unit Agreemen	t Name	
Paul Slayton I. Address of Courses, P. O. Box 1936, Roswell, New Mexico 88201 I. Address of Courses, P. O. Box 1936, Roswell, New Mexico 88201 I. Address of Course P. O. Box 1936, Roswell 1982, Rose 1982, R	were [weer [07HER-			1 5 m m m	· · · · · · · · · · · · · · · · · · ·	
1. Address of Corners. O. Box 1936. Roswell. New Mexico 88201 4. Location of will 4. Location of will 4. Location of will 4. Location of will 5. Service South 5. South 5. Service South 5. Service (Show whether DF, RT, GR, etc.) 7127 GR 12. Country 13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 15. Describe Proceeds or Completed Operations (Clearly state all perinced desails, and give pertinent dates, including estimated date of starting any proposed or Commenced drilling at 8:10 am 4-30-81. 15. Describe Proceeds or Completed Operations (Clearly state all perinced desails, and give pertinent dates, including estimated date of starting any proposed work) SER RULE 1 103. Commenced drilling at 8:10 am 4-30-81. 16. Libertly certify that the Information above is one and complete to the best of m- Ynowindge and belief. 17. Describe Proceeds or Completed Operations of Clearly state of the Seat of m- Ynowindge and belief. 18. I hereby certify that the Information above is one and complete to the best of m- Ynowindge and belief. 18. I hereby certify that the Information above is one and complete to the best of m- Ynowindge and belief. 18. Secribe Proceeds or Complete Operations of Clearly state of m- Ynowindge and belief. 18. I hereby certify that the Information above is one and complete to the best of m- Ynowindge and belief. 18. Secribe Proceeds or Complete Operations of Clearly state of m- Ynowindge and belief. 18. Describe Proceeds or Complete Operations of Clearly state of m- Ynowing and Describe Operations of Clearly state of Notice Operations of Clearly state of Notice Operations of Clearly state of Notice Operations of Clearly state of Notice Operations of Clearly state of Notice Operations of Clearly state of Notice Operations of Clearly state of Notice Operations of Clearly state of Notice Operations of Clearly state of Notice Operat	Paul Sla	yton			1		
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Sience Ceologist DATE 5-10-81	·		_				
SIENED Sewi Clarusa TITLE Geologist DATE 5-10-81	Commenced dr	illing at 8:10 am	4-30-81.				
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PIENTO CONTROL TITLE DATE	*** I matery central offer the presumetre					•	
	Tewn Pl	kenesa	Geol	ogist	DATE 5-1	0-81	
Original Stand by FRANK T. CHAVEZ SUPERVISOR DISTRICT #3 MAY 9 0 1001	THE STATE OF THE S						==
	Original Standa by	Z FRANK T. CHAVEZ	SHIPERVISOR DIS	STRICT # 3	MAY	9 A too t	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.		
LAND OFFICE		
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OIL CONSERVATION DIVISION

SANTA FE	<u>_</u>	OX 2088	Revised 19-1-78
7148	SANTA FE, NE	W MEXICO 87501	
U.S.G.S.	1		5a. Indicate Type of Lease
LAND OFFICE]		State Fee A
OPERATOR]		5. State Oil & Gas Lease No.
SUNDA	Y NOTICES AND REPORTS C	NI WELLS	
IDE MOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OF PLU 104 FOR PERMIT -" (FORM C-101) FOR 1	G BACK TO A DIFFERENT RESERVOIR.	
OIL SE WELL WELL	GTHER-		7. Unit Agreement Name
2. Name of Operator Paul Slay	ton		8. Farm or Lease Name Bullseye
3. Address of Operator P. O. Box	1936, Roswell, Ne	w Mexico 88201	9. Well No. 15
4. Location of well			10. Fleid and Pool, or Wildcat
UNIT LETTER P . 3	30 PEET FROM THE Sout	h LINE AND 330 PEET PRO	IM .
THE East LINE, SECTION	DN 13 TOWNSHIP 1	6N RANGE 10W NAPP	
	15. Elevation (Show wheth		12. County
	7187 G	R	McKinley ()
Check A		Nature of Notice, Report or O subsequen	ther Data IT REPORT OF:
PERFORM REMEDIAL WORK	PLUS AND ABANDON	COMMENCE DRILLING OPHS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS	OTHER	
OTHER		ا لــ	
Drilled 7 7/8 Set 1734.90' cementing sho Cemented with Calculated to Tagged cement Drilled out of to 1795 T.D.	3" hole to 1795'. of 15.5# 5½" casing oe. n 105 Sx Econofill : op of cement at 369 t at 1725 at 7:20 ar cement and casing si	g with and Arrow Oil and 100 Sx Class "A" from surface. POB a m on 5-5-81. hoe and displaced mud	cement w/2%CaCl. t 3:00 am 5-4-81.
Released rig	at 2:30 pm on 5-5-	31.	
waiting on co	ompletion rig.		
·			
18. I hereby certify that the information	above is true and complete to the bea	t of my knowledge and belief.	
BIGHED Fewi C fa	muson Title	Geologist	5-10-81
Original Signed by FR	RANK T. CHAVEZ	Elles Walley College College	MAY 2 0 198!

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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DISTRIBUTION	\top	
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45444	_	

OIL CONSERVATION DIVISION

·	SANTA FE SANTA FE, NEW MEXICO 87501				Form C-103 Revised 19-1-1		
} _	e					State Fee X	
OPE	ROTAF		ł			5, State Oil & Gas Lease No.	
(0	O NOT USE THIS PORM	SUNDR	Y NOTICES AND F	REPORTS OF	N WELLS SACE TO A DIFFERENT RESERVOIR.		
OIL WELL			OTHER-			7, Unit Agreement Name	
i. Name c:	Paul	Slay	ton		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8. Form or Lease Name Bullseye	
		Вох	1936, Roswe	ll, New	Mexico 88201	9. Well No. 15	
4. Location		3	30 PEET FROM T	NE South	LINE AND 330 PEET PR	10. Field and Pool, or Wildcan	
THE	East	E, SECTIO	n 13 row	16N	RANGE 10W NMS		
			/////	n (Show whethe 87GR	r DF, RT, GR, etc.)	12. County McKinley	
16,			Appropriate Box T	o Indicate	Nature of Notice, Report or C SUBSEQUE	Other Data NT REPORT OF:	
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OTHER_	· · · · · · · · · · · · · · · · · · ·		·				
work) :	Drille 50 sx	d 12 regul	1/4" hole to Lar. Cement	o 65° an circula	d set 62° of 32# 8 5 ted to surface.	5/8" casing with	
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					• •	The second secon	
18. I hereby	y certify that the inf	ormation	above is true and comp	lete to the best	of my knowledge and belief.		
#IGHED	fewil.	(de	mun		Geologist		
	Original Sign	ed by Fi	RANK T. CHAYST	TITLE	SUPERVISOR DISTRICT +	BATE MAY 2 (1981	

NO, OF CAPIES RECEIVED							30-03	1-20674
DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION CO	MMISSION		Form C-101	,
SANTA FE							Revised 1-1-6	
FILE U.S.G.S.							STATE	Type of Lease
LAND OFFICE	+							S Gas Lease No.
OPERATOR							io, ciale on	g Gds Ledse No.
							nnn	mmmm
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	OR PLUG P	ACK			
1a. Type of Work				, , , , , , , , , , , , , , , , , , , ,			7. Unit Agree	ement Name
DRILL X	1	•	DEEPEN		BL 110 B	ACK 🔲		
b. Type of Well	-		DEEPEN		PLUG B	ACK [8. Form or L	
OIL X GAS WELL	OTH	ER		SINGLE	MULT	IPLE	Bulls	seye
2. Name of Operator							9. Well No.	
	ul Slay	ton					15	
3. Address of Operator	O D	1006	Dames 11 Nam		99001			d Pool, or Wildcat
4 7 44 4 (12 . 13			Roswell, Nev				Marce	lina Dakota
4. Location of Well UNIT LETT	er <u> </u>	Loc	ATED 330	PEET FROM THE	South	LINE		
AND 330 PEET PROM	Eas	t .	13	16N	10V	i	VIII XX	
AND PEET FROM	LILLILLI THE - 200	imm	VE OF SEC.		177777	NMPM	12. County	
							McKinl	.ey (
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	HHHH	HHH		19. Proposed D	●pth 1	A. Formatio	<u>, , , , , , , , , , , , , , , , , , , </u>	20. Rotory or C.T.
				1800'	1	Dakota	"A"	Rotary
21. Elevations (Show whether Di	, RT, etc.)	21A. Kind	& Status Plug. Bond et Bond on	21B. Drilling C	ontractor	1		Date Work will start
7187 GR		Blank		Salazar	r Drill	ling	April	28, 1981
23.		F	File PROPOSED CASING A	ND CEMENT PR	OGRAM			
CITE OF 1101 F	1 CLZE OF	O A SINIC	TWEIGHT DED FOR					
SIZE OF HOLE	8 5	CASING	WEIGHT PER FOO 28#	66°	DEPTH		CEMENT to Sui	EST. TOP Surface
7 7/8	5 1		15.5#	1745		200		631,
7 770	J +		1 2)•)"	1 1/40		200 1	7.7.	<u> </u>
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Intend to d of Dakota "	rill in A" and	to the comple	Dakota "A" te open-hole	sand, ce	ement 5	5 1/2"	casing	at top
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				4.7			y y d	
				in 6m	<u>.</u>		/ · · · · · · · · · · · · · · · · · · ·	
			,	0.17				
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			English to			***************************************	N.	- Junear Co
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N ABOVE SDACE DESCRIBE D	ROPOSED DE	OGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK O	IVE DATA OF	PRESENT PE	ODUCTIVE 7045	AND PROPOSED NEW PRODU
TIVE ZONE, GIVE BLOWOUT PREVEN	TER PROGRAM,	IF ANY.		UN FEUR BALK, G	THE BAIA UN			AND PROPOSED REW PRODU
hereby certify that the informati	ion aboye is ti	rue and com	plete to the best of my	knowledge and	pelief.			-
Kwis El	time	~~~	_ _{Title} _ Geologi	ist			Anri	.1 27, 1981
Signed			Title				Date	
(This space for	State Use)	<i>i</i>						
English	170	/ `% \w	<u>SUPE</u> R	IVISOR DISTRICT	¥ 3		ДР	R 291981

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102 Supersedex C+12: Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Luaso Orierator Bullseye Paul Slayton 15 Township Unit Letter Section Hange County 13 16 North 10West McKinley Actual Fastage Location of Well: 330 South 330 East feet from the line and feet from the Producing Formation Pool Ground Level Elev. Dedicated Acreage: 7187 Dakota "A" Marcelina-Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes_ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Lewis G Jameson Position Geologist Company Paul Slayton April 27, 1981 hereby corner that the hell location ies of aktual Dury and shat the same Date Surveyed April 14, 1981 Registered Professional Engineer and/or Land Surveyor

330

660

1320 1660

1980 2310

2000

1500

1000

500





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 20, 1995

Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear WF:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc

Rand Carroll well files P&A file

CASE NO. 12344

Bulsey 7 -09W

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Energy, Minerals and Natural Resources Department/

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well	API No.		
NERDLIHC COMPANY.	INC								
Address			·····						
337 E. SAN ANTONIO	DRIV	E, LON	G BEACH	, CALIF	ORNIA	90807			· · · · · · · · · · · · · · · · · · ·
Reason(s) for Filing (Check proper box)				Out	es (Please expl	ain)			
New Woll			ransporter of:						
Recompletion	Oil		ory Gas 🔲						
Change in Operator	Casinghea	nd Gas 🔲 C	Condensate		<u>.</u>				
If change of operator give name and address of previous operator									
• •									
II. DESCRIPTION OF WELL	AND LE			.		<u>د -: به</u>	-61		No
Lease Name		1 1	ool Name, Includ	-			of Lease Federal or Fee	1	ease No.
BULLSEYE		7	MARCELI	NA/DAK	OTA			<u></u>	
Location	_	20							
Unit Letter D	_ :3	<u>30 </u>	eet From The	N Lin	e and33	10 Fe	set From The .	W	Line
Section 19 Townshi	. 16	NF D	ange 🤐	.* I: N	мрм, Мо	KINLEY	7		County
Section 19 Townshi		<u> </u>	ange		VII (VI) 120				County
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	[XX	or Condensa		Address (Giv	e address to wi	hick approved	copy of this fe	orm is so be se	ni)
GIANT REFINING COM	YPANY				BOX 256				
Name of Authorized Transporter of Casing NONE	ghead Gas		r Dry Gas	Address (Giv	e address to wi	hich approved	copy of this fo	orm is to be se	nt)
If well produces oil or liquids,	Unit	Sec. T	wp. Rge.	Is gas actual!	y connected?	When	7		
give location of tanks.	D	: :	16N 9W	NO	-	i			
If this production is commingled with that	from any oth			ling order num	ber:				
IV. COMPLETION DATA									
Designate Type of Completion	(Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Resiv
Designate Type of Completion		<u> </u>		Total Depth	<u> </u>	<u> L.</u>	L	L	_L
Date Spudded	Date Com	pl. Ready to P	TOAL	Total Depth			P.B.T D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Form	nation	Top Oil/Gas	Pay		Tubing Dept	h	
Perforations	.1			<u> </u>			Depth Casin	g Shoe	
		TUBING, C	ASING AND	CEMENTI	NG RECOR	.D			
HOLE SIZE	CA	SING & TUB	ING SIZE	ļ	DEPTH SET		ļs	SACKS CEM	ENT
	 			ļ			ļ		
	 			 			} -		
	 			 			 		
V. TEST DATA AND REQUES	ST FOR	ALLOWAI	RIF	1			<u> </u>		
OIL WELL (Test must be after r				be equal to or	exceed too allo	owable for thi	s depth or be i	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te				ethod (Flow, pu				
	}			-		ند و <u>ن</u> د وا	<u>ئەر</u> ئ		
Length of Test	Tubing Pro	es sue		Cating Phys	PE U	THE WAY	Choke Size		
				N		· 	المُعَادُ ا		
Actual Prod. During Test	Oil - Bbls.	•		Water - Mil	BEC1	0 1990	Gar MCF		
	L			<u> </u>					
GAS WELL					DIL CC)N. Di	V.		
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Condes	MEMMODIS	ST. 3	Gravity of C	ondeptate	•
								·	·
Testing Method (pitot, back pr.)	Tubing Pn	essure (Shut-in	1)	Casing Press	ure (Shut-ia)		Choke Size		
TIT CORPORATION	<u> </u>			\			<u> </u>		
VI. OPERATOR CERTIFIC				11 6	OIL CON	ICEDV	ATION	חועופור	N.I
I hereby certify that the rules and regul				1	JIL COI	NOEN V	ATION,	DIVISIC	ЛЧ
Division have been complied with and is true and complete to the best of my			■00VE	_			DEC 10	1990	
		11		Date	Approve	d			
JAn L. Va	1111	MA	1			~	· ~	1	
Signature	~ v ~ U C C	VVOX		∥ By_		المندة	1)	rang	
TOM E. KNOWLTON	P	RESIDE		11		SUPER	VISOR DI	STRICT	12
Printed Namo	(21	_	iide _ 1 2 7 1	Title	- 				
Date 12-3-50	121		-1271 Ione No.	[[

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				<u> </u>		1011/12	Well	API No.		
NERDLIHC COMPANY,	INC.	 	****			_				
337 E. SAN ANTONIO	DRIVE	, LONG	BEAC	H, CAL		90807	<u> </u>	··		
Reason(s) for Filing (Check proper box)		~ 1-	. T	6	∐ Oth	ct (Please expl	lain)			
New Well	Oil	Change in	Dry Ga							
Change in Operator XXK	Casinghe	[]	Conden							
L			·		TNC 19	OI BROAD	UAV ST	F 600	DENVER	CO 80202
and address of previous operator DEV			5 COM	PANI,	INC., 10	OI BROWD	WAI, SI	E. 000,	DERVER,	CO 80202
II. DESCRIPTION OF WELL Lease Name	AND LE	Well No.	Pool N	me, Includi	ing Formation		Kind	of Lease	ı i	ease No.
BULLSEYE		7			INA/DAKO	TA		Federal or Fe		
Location	0.00					220				
Unit LetterD	_ :330)	Feet Fr	om The	Lio	and	F	eet From The	W	Line
Section 19 Townshi	p 161	1	Rango	9W	, N	MPM, Mo	KINLEY		····	County
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil	£x]	or Conden			Address (Gin	e address to wi	• •	• • •	orm is to be s	ent)
PERMIAN CORPORATION						OX 1183,			77001	
Name of Authorized Transporter of Casing NONE	ghead Gas		or Dry	Gas	Address (Gin	e address to wi	hich approved	copy of this f	orm is to be so	ent)
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 19	Twp. 16N	Rge.	is gas actually NO	y connected?	When	7		
If this production is commingled with that IV. COMPLETION DATA	from any oth	ner lease or	pool, giv	e comming!	ing order numb	xer:				
Designate Type of Completion	(V)	Oil Well	0	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pl. Ready to	Prod.		Total Depth		1	P.B.T.D.	<u> </u>	
	<u> </u>	roducing Fo			Top Oil/Gas I					
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roqueing 1.c	omanoa		lop on out.	-,		Tubing Dep	(h	
Perforations								Depth Casin	g Shoe	
	7	TUBING.	CASIN	IG AND	CEMENTI	NG RECOR	D	.l		
HOLE SIZE		SING & TL				DEPTH SET		;	SACKS CEM	ENT
	ļ				ļ	····		<u> </u>	·	
					<u> </u>	 		<u> </u>		
	ļ ———			*	{					
V. TEST DATA AND REQUES				•						
OIL WELL (Test must be after r	,		of load o	il and must				s depth or be	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te	st			Producing 1	ナビゼ	L.L.A.			
Length of Test	Tubing Pre	:sure			Casing Press	ILIAIS	A 1000	Charles		
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.		4 1990	Gas- MCF		
						OH CO	ON. D	₩		
GAS WELL							67. 3			••
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Comden	es te/MMCF		Gravity of C	Condensate	
lesting Method (pitot, back pr.)	Tubing Pro	ssure (Shut	·in)		Casing Press.	ire (Strut-In)		Choke Size		· · · · · · · · · · · · · · · · · · ·
VI. OPERATOR CERTIFIC	ATE OF	COMP	OI IAN	CE				<u> </u>		
I hereby certify that the rules and regul	ations of the	Oil Conser	vation		(DIL CON	ISERV	ATION	DIVISIO	NC
Division have been complied with and is true and complete to the best of my I NERDLING COMPANY, INC	mar the into	nd belief.	CD ADOVA	_	Date	Approve	d J	UN 2219	990	
By By	19/11	100	71			- ppioto				
Signature TOM E. KNOWLTON	t	RESIDE	MT.		∥ By_		Bick) al		<u> </u>
Printed Name	γ	213)422	Title	<u> </u>	Title		SUPERV	SOR DIS	TRICT #	3
Date			ephone N		<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 1. Compared to the Free C 104 must be filled for each root in multiply completed wells.

NO. OF COPIES BEC	1		
DISTRIBUTI		Ī	
SANTA FE			
FILE			
U.S.G.S.	i		
LAND OFFICE			
IRANSPORTER	OIL	·	
THE STORIES	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11
Elfoctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

IRANSPORTER OIL .] .	•					
OPERATOR GAS							
PRORATION OFFICE							
Evans	Production Co.						
Adaress		•					
Recoson(s) for filing (Check proper box	hambra Cir., N.W.,	Albuquerque, New Mex	ico 87107				
New Well	Change in Transporter of:	Other (Please explain)					
Recompletion	Oil Dry C	···					
Change in Ownership X	Casinghead Gas Cond	ensate					
If change of ownership give name and address of previous owner	Slayton Oil Corp.	P.O. Box 2035 Ro	swell, New Mexico 88				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Leas	Lease No.				
Bullseye	7 Marcelina		20000 1.0.				
Location	0						
Unit Letter D : 33	1.6 Y	0.17					
Line of Section 19 To	wnship ION Range	9 W , NMPM, MC	Kinley County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G						
Name of Authorized Transporter of Oil Permian Corporation	The second secon	Address (Give address to which appro- P.O. Box 1702 Farm	• • • • • • • • • • • • • • • • • • • •				
Name of Authorized Transporter of Ca		Address (Give address to which appro-	ved copy of this form is to be sent)				
NONE	Unit Sec. Twp. P.ge.	Is gas actually connected? Who					
If well produces oil or liquids, give location of tanks.	D 19 16N 9W	No.	rn				
If this production is commingled with COMPLETION DATA							
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
		,					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	I		Depth Casing Shoe				
		D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUEST FO	RAITOWARIE (Test must be a	fter recovery of total volume of load oil o	i				
O.I. WELL	able for this de	pth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, sas life	heater)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Stre				
		110					
Actual Prod. During Test	Oil-Bbls.	Mater-Bales DEC 03 1304	Gas-MCF				
		OIL CON. P	 \\\-\ 				
CAS WELL	Length of Test	DIST. 3					
Actual Prod. Test-MCF/D	Teudin or less	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CENTIFICATE OF COMPLIANC	E	· ·	TION COMMISSION				
	Later of the Old Comments	1-30-85 JA	N 3 0 1985				
hereby certify that the rules and recommission have been complied w	ith and that the information given	≤ 1					
Love is true and complete to the	best of my knowledge and belief.	SUPERVIS	OR DISTRICT # 6				
	•	TITLE					
Sid line.	/	This form is to be filed in co	his for a newly drilled or despended				
(Signat	wej	well, this form must be accompant tests taken on the well in accord	ied by a tabulation of the deviction				
Operator		All sections of this form mus	t be filled out completely for allow-				
(Title	•)	able on new and recompleted well	is. III. and VI for changes of owner.				
October 1, 1984 (Date	:)	Fill out only Sections I. II. III, and VI for changes of current, well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ANTA PE	REQUEST	T FOR ALLOWABLE		Supersedes Old C-104 and Ellocitive 1-1-65
.S.G.S.	AUTHORIZATION TO TR	· · · · - /	ATURAL GAS	
IRANSPORTER GAS			PECE OU APRO2	.
PRORATION OFFICE	-			
Operator Slayton Oil	Corp.		OIL APRO2	100
Address P. O. Box 20	35 <u>Rosw</u> ell, New Mexico	88201	OIT COV	1984 (4)
Reason(s) for filing (Check proper bo	, , , ,	Other (Please e	zplain) DIST. 3	U/V.
Lew Well	Change in Transporter of: Oil Dry G	·		
Change in Ownership X		ensate		
If change of ownership give name and address of previous owner	Paul Slayton P. O.	Box 1936 Rosw	ell, New Me	*ico 88201
DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation	ind of Lease	Lease h
Bullseye	7 Marcelina	. / Ŋ .	tate, Federal or Fee	Fee
Location Unit Letter D : 330	Feet From The North Li	tne and 330	Feet From The NC	s t
	ownshid 6 N Range	9 W , NMPM,		
			rickiniey	Coun
Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL GA		which approved copy	of this form is 1817 LeOstat)
Permian Corp. Name of Authorized Transporter of Co	as Inchesed Cas Co. or Dry Cas C	202 Pet. Plaza		mington, N M of this form is to be sent)
none	3111Q11000 000 01 D17 G03	Nadiess little agaress to	инск арргобев сору	of this form is to be sent;
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	When	-
If this production is commingled wi	ith that from any other lease or pool,		umber:	•
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug B	ack Same Res'v. Diff. Re
Designate Type of Completion	On - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.	
		Total Boptii		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
Perforations		<u> </u>	Depth (Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume opth or be for full 24 hours)	of load oil and must	be equal to or exceed top al
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke	Size
Actual Prod. During Test	Oil - Bbie.	Water - Bble.	Gas - Mi	<u> </u>
Actual Ploa: During 1421				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke !	Size
CERTIFICATE OF COMPLIANO	CE C	OIL COI	NSERVATION (COMMISSION
hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	PR 02 1984	1
Commission have been compiled was bove is true and complete to the	ith and that the information given	BYOriginal Sig	ned by FRANK T. IH	AVEZ.
_		TITLE	SUPERVISOR DISTRICT	
Paling	A		filed in compliant	:• with RULE 1104.
Vaul Slauson (Signa	twe)	well, this form must be	accompanied by a	a newly drilled or deeper tabulation of the deviat
Operator (/	<i>y</i>	tests taken on the wel All sections of thi		th RULE 111. ed out completely for allo
Jan. 1, 1984	· «)	able on new and recom	pleted wells. ions I. II. III, and	VI for changes of own
(Dai	e)	well name or number, or	transporter, or other	er such change of conditi

NO. OF COPIES RECEIVED					
DISTRIBUTI					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	<u>. </u>			
INANSPORTER	GAS				
OPERATOR					
PROPATION OF					

II.

Π.

v.

	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS	
••	Operator Paul Slayto	n			
	Address	_			
		936, Roswell, New Me			
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership X	Oil Dry G Casinghead Gas Conde			
	If change of ownership give nameि and address of previous owner	airfax Exploration,	Inc., 425 Washington		
II.	DESCRIPTION OF WELL AND			87108	
	Bullseye	7 Pool Name, Including F	· · · · · · · · · · · · · · · · · · ·		
	Unit Letter D : 330	Feet From TheNorth_Lis	ne and Feet From T	he_West	
Ì	Line of Section 19 To	wnship 16 N Range	9W , NMPM, McKi	nlev County	
	DEGLES ARION OF TRANSPORT	TED OF OUR AND MARKINA CO			
• • •	Nome of Authorized Transporter of Oil Permian Corporat		Address (Give address to which approved 202 Pet. Plaza Bldg.		
i	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which approv		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. D 19 16N 9W	Is gas actually connected? Whe	n	
	f this production is commingled wis COMPLETION DATA	th that from any other lease or pool,			
	Designate Type of Completion	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
L	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3-16-77 Elevations (DF, RKB, RT, GR, etc.)	12-31-77 Name of Producing Formation	1774	1774	
į	7187 Gr	Dakota "A"	Top Oil/Gas Pay	Tubing Depth 1746	
	Perforations Open Hole	1749-1774		Depth Casing Shoe	
-		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD		
-	HOLE SIZE 12 1/2	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-	7 7/8	5 1/2	1746	30 Sxcement to su	
_	## ##	2 7/8	1746	A TOMBLE A	
	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
	DIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)	
	_ength of Test	Tubing Pressure	Casing Preseure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gos-M	
,	A. S. M. E. L. T.			1 1981	
_	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Granty of COM.	
<u> </u>		7.1/- 7	Casing Pressure (Shut-in)	Olle	
_	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		CHOAT IL	
	ERTIFICATE OF COMPLIANC		OIL CONSERVAT	SEP 4 - 1981	
C	hereby certify that the rules and re ommission have been complied wi love is true and complete to the	ith and that the information given	ByOriginal Signed by, FRA	ANK T. CHÁVEZ	
			TITLESUPERVISOR DI	STRICT # 3	
(N 0 20 X		This form is to be filed in co		
<u>×</u>	Taul Slayten (Signal	Tura i	well, this form must be accompani	ble for a newly drilled or despended ed by a tabulation of the deviation	
6	DWNER	w • /	tests taken on the well in accord-	ince with RULE 111.	
_	DWNER (Title	e)	able on new and recompleted well		
_	J-51-81	•)	Fill out only Sections I, II, well name or number, or transporter	III, and VI for changes of owner, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

្រាស់ កោមបក្ស	ON	1	1 1		
SANTA FE	17				
FILE	1				
u.s.c.s.					
LAND OFFICE	LAND OFFICE				
IRANSPORTER	OIL	1			
TRANSPORTER	GAS				
OPERATOR	5				
PROBATION OF					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Eliective 1-1-65

	GAS									100	
	OPERATOR 5	_									
2_	PROBATION OFFICE	-							•		
	Operator								···	····	
	Fairfax Explora	tion, li	nc.				·				
	301-B Graceland		Albu	ıquerqı	ie, N.M.	87108					
	Reason(s) for filing (Check proper b		hanae ti	n Transpo	rter of:	C	ther (Please	explain)			
	Recompletion	O	_		Dry (Gas 🔲					
	Change in Ownership.	C	asinghe	ad Gas 🗌	Cond	ensate 🔲					
	If change of ownership give name and address of previous owner										
	DESCRIPTION OF WELL AND) LEASE	7.								
	Lease Name		ell No.	Pool Nac	ne, Including	Formation		Kind of Leas	•		Lease No.
	Bullseye		7	Mar	celina I	akota		State, Federa	l or Fee	Fee	J
		30 F	est Fro	m The W	lest I	ine and33(n	Feet From '	TheNon:		
	_				-		J		· ··· · · · · · · · · · · · · ·		
	Line of Section 19 T	ownship	16	N	Range	9 W	, ИМРМ,	McKin	ley		County
	DESIGNATION OF TRANSPO										
	Nume of Authors maporter of O	11 [X]	or C	ondensate		i			ved copy of th	•	be sent)
i	Perliaura Name of Authorized Transporter of C	ppedpalac	Gas [or Dr	y Gas	P.O. Bo	ox 1183, ive address to	Houston	Texas	77001 is form is to	be sent)
į											
i	if well produces all or liquids, give location of tanks.	Unit	Sec.		P. P. P. P. W	Is gas actua	ally connecte	d? Wh	en		
L	If this production is commingled w					give commis	aling order	numbeer			
	COMPLETION DATA			·							
	Designate Type of Complet	ion - (X) ;	il Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Res'v.
	Date Spudded	Date C	ompl. R	eady to P	rod.	X Total Depth	·	<u> </u>	P.B.T.D.	<u> </u>	
Í	March 16, 1977	Dec	. 31	, 1977			17741		Same		
ĺ	Elevations (DF, RKB, RT, GR, etc.)	Name o	f Produ	cing Form	ation	Top Oil/Gar	s Pay		Tubing Dep	h	
,	7187'	Dako	ta "	A**		1749'			17721		
ĺ	Perforations								Depth Casin	g Shoe	
-	Open hole compl	etion	· · · · · · · · · · · · · · · · · · ·					·	1746'		
!					····	D CEMENTIN			1		
ŀ	HOLE SIZE	- 		& TUBII	NG SIZE		DEPTH SE	Т	SA	CKS CEME	ENT
-	12 1/2"		0 1/2			60!			30	·	
-	7 7/8"		$\frac{5}{2}$		•	1746!			130		
-		- -	2.3/	3" Tub	ing	1772'	 		 		
1. 1	TEST DATA AND REQUEST F	OR ALL	LOWAE	BLE (7					and must be eq	ual to or ex	ceed top allow
	DIL WEIL Date First New Oil Run To Tanks	Date of	Test		ble for this de	Producted M		pump, gas lif	i. etc. l		
	Dec. 31, 1977	1		1978		Pumpin	•	<i>p</i> = <i>p</i> , 8 =0,	.,,		
	Length of Test	Tubing				Casing Pres		······	Choke Size		
-	72 Hrs. Actual Prod. During Tool	011-Bb	la.			125# Water-Bble.			Open Ga-MCF		
	123 Bbl. 46 Grav. Oil	123		+1_BOP1	ר ח		(63_BWPI))	12.3 Es	+ (μ`	A MCFPD)
٠	TAY DOLL										7
	DAS WELL Actual Prod. Test-MCF/D	Length o	of Test			Bbls, Conde	nagte/MMCF		Gravity of C	ondenagte	
											}
	Teating Method (pitot, back pr.)	Tubing I	Preseur	• (Shut-	in)	Casing Press	ue (Sbut-1	(a)	Choke Size		j
. c	ERTIFICATE OF COMPLIAN	CE							TION COM	MISSION	at the second
I	hereby certify that the rules and	regulation	ns of th	ne Oil Co	onservation	APPROV	ED	41115	19/8 A. R. Ken	ਰਜ਼ ਾਰ ।	9
- C	ommission have been complied voove is true and complete to the	vith and	that th	ie inform	ation given	BYOri	ginal Si	gned by	A. R. Ken		
	4 1)	()/	//			TITLE _	SUPERV	ISOR DIS	т. 🚜		<u></u>
				. \		This	form is to b	oe filed in c	ompliance w	ith RULE	1104.
	Seve St	///	104			If this	lo a recue	at for allow	able for a ne	wly drilled	or deepened the deviation
	President	we/				testa take	n on the w	oll in accord	ience with R	ULE 111.	
	(Tit	le)				All so	octions of the	his form mus imploted wel	t be filled or ile.	ut complete	ely for allow-
_	January 16, 1978					Fin	out only Se	ctions I. II.	III. end VI	for change	es of owner,
	(Da	(4)				Sange	ate Forms				of condition. I in multiply
						completed	wells.	AUT INUBE	J- 11104 101	pou	

Submit 3 Copies to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 200		WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		30031 - 20507 5. Indicate Type of Lease	
DISTRICT III			STAT	TE FEE 🖾
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON WEI DPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreer	ment Name
I. Type of Well: On. OAS WELL WELL	OTHER		Bullseye	
2. Name of Operator Nerdlihc Company, Inc.			8. Well No.	
3. Address of Operator 337 E. San Antonio Dr	ive, Ste. 101, Long Be	ach, CA 90307	9. Pool name or Wildcat Marcelina/Dakota	
4. Well Location Unit Letter 330	Feet From The north	Line and	Feet From The	est Line
Section 19	Township 16N Ra		ммрм McKinley	County
V/////////////////////////////////////	Appropriate Pow to Indicate	Name of Nation D	anast as Other Date	
NOTICE OF INT	Appropriate Box to Indicate I FENTION TO:		eport, or Other Data SEQUENT REPORT	ΓOF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		G CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		D ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE		
OTHER:		OTHER:		
12. Describe Proposed or Completed Operat	tions (Clearly state all pertinent details, as	l	ding estimated date of starting an	ry proposed
work) SEE RULE 1103. Rig up Schlumberger W Run in hole with casi Inspect casing from t Start date - May 1, 1	ng inspection tool cotal depth to surface			, .a. ; }
			Oll ((),). \ Dist. 3	
I hereby certify that the information above is true	e and somplete to the best of my knowledge and	l belief.		
SMINATURE TIME T	11017/01	President	DATE -	2.31.49
TYTE OR FRINT NAME TOM E. KNC			TELET	(310) IONE NO. 422-1271
(This space for State Use)				
	Λ .			

CONDITIONS OF ATTOVAL, IF ANY: ALL WORK MUST BE COMPLETED BY 4/1/93.

STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

		\Box	_	
0157 R IOUT ION			1	
SANTA FE				
PILE				
U.S.40.46.				
LANG OFFICE		\Box		
-	OIL	Ι. –		
	446			
OPERATOR				

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

PROMATION OFFICE	AUTHORE	A ZATION TO TRANS	ND PORT OIL A	ND NATURAL GAS		
Operator		Devcon Operat	ions Com	pany, Inc., &		
1801 Broadway, Sui	te 600, I	Olson Factory Denver, Colora	do 80202	2 - 3834	ttor s	
Reason(s) for filing (Check proper box Now Woll Resemptation X Change to Ownership	Change is		ry Ges	N/A		
If change of ewnership give name and address of previous owner		duction Compa	ny P.O.	Box 21399, Alb	uquerque, N.M	. 87154-139
II. DESCRIPTION OF WELL AN	D LEASE	Pool Name, including F	ormetien.	Kind of Lesse		Legge No.
Bullseye	7	Marcelina/D	akota	State, Federal	or F⇔ FEE	N/A
III. DESIGNATION OF TRANSI Number of Authorized Transporter of Oil Permian Corporation Number of Authorized Transporter of Car NONE	PORTER OF O	IL AND NATURAI	P.O. Bo	e address to which approve ox 1183, Houston e address to which approve N/A	d copy of this form is 1. Texas 770 d copy of this form is	01
If well produces oil or liquids, give location of tanks.	D 19	16N 9W		NO	N/A	
If this production is commingled with NOTE: Complete Parts IV and VI. CERTIFICATE OF COMPLIA. I hereby certify that the rules and regulations.	V on reverse side NCE ons of the Oil Cor	de if necessary.		OIL CONSERVATI		, 19
President - Ofse [Tite 3/20/89]	on given is true and	i complete to the best of	TITLE This If this well, this tests take All se able on no	Original Signed by Fl STANDARD TO THE STANDARD TO THE STANDARD TO THE STANDARD TO THE STANDARD	mpliance with RUL ble for a newly drill ed by a tabulation cance with RULE 11 be filled out compile.	led or deepened of the deviation 1. etely for allow-
			' 1	te Forme C-104 must		•

NEW MEXICO OIL CONSERVATION COMMISSION 1000 Rio Brazos Road Aztec, New Mexico 87410

January 20, 1978

Fairfax Exploration, Inc.	Bullseye #7, D-19-	16N-9W
Operator	Lease & Well Number	Location
Please submit information as	indicated below for the abov	ve well.
·	*	
Form C-103 (or Federal F	orm 9-331 on Federal land) fo	אר
_	(1) Notice of Intention to	Plug
,	(2) Subsequent Report of Pl	lugging
***************************************	(3) Other-	
	Form C-105, Well Record For	rm, (or Form 9-330 on ral land)
•	Electric Log Surveys (one o	ору)
Х	Other - Deviation Tabulat	ion
Remarks.		

Frang f. Clark
District #3

											- 1	
NO. OF COPIES RECEIV	/ED	7								Form C		
DISTRIBUTION											ed 1-1-65	
SANTA FE	· ·	, 								5a. Indicat	e Type of	Legae
FILE		///				SERVATIO			10.1.00	State		Fee X
U.S.G.S.		2	WELL COMPLE	: HON U	K KECC	MPLEIIC	N K	EPUR I AI	ND LUG	5. State O	ll & Gas Le	
LAND OFFICE		2									_	
OPERATOR		\rightarrow							ı	mm	m	mmm.
LOT ENATOR		3		,								
14. TYPE OF WELL								··		7. Unit Ag	reement No	777777777
		011	649	$\overline{}$						r, our rig	roamont No	e
b. TYPE OF COMPLE	ETION	WE	LLX WELL	\sqcup	DRY	OTHER_				8. Farm or	1 1	
	RK -		, PLUG	bi	rr. —					8. Furm or	Lease Na	ne
2. Name of Operator	ER L	DEEP	EN BACK	L RE	SVR.	OTHER					.lseye	
										9. Well No	•	
Fa 3. Address of Operator	irfax	Expl	oration, Inc								7	
										10. Field	•	
	1-B G	racel	and S.E., A.	buquer	rque,	N.M. 871	.08		·	Marce	:lina-D	akota
4, Location of Well												
										VIIII.		
UNIT LETTERD	LOC	ATED	330 FEET P	ROM THE	West	LINE AND	3	130 r	EET FROM			
•							III	1111111	11111	12. County		
THE North LINE OF	sec. 1	.9	TWP. 16 N RG	E. 9 W	NMPM					McKinle	3 y	
15. Date Spudded	16. Do	te T.D.	Reached 17. Date	Compl. (R	eady to P	rod.) 18.	Eleva	itions ($D\overline{F}$, R	KB, RT, G	R, etc.) 19	. Elev. Ca	bpedpniha
Mar. 16, 197	🕽 Ju	ly 9,	1977 Dec	.31, 19	377	7	187	GR ·			7188	
20. Total Depth		21. PI	ug Back T.D.	22.	If Multipl Many	o Compl., Ho	w	23. Interval:	s , Rotar	y Tools	, Cable	Tools
1774'		1.			Mon		- 1	Drilled	Suri	T.D.	.	
24. Producing Interval	s), of th	s comple	etion - Top, Botton	, Name							25. Was D	irectional Survey
1749'-Dakota	ı "A"−	1774'								i	Made	Yes
26. Type Electric and	Other I o	ac Pus									W W-11 C	
1		_	dunational (27.	Was Well C	
S.P. Res. Ga	illilia N	ay, D										Yes
28.						ort all string	s set					
CASING SIZE	WE	GHT LB		SET		E SIZE			TING REC			DUNT PULLED
10 3/4"		40.5#	60'			1/2"		Sx. 3%		irc 3 S	K. Nor	ıe
5 1/2"		14.0#	1746	<u> </u>	7	7/8"	130) Sx Pozi	mix A	·	Nor	ıe
					L			····		· · · ·		
					<u> </u>		L	· · · · · · · · · · · · · · · · · · ·		 -		`
29.			LINER RECORD	·····				30.		TUBING RE	CORD	
SIZE	Т	OP	воттом	SACKS	EMENT	SCREEN		SIZE	DE	PTH SET	· F	ACKER SET
				<u> </u>				2 3/8	177	21	· nor	ле ,
								(Coated	w/ Fil	ber glas	ss)	
31. Perforation Record	(Interva	l, size a	nd number)			32.	ACI	D, SHOT, FR	ACTURE,	CEMENT S	OUEEZE,	ETC.
						DEPTH	INT	ERVAL	AMO	JNT AND K	IND MATE	RIAL USED
Open hole co	molet	ion.				1749'-	1774	4 7	25,000	# Size	20-40 9	Sand with
ope	July 20 .											ith 2% KCl
33,			 		PROD	UCTION						
Date First Production		Prod	uction Method (Flo	wing, gas			id typ	pe pump)		Well Stat	us (Prod.	or Shut-in)
Dan 23 105	77		Pumping1				•			Prod.	·	•
Dec. 31, 197	Hours	Tested	Choke Size	Prod'n.		Oil - Bbl.		Gas - MCF	Wate	er - Bbl.	Gas-C	il Ratio
7 11 7 1070	72	,	Open	Test P	eriod	123		12.3	Fet	189	0.11	MCF/Bbl.
Jan.4-7, 1978 Flow Tubing Press.		g Pressu		- O11 - E	Bbl.		MCF		er - Bbl.			- API (Corr.)
_	1	·	Hour Rate	41		4.1		63		İ	46	• • •
0 34. Disposition of Gas		25# sed for fi	iel, vented, etc.)	47		1 4.7		103		t Witnessed		
				~ ~					ł	uglass		900
Vented-Plan 1 35. List of Attachment		on r	leater treat	et.					Т по	ugiass	, • MTT:	3011
	_	_ •								•		
Elect. Logs (1) 36. I hereby certify the	#) D11	ectic	shall Survey	e of this f	orm is is	e and co1	10 10	the hest of -	v knowles	lan and hali	e f	
Su. I hereby ceruly in	a ine inj		SHOWING POTE STOR	sujuus j	om is Wu	с ши сотри		enec ucat Uj N	y niwated	es and occit	~ <i>j•</i>	
/ /	IND	(///	'		_					_		16 1020
SIGNED -	me_	1/1	Man		rle Pr	esident				DATE	anuary	16, 1978

Fairfax Exploration, Inc.

301 B Graceland, S.E. Albuquerque, New Mexico 87108 Telephone (505) 268-9570

Ms. Mary P. Clark
Oil Conservation Commission
State of New Mexico
1000 Rio Brazos Road
Aztec, N.M. 87410

January 21, 1978
Re: Deviation Tabulation
Fairfax Exploration
Bullseve #7
D-19-16N-9W

Dear Ms. Clark:

In answer to your request of January 20, 1978, the deviation Tabulation of the Bullseye #7 is as follows:

500* -- 1.1° 1000' -- 1.1° 1500' -- 0.6° 1750' -- 0.6°

I witnessed the above directional drift survey done in the open hole by Wilson Logging Co. of Grants, N.M. using a Gearhart-Owens drift tool.

I certify that the above information is true and accurate to the best of my knowledge.

The original will be kept in our file.

Very truly yours:

1/20 ///

Gene D. Wilson, Pres.

Attach: Drift Plot

Drift Compilation

					j	
HO. OF COPIES RECEIVED	ह					
DISTRIBUTION	 				Form C-103 Supersedes Oi	u e
SANTA FE	7 NEV	MEXICO OIL CONS	ERVATION COMMISSIO	ON	C-103 and C-1	
FILE	7	`		,	minetite (4)	,
U.S.G.S.	•				\$a. Indicate Type	
LAND OFFICE		ÿ		•	State	Fee X
OPERATOR	31_1	,		1	5, State Oil & Ga	Lease No.
	SUNDRY NOTICES A POPULCATION FOR ACAMIT	ND REPORTS ON PLUG	WELLS ACK TO A DIFFERENT RESER TH PROPOSALS.	voia.		
OIL WELL WELL	OTHER-				7. Unit Agreemen	l Name
2. Name of Operator					8. Form or Lease	Name
	x Exploration Inc	c			Bullseye	
	Graceland S.E. A	lbuquerque; N.	M. 87108		9. Well No. 7	
4. Location of Well					10, Field and Poo	•
UNIT LETTERD	330	FROM THE West	LINE AND330	FEET FROM	Marcelina-	Dakota
THE North	NE, SECTION19	TOWNSHIP 16 N	RANSK 9 W	NMPM.		
	15. E	levation (Show whether	DF, RT, GR, etc.)		12. County	
		7187 GR			McKinley	
	Check Appropriate E			-	REPORT OF:	
PERFORM REMEDIAL WORK		PLUS AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPH	•. H		NG CABING
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMEN	פוס ד		_
OTHER	······································		- ОТИЕЯ	San	d Frac	X
17. Describe Proposed or Comwork) SEE RULE 1703.	pleted Operations (Clearly	state all pertinent det	l ails, and give pertinent do	ites, including	estimated date of s	tarting any proposed
Treated Dakot with 51 sacks	ta "A" sand 1749 s of Kcl (2%). Ha	'- 1774' with alliburton com	25,000# of size pleted job Octol	20-40 sampler 24, 1	nd and 17,09 977.	00 gal. water
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•			•		<i>₹</i> *.	•
	A Comment of the Comm	* * * * * * * * * * * * * * * * * * *		•		
				Α.		Ÿ
		1			•	
		•				
	•	•		•		
		*	•			
18. I hereby gerrify that the in	formation above is true and	d complete to the best	of my knowledge and belie	ł.		
· 9 ·//	'					
manes / bull N/	1//lelon	TITLE Pre	sident		BATE NOV.	7, 1977
-1000	11 12 13 1				VA 14	
Original Signed 1	by A. J. Mandaling					
APPROVED BY	· - · · · · · · · · · · · · · · · · · ·	TITLE	·		DAYE	

CONDITIONS OF APPROVAL, IF ANYI

NO. OF COPIES RECEIVED	5		•			Form C-103		
DISTRIBUTION		•				Supersedes		
SANTA FE		N	EW MEXICO OIL CONS	ERVATION COMMISSION		C-102 and (Ellective 1-		
FILE		_						
U.\$,G.\$.		•				5a. Indicate Ty	pe of Lease	
LAND OFFICE						State	Fee	
OPERATOR	3		•			5, State Oil &	Gas Lease No.	,
(DO NOT USE THIS PO			AND REPORTS ON		я.			M
I. OIL X GAB. WELL WELL	. 🗆	OTHER-	,			7. Unit Agreem	ent Name	
2. Name of Operator						8. Farm or Lea	se liame	
Fa	irfax E	xploarti	on, Inc.			Bullsey	e	
J. Address of Operator				······································		9. Well No.		
30	1-B Gra	celand S	.E., Albuquerque	e, N.M. 87108		,	7	
4. Location of Well						10. Field and I	Pool, or Wildcat	
D	3	30	T FROM THE West	330		Marcelin	a Dakota	
UNIT CETTER			T PROM THE	LINE AND	FEET FROM	mm	mm	7777.
THE North	.INE, BECTIO	19	TOWNSHIP 16 N	RANGE 9 W	КМРМ.			
mmmmm	THITT.	11/1/1/15.	Elevation (Show whether	DF, RT, GR, etc.)		12. County	<i>} </i>	HH,
			7187 GR	, , ,		McKinley		IIII
16.	Charle			Samuel of Markey D. de		<u> </u>		7777
NOTIC		TENTION.		ature of Notice, Repo		er Data REPORT O	F:	
	n .	•	. —					_
PERFORM REMEDIAL WORK	4		PLUE AND ABANDON	REMEDIAL WORK	닏	ALT	ERING CASING	닏
TEMPORARILY ABANDON	┥	•	_	COMMENCE DRILLING OPHS.	\vdash	PLU	AND ABANDONME	:MT
PULL OR ALTER CASING	ل		CHANGE PLANS	CASING TEST AND CEMENT JO				_
				OTHER				[]
OTHER							,	
17. Describe Proposed or Co work) SEE RULE 1703.	mpleted Op	erations (Clea	rly state all pertinent det	alls, and give pertinent dates	, including	estimated date (of starting any p	roposed
(85 s	x, clas	s B Bulk	o 1754' Top of asing: Weight lacement mixed wass B bulk ceme	Dakota "A" @ 1749 4.00#. Cemented Wi ith 1625# Gilsonia nt w/ 2% CaCl.	ith 130 te w/2%	sacks Poz Howcogel,	mix A 65, 2% CaCl	/35)
Oima1	-4-4 10			•				
CIrcui	ated 14	sx.to s	urrace.					
Job do	ne by H	alliburt	on					
<u>.</u>	A. • -			•				
Comple	ted Jun	e 23, 19	77.					
		•		•				
							•	
			•					
2		1						
	A) AT *	//						
18, I hereby certify that the	nrormation	Dove te true	ena complete to the best (or my knowledge and belief.				
/ l, l/	// <i> </i> //		•			-	07 33	000
* IGNED SURE A		con	TITLE P	resident		DATEJ	une 27, 19	5//
					·			
Omigical di me.	17 5. 1	to Karlinia	7 .5	والمراجع المستعمر الم				
APPROVED BY			TITLE	STEER 71513 0130.	<i>,</i> €}	DAYE		

CONDITIONS OF APPROVAL, IF ANYI-

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6-22-77 un:+01-Turnbow 2.0 off 1.0 field



DIRECTOR

JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

87410
LAND COMMISSIONER
PHIL R. LUCERO
October 21, 1977



STATE GEOLOGIST EMERY C. ARNOLD

Fairfax Exploration
103 B Graceland S. E.

Albuquerque, New Mexico 87108

Re: Operator-

Fairfax Exploration

We 11-

Bullseye #7

Location-

D-19-16N-9W

Gentlemen:

Our records for the subject well indicate the well to have been drilled.

File reports as indicated:

X) C-103 or 9-331, casing

C-103 or 9-331, intent to Plug and abandon

X) C-105 or 9-330, well record report

 (\times) C-103 or 9-331, subsequent report of abandonment

X) One copy of each wire line log run

Rule 202 allows drilling wells to be shut down up to 60 days without temporary abandonment.

Please cause this well be be a useful well or plug and abandon it.

Yours very truly.

A. R. Kendrick

Supervisor, District #3

ARK:mc

xc: Oil Conservation Commission

Santa Fe, New Mexico



6-22-77
un:+01-Turnbow
2.0 off 1.0 field

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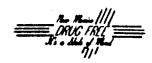
NEW MEXICO OIL CONSERVATION COMMENTED PLAT

•			All diete	nces must be f	rom the out	er boundaries of	the Section.		
ator	<u></u>		1		Lease Bu	ıllseye			Well No.
Fairfax.	Secti		Township		Range		County	,	
D D		19	16 N	neth	1 1	West		McKinley	,
ual Footage Loc	ation c		1	V1 (11			<u></u>		·
330	leet	from the	North	line and	330	[ge	t from the	West	line
und Level Elev.		Producing For	mation ,		Pool		•		Dedicated Acreager
7187		Dakota			·····		akota		40 Acres
interest ar	ian oi nd roy an one commu	ne lease is valty). e lease of d nitization, u	dedicated	to the well wnership is , force-pooli	l, outline dedicated ng. etc?	each and ide	ntify the o	wnership th	all owners been consoli-
this form i No allowat	f neco ole wi	ll be assigne	ed to the v	vell until all	intereste	have been o	onsolidate	ed (by com	munitization, unitization, approved by the Commis-
330		ζ×		4.					CERTIFICATION
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		1				l		Position	; D: WITOOII
		1			•			1 -	sident
			SEC.	19		 		Company Fair	ch 4, 1977
		1.							
		San	ta Fe P	aciric				shown on nates of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
		} 6 6 8 8							er 10, 1975 Professional Engineer
		<u> </u>				<u> </u> 		E.1.	
	1	7		40'	1	1000		Certificate	E.V.Echohawk
230 660	10 1	320 1680 198	0 2310 26	40' 2000	1800	1000	00. 6	1	

ICS RECEIVED				
BUTION	NEW ME)	KICO OIL CONSERV	ATION COMMISSION	Effective 1-1-60
FICE	·			Sa. Indicate Type of Lease
OR 3				5. State Oil & Gas Lease No.
				- mmmmm
	NDRY NOTICES AND LICATION FOR PERMIT - " (FOR			
L X SAS C	•			7, Unit Agreement Name
of Operator	OTHER-			8. Farm or Lease Hame
Fairfax ess of Operator	Exploration Inc.	*		Bullseye 9. Well No.
	aceland S.E., Alb	viguangia N M	97109	7
ation of Well	·	, , ,		10. Field and Pool, or Wildca
INIT LETTERD	330 PEET PROM	THE West	THE AND FEET	Marcelina Dakota
THE North LINE, S	ECTION 19 TO	WHEHEF 16 N	HANGE 9 W	MPM. (1)
mmmm.		on (Show whether DF,		12. County
		.87 GR	,,	McKinley
Che			re of Notice, Report of	3
NOTICE O	F INTENTION TO:		SUBSEQU	IENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG J	AND ABANDON	MEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	,	co	MMENCE DRILLING OPNS.	PLUG AND AMANDONN
PULL OR ALTER CABING	CHANG	E PLANS CA	BING TEST ONA TEST ONIG	
OTHER				
17, Describe Proposed or Complete	ed Operations (Clearly state	all pertinent details.	and give pertinent dates, incl	uding estimated date of starting any
work) SEE RULE 1103.		•		
Commenced Drill	ing 4:00 P.M. Mar	ch 16, 1977.		
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			•	
				<u> </u>
2.	1		•	
18. I hereby certify that the inform	ation above is true and com	plete to the best of my	knowledge and belief.	
Dan Mil	Maria		• •	
IGNED AND AND	Much	rirus <u>Pre</u>	sident	DATE March 20, 1
Original Signed by A	ু পুৰ্বশৃষ্টাই		•	
COPROVED BY		TITLE		DATE

NO. OF COPIES RECEIVED	7	·			30 -0.	31- 20507
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	•	Form C-101	in the gray
SANTA FE	7	,			Revised 1-1-6	
FILE	1 4				5A. Indicate	Type of Lease
U.S.G.S.	2				STATE	FEE X
LAND OFFICE					.5. State 011 6	S Gas Lease No.
OPERATOR	3			1		
	ON FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		7. Unit Agree	
ia. Type of Work	_	_			7. Unit Agree	ement Mawe
b. Type of Well DRILL X		DEEPEN	PLUG B	ACK .	8. Farm or Le	agse Name
OIL GAS	1	•	INGLE MULT	IPLE	Bullse	
2. Name of Operator	OTHER	· · · · · · · · · · · · · · · · · · ·	ZONE L	ZONE	9. Well No.	<u>ye </u>
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3. Address of Operator	V HVATACATION TO				10. Field and	d Pool, or Wildcat
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AND 330 FEET FROM	North LI	IE OF SEC. 19	, 16 N RGE. 9	W NMPM	<u> </u>	
					12. County	
				777777	McKinley	
), Proposed Depth 19	A. Formation	777777	
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21. Elevations (Show whether Di	F. RT. etc.) 21A. Kind	& Status Plug. Bond 21	1800 Drilling Contractor	Dakota		Rotary Date Work will start
7187' GR	· · · · ·	1		.1	1	
23.		D Blanket on fil		DIOPALIO	n march	13, 19//
	F	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12 1/4"	9 5/8"	40.0#	100'	T	to Surf.	
8 3/4"	5 1/2"	15.5#	1800'	385		Surface
·						5411400
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					A. T. T.	
1					- No. 16, 25-	» ··
! IN ABOVE SPACE/DESCRIBE PI	POROSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	PING BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE TONE	AND DEODOSED NEW DECOU
TIVE ZONE. GIVE BLOWOUT PREVEN		To to obtain on	The same of the same of			voto nem enouv
I hereby certify that the informati	ion shove is true and com	plete to the best of my kn	owledge and belief.			
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Signea		Title Presid	(EI)T		Date Marc	
(This space for	State Use)				ا در	IR 1 4 1977
10.1	tout of	STATT	ISCA DIET - 35		MA	IL 1 - 12.
APPROVED BY	finisher.	TITLE			DATE	
CONDITIONS OF APPROVAL, I	FANY					•

NO. OF COPIES RECEIVED	17							1
/ DISTRIBUTION	+		÷				Form C-103 Supersedes Old	, <i>I</i>
SANTA FE	+-	\dashv	NEW MEX	CICO OIL CON	SERVATION COMMISSION		C-102 and C-10.	
FILE	1	7	THE TOTAL PARTY				Effective 1-1-65	,
U.S.G.S.	+	 ·				Γ	5a. Indicate Type o	l Lease
LAND OFFICE	 -						State	Fee
OPERATOR	13						5. State Oti & Gas	Lease No.
	المحدا		•					
(00 NOT USE THIS FO	SU	NDRY NOT	ICES AND	REPORTS ON	WELLS			
1.	<u></u>			,		· · · · ·	7. Unit Agreement	Name
2, Name of Operator	<u>با.</u>	OTHE	R:				8. Farm or Lease !	
	fax i	Explorati	ion Inc.	•		}	Bullseye	vam•
3. Address of Operator							9. Well No.	
	B Gr	aceland S	S.E. Alb	uquerque,	N.M. 87108		<u> </u>	
4. Location of Well		330		Wast	220		10. Field and Pool	•
UNIT LETTERD	 ·	330	FEET FROM 1	THE HEST	LINE AND 330	FEET FROM	Marcelina	- Dakota
THE North	LINE, S	ECTION) TO	MHEHIP 16 N	RANGE 9 W	нмрм.		
	777	MINI	15. Elevation	on (Show whethe	DF, RT, GR, etc.)		12. County	
	7777		<u> </u>		7187 GR		McKinley	
IG.		ck Approp		To Indicate	Nature of Notice, Repo subs		er Data REPORT OF:	
_	_							_
PERFORM REMEDIAL WORK	╡		PLUG A		REMEDIAL WORK	H		G CASSHG
TEMPORARILY ABANDON	4			`	COMMENCE DRILLING OPHS.	 	PLUG AN	D ABANDONMENT
PULL OR ALTER CASING			CHANG	E PLANS	CASING TEST AND CEMENT JO	• []		_
OTHER Sand Frac	_				OTHER			——————————————————————————————————————
			(CL L		<u> </u>			
work) SEE RULE 1103.	ompier	ed Operations	(Creary state	att pertinent de	tails, and give pertinent dates	, including e	stimated date of st	arting any proposed
,	-			•				•
Intend water	i to	Sand Fra alliburto	ıc Dakota on will d	"A" sand	l 1749 - 1774' Wi @ 2:00 P.M. Monday	th 25,0	00# sand and er 24, 1977	d 500 bbl
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						,	* Marine	
			<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u></u>			
8. I hereby certify that the	inform	exion above to	true and com	plete to the best	of my knowledge and belief.			•
//	(]			_			_	
HIGHED Aline	<u>//i</u> _	11110	~	TITLEP	resident		DATE Oct.	20, 1977
								
N	1 /							
PPROVED BY	46	11/1/1/	<u> 11 (</u>	TITLE		···	DATE	
CONDITIONS OF APPROVA	L (18	ANYÌ						



ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

March 3, 1993

Mr. Eric H. Olsen Nerdlihc Company, Inc. 337 E. San Antonio Dr. Long Beach, CA 90804

RE: Temporarily Abandoned Wells

Bullseye #6, K-18-16N-09W (GP)

Bullseye #10, O-18-16N-09W (DK)

Bullseye #7, D-19-16N-09W (DK)

Marcelina #5, A-24-16N-10W (DK)

Marcelina #1, A-24-16N-10W (DK)

Marcelina #6, H-24-16N-10W (DK)

Dear Mr. Olsen:

On March 16, 1992 Nerdlihe Company responded to NMOCD Memorandum 3-91-10 dated December 27, 1991 in reference to the above mentioned TA wells. Nerdlihe was required to complete work on these wells by December 31, 1992. Our records indicate that these wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203.

Nerdlihe is hereby directed to submit plans to bring these wells into compliance by April 1, 1993. Your failure to respond will result in violation of Rule 201 and we may assess fines or take other appropriate measures.

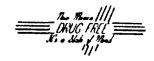
Sincerely,

Suanna K. Jairhurst

Dianna K. Fairhurst Deputy Oil & Gas Inspector

XC: TA File Well File





ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

May 25, 1993

Mr. Tom E. Knowlton Nerdlihc Company, Inc. 337 E. San Antonio Drive Suite 101 Long Beach, CA 90807

RE:

Temporarily Abandoned Wells Bullseye #6, K-18-16N-09W Bullseye #10, O-18-16N-09W Bullseye #7, D-19-16N-09W

Dear Mr. Knowlton:

According to Sundries submitted by Nerdlihc, the Bullseye #6 was to be returned to production by April 15, 1993, and casing inspection logs were to be run on the Bullseye #10 and the Bullseye #7 by May 1, 1993. To date, this office has not received notification that any of this work has been performed. Your failure to comply is in violation of Rule 201. If you do not comply by June 25, 1993, a case will be docketed for hearing to show cause why referenced wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Diama T. Dauhurst

Dianna K. Fairhurst Deputy Oil & Gas Inspector

xc:

TA File Well File



■ DRUG FREE ■

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-4178 FAX: (505) 334-4170

April 20, 1995

Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear WF:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc

Rand Carroll well files P&A file

OCD 16 CASE NO. 12344

m-18-16-9

C-19-16N-09W	#30-031-20556
N-18-16N-09W	#30-031-20424
K-18-16N-09W	#30-031-20465
D-19-16N-09W	#30-031-20507
K-18-16N-09W	#30-031-20471
M-18-16N-09W	#30-031-20593
O-18-16N-09W	#30-031-20578
D-13-16N-10W	#30-031-20674
O-13-16N-10W	#30-031-20673
M-18-16N-09W	#30-031-20942
A-24-16N-10W	#30-031-20446
A-24-16N-10W	#30-031-20513
H-24-16N-10W	#30-031-20514
	N-18-16N-09W K-18-16N-09W D-19-16N-09W K-18-16N-09W M-18-16N-09W O-18-16N-10W O-13-16N-10W M-18-16N-09W A-24-16N-10W

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DISTRIBUTI	ON		
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
[RANSPORTER	OIL		
INANSFORTER	GAS		
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Ellective 1-1-65

LAND OFFICE		CANOLORI OLE AND NATORAL	$Q \subset Q$
IRANSPORTER OIL .		•	19.1-
GAS			1
OPERATOR			
PRORATION OFFICE			
Paul Slayto	n		
Address			
P.O. Box 19	36, Roswell, New Mexi	.co 88201	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:	omer for least explain,	
Recompletion	Oil Dry C	Gas T	
Change in Ownership X		lensate	
Change in Guneramp[K]	Condition of the Condition	leuzate []	
If change of ownership give nam	Fairfax Exploration.	Inc., 425 Washingt	on S.E., Albuquerque,
and address of previous owner_			on state and actique in
T DESCRIPTION OF WELL AN	ID I PACE		
I. DESCRIPTION OF WELL AN	Weil No. Pool Name, Including	Formation Kind of Le	950
Bullseye	12 Marcelina		eral or Fee Fee
Location	12 Marcellila	Dako ta	ree)
- - · · · · · ·	330 South	910	Wort
Unit Letter M;	330 Feet From The South L	ine and 910 Feet Fro	m The West
	Township 16N Bance	O14 Na 17.1	-9
Line of Section 18	Township LON Range	9W , NMPM, McKi	riley County
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of		1	proved copy of this form is to be sent)
Permian Corpor		202 Pet. Plaza Bld	g, Farmington, N.M.
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
		ļ	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	When
give location of tanks.	M 18 16N 9W	No	
If this production is commissed	with that from any other lease or sool	give commingling order number	
COMPLETION DATA	with that from any other lease or pool	, give comminging order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	etion $= (X) \mid X$	x :	1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-27-80	12-17-80	1828	1828
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7218 GR	Dakota "A"	1765	1761
Perforations			Depth Casing Shoe
Open Hole	1765-1828		1761
	<u> </u>		1701
		CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8	82	50 ex-
7 7/8	5 1/2	1761	205 sx.
	2 7/8	1761	
		<u> </u>	i_
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow-
OIL WELL		epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
12-19-80	12-21-80	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	20#	Open	
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
11.7 bbls	8.4	3.3	TSTM
		·	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grayity of Condensate
Actual Flod: 1001-MC1/D	Length of feet	But. Condition which	
		Casing Pressure (Shut-in)	Figure 51-2
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdeing Pressure (Bhdc-1m)	Choke Size
<u> </u>		<u> </u>	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERY	ATION COMMISSION
		APPROVED AUG 2	:7 1198 X:57 (2)
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED AUG ~	. 19 /
Commission have been complied	with and that the information given	By Original Signed by FRAN	KIT CHRUFT
above is true and complete to t	he best of my knowledge and belief.	BY	The same of the sa
		TITLE	SUPERVISOR DISTRICT # 3
<u></u>			
			compliance with AULE 1104.
Terviz C.	andra	If this is a request for allo	wable for a newly drilled or deepened anied by a tabulation of the deviation
// /Sia	(nature)	well, this form must be accomp tests taken on the well in acc	ordence with RULE 111.
Geologis	;t		ust be filled out completely for allow-
•	Title)	able on new and recompleted w	vella.
1-6-81		Fill out only Sections I.	II. III. and VI for changes of owner,
(1	Date)	well name or number, or transpo	rten or other such change of condition.
·		Separate Forms C-104 mu	at be filed for each pool in multiply
		completed wells.	

ILE ILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and Ellective 1-1-65
.s.g.s.	ALITHOPIZATION TO TO	AND RANSPORT OIL AND NATURAL	
AND OFFICE			
TRANSPORTER GAS	_	/D	CON DIV.
OPERATOR		44	El No.
PROPATION OFFICE	1		APR
Slayton Oil	Corn	OIL	Ca 1984 ///
Address			0/65 / 1/11
P. O. ROX 20 Reason(s) for filing (Check proper be		xico RRZOI	101. 3 OIV
:::ew Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry C	Gas 🔲	
Change in Ownership X	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner	Paul Slayton P. O	Box 1936 Roswell, A	lew Mexico 88201
DESCRIPTION OF WELL AND	Well No.; Pool Name, Including	Formation Kind of Lea	Se Lease I
Bullseye	12 Marceli	na/Dakota State, Foder	Faa l
Location	20 0	010	Was t
	30 Feet From The SO.		
Line of Section 18	ownship 16N Range	9 W , NMPM. MCK	Cinley Coun
DESIGNATION OF TRANSPOS	RTER OF OIL AND NATURAL G	AC	
Name of Authorized Transporter of O	II 🗶 or Condensate 🗌	Address (Give address to which appr	oved copy of this form is to 82/s and
Permian Corp.	Permian (Eff. 9 / 1 /87)	202 Pet. Plaza Bldg	
Name of Authorized Transporter of Connection Name	asinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected?	hen
give location of tanks.	M 18 16N 9W	no	Pitti
If this production is commingled w	ith that from any other lease or pool,	, give commingling order number:	
	Oil Well Gas Well	New Well Warkover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completi	i	Total Depth	P.B.T.D.
Date Spuadea	Date Compl. Ready to Prod.	lotal Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorations			Depth Casing Show
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
aron plant this profitor of	OD ALLOWARIE OF		
CEST DATA AND REQUEST F OIL WELL		after recovery of socal volume of load oil epth or be for full 24 hows)	and must be equal to or exceed top al
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
•			
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas-MCF
			<u> </u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE	11	ATION COMMISSION
hereby cartify that the rules and s	regulations of the Oil Conservation	APPROVED APR (<u>12 1984</u>
ommission have been complied w	with and that the information given best of my knowledge and belief.	BY Original Circuit Los 50	
sove is true and complete to the	best of my knowledge and better.	Original Signed by I'm	
	,		DISTRICT # 3
Hand Manta	lus Mus	16	compliance with RULE 1104. Nable for a nawly drilled or deepe
(Signa		well, this form must be accompe tests taken on the well in acco	inied by a tabulation of the devia:
Operator (<u> </u>	4 6	ist be filled out completely for all
Jan. 1, 1984	(e)	able on new and recompleted we	116.
(Da	(e)	well name or number, or transport	I. III, and VI for changes of own ter, or other such change of condit
	· ·	E E C.104	. We filed for each east to mills

	61110	1	
DISTRIBUTE	ON		1
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			Γ
TRANSPORTER	OIL		
THANS ON EN	GAS		
OPERATOR			
PACEATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104	
Supersedes Old C-	104 and C-1
Effective 1-1-65	

LAND OFFICE	4 .	·	
TRANSPORTER GAS	- /	20	
OPERATOR	4	345-512°	
PACRATION OFFICE	1	745	
Sperator	1	<u> </u>	
	Production (C)		
, 49aress 1109 F1 A1	hambra Cir., N.W.,	Albuqueness New Man	4 07107
neoson(s) for filing (Check proper box		Albuquerque, New Mex	ico 87107
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	ias [
Change in Ownership X	Castnghead Gas Conde		
If change of ownership give name and address of previous owner	Slayton Oil Corp.	P.O. Box 2035 Ro	swell, New Mexico 88
- DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including F	Formation Kind of Lease	
Bullseye	12 Marcelina		
Location	Marcerina	7 Dakota	
Unit Letter M 3	30 Feet From The South Lis	ne andFeet From *	West
		ne did reet riom	
Line of Section 18 To	wnship 16 N Range 9	W , NMPM, McK	inley County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil Permian Corporation		Address (Give address to which approx	•
None of Authorized Transporter of Cal		P.O. Box 1702 Farm Address (Give address to which approx	ington, N.M. 8/4U1
NONE		, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,
If well produces oil or liquide,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en .
Give location of tanks.	M 18 16N 9W	no	
If this production is commingled with	th that from any other lease or pool.	give commingling order number:	
COMPLETION DATA			
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spanded	Date Compt. Reday to Prod.	Total Deptil	F.S.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			<u> </u>
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
:			
1			i
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of socal volume of load oil a	nd must be equal to or exceed top allow
O.I. WEIL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	etc.)
Length of Test	Tubing Pressure	Cosing Pressure (2)	Choke Size
Length Di lest	I upped blessere	m Eus	الشنا
Actual Prod. During Test	Oil-Bble.	Water - 1914 - 1984	Gas - MCF
		Water - DEC 05 1984	
·		OIL COM. DI	٧.
CAS WELL		OIL COTTO	
Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMODIST.	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-12)	Choke Size
148g Mathod (prior, pack proy		,	
COURTING AND OF COMPLIANCE	1F	OU CONSERVA	TION COMMISSION
CENTIFICATE OF COMPLIANC	, E	1-30-85 IANI	
I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	<u>3 kg 1985 </u>
Commission have been complied wi	ith and that the information given	Srank J.	Save /
move is true and complete to the	best of my knowledge and perior.	BYCUDEDVICE	R DISTRICT # 3
		TITLE	V DISTRIC M. 3
150		This form is to be filed in co	empliance with RULE 1104.
and want		Trable to a securat for allower	ble for a newly drilled or deepened
(Signal	we)	tests taken on the well in accord	ied by a tabulation of the deviation ance with RULE 111.
Operator		All sections of this form mus	t be filled out completely for allow-
(Title	*/	able on new and recompleted wel	III, and VI for changes of owner,
October 1, 1984		well name or number, or transporte	thot office ency curula of concertions
(2011		Separate Forms C-104 must	be filed for each pool in multiply
	ŀ	completed wells.	

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	DEO	HESTE		LOWA	BLE AND		IZATION			
I.	neu				- AND NA					
Operator				·			Well	API No.		
NERDLIHC COMPANY,	INC.									
337 E. SAN ANTONI	O DRIVE	, LONG	BEAC	H, CAL	IFORNIA	90807				
Reason(s) for Filing (Check proper box)					Oth	et (Please exp	olain)	****		,
New Well Recompletion	Oil	Change in	Transpo Dry Ga	()						
Change in Operator XXX	Casinghe	ad Gas	Conden							
<u> </u>			S COM	PANY,	INC., 180	01 BROAD	WAY, STI	E. 600, DI	ENVER,	CO 80202
and audites of previous operator			· · · · · · · · · · · · · · · · · · ·	<u>i</u>	 				· ·	
II. DESCRIPTION OF WELL Lease Name	AND LI	Well No.	Pool Na	me, Includ	ing Formation		Kind	of Lease	L	ease No.
BULLSEYE		12		ELINA/I			State,	Federal or Fee		
Location		120			_	0.1	0		T.7	
Unit Letter M	:	330	_ Feet Fr	om The	Line	91	. <u>U</u> Fe	et From The	W	Line
Section 18 Townsi	hip 16N		Range	9W	, NI	MPM, McK	INLEY		 -	County
III. DESIGNATION OF TRA	NSPORTI			D NATU						
Name of Authorized Transporter of Oil	XX	or Conder	nsalo .					copy of this form		ni)
PERMIAN CORPORATION Name of Authorized Transporter of Casi	nghead Gas		or Dry	Gas [copy of this form		ent)
NONE										
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 18	Twp. 16N	Rge.	is gas actually NO	connected?	When	7		
If this production is commingled with tha		J	L	e comming	ing order numb	er:				
IV. COMPLETION DATA										
Designate Type of Completion	ı - (X)	Oil Well		ias Well	New Well	Workover	Deepen	Plug Back Sa	une Res'v	Diff Res'v
Date Spudded		pl. Ready to	Prod.	·····	Total Depth		_L	P.B.T.D.		<u>-I</u>
										
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Fo	omation		Top Oil/Gas F	ay		Tubing Depth		
Perforations		··· · · · · · · · · · · · · · · · · ·			1	·		Depth Casing S	Shoe	
		=:			OCT (D) (CT)	10 5 5 5 5 5		1		•
HOLE SIZE		TUBING, ISING & TU			CEMENTII	NG RECORDED THE SET		SA	CKS CEME	ENT
HOLL OILL		101110 0 11	,,,,,,,						0110 02	
	_									
								ļ		
V. TEST DATA AND REQUE	STFOR.	ALLOW	ABLE		J			<u> </u>		
OIL WELL (Test must be after			of load o	il and must					full 24 how	·s.)
Date First New Oil Run To Tank	Date of To	est			Producing Me	thod (Flow, p	ump, gas lift, e	dc.)		
Length of Test	Tubing Pr	CESTILE			Casing Pressu	·DE	BEI	A.E.IW		
Actual Prod. During Test	Oil - Bbls				Water - Bbla.	W		Gas- M		<u> </u>
					<u> </u>	Jl	JN1 4199	90		
GAS WELL						Oli	CON	DIV		
Actual Frod, Test - MCF/D	Length of	Test			Bbls. Conden		DIST. 3	Gravity of Coo	densate	
lesting Method (pitot, back pr.)	Tubing Pr	ressure (Shut	·in)		Casing Pressu		, – , – , – ,	Choke Size		· · · · · · · · · · · · · · · · · ·
VI. OPERATOR CERTIFIC	CATE O	F COMF	LIAN	CE			JOEDA!	ATION D	11/10/0	\ \ \ \
I hereby certify that the sules and regularision have been complied with and					1		A9EHA	ATION D	141210	ИN
is true and complete to the best of my	knowledge :				Date	Approve	nd	JUN 22	1990	
NERDLING COMPANY, INC	1/10/	who	9			vhhinae			Λ	
Signature	WHI	HU	04		By_		3	ارر	ham!	<u>-</u>
TOM E. KNOWLTON	1	PRÈSIDE					SUPE	RVISOR D	ISTRICI	F #3
Printed Name	<i>ላ</i>	213)422	Title !1271	Ì	Title	· · · · · · · · · · · · · · · · · · ·				
Date			phone N		11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I II III and VI for channes of operator well name or number transporter or other such channes

Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator		10 InA	1431 0	iti Oil	AND NA	101IAL C		I API No.		 -
NERDLIHC COMPANY.	INC									ļ
Address 337 E. SAN ANTONIO		E. 1.0	NG RI	EACH.	CAI.IF	ORNIA	90807			
Reason(s) for Filing (Check proper box)	, DI(1 t	В, Во				er (Please exp				
New Well		Change in		er of:						
Recompletion	Oil		Dry Gas							
Change in Operator	Casinghea	d Gas	Condensa	te 📋						
If change of operator give name and address of previous operator				·						
II. DESCRIPTION OF WELL	AND LE		Bool Nam	se (neludi	ng Formation	<u>.</u>	Kin	d of Lease	Lease N	lo.
BULLSEYE		12			A/DAKO	TA		e, Federal or Fee		J.
Location		L	L.—							
Unit LetterM.	- :	330	Feet From	n The _S	Line	and _91	0	Feet From The	W	_Line
Section 18 Township	, 116	N,	Range	19W	, NIV	ирм, М	CKINLE	ΕΥ	C ₀	ualy
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AND	NATU						
Name of Authorized Transporter of Oil GIANT REFINING COM	XX	or Condens	sale [1			ed copy of this for		00
<u> </u>			D C-					RMINGTON		99
Name of Authorized Transporter of Casing NONE	mesa Cas		or Dry G	" []	Address (CIW		лися арргоч 	ed copy of this for	n is to be seril	
If well produces oil or liquids, give location of tanks.	Unit M	Sec.	Twp 16N	Rge. 9W	is gas actually		Wh	ea ?		
If this production is commingled with that (
IV. COMPLETION DATA	,		,							
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back S	ume Resiv Diff	Res'v
Date Spudded		pl. Ready to	Prod.		Total Depth	<u></u>	<u>.J</u>	P.B.T D.		
Elevations (DF, RKB, RT, GR, stc.)	Name of P	roducing Fo	rmatios		Top Oil/Gas E	Pay		Tubing Depth		
Perforations	L				Depth Casing Shoe					
	7	UBING,	CASINO	GAND	CEMENTI	NG RECOI	RD.			
HOLE SIZE	CA	SING & TU	BING SIZ	ZE		DEPTH SET	<u></u>	SA	CKS CEMENT	
	 				<u> </u>					
	 				 					
					<u> </u>				· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUES OIL WELL (Test must be after n				and must	be eaual to or	exceed 100 al	lowable for I	his death or be for	full 24 hours.)	
Date First New Oil Run To Tank	Date of Te		,		Producing Me				,,	
					M	CE	WE	<u> </u>		
Length of Test	Tubing Pre	ESITE.			Carlotte	te de la	Tr (Ls	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbt	EC1 01	990	Gas- MCF		
GAS WELL	L				OIL	CON	. DIV			
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Coaden	ALCOHOLD.	3	Gravity of Con	edensale	
								****	and the same of th	
Testing Method (pitot, back pr.)	Tubing Pro	sens (2pm)	in)		Casing Pressu	irė (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIANC	Œ			VICE D'	/ATION D	MOLON	
I hereby certify that the rules and regular Division have been complied with and					'		A9EU	ATION D	14121014	
is true and complete to the best of my h	max me into	mation give nd belief.	n acove		Date	Approve	ad [DEC'1 0 19!	90	
-tom & Ha	1011	Ha						· _ 1		
Signature POM E PROGRETION	IT IN	DECLES			By_		Bil		<i>{</i>	
TOM E. KNOWLTON Printed Name		RESIDI	Title		Title		SUPERV	ISOR DIST	RICT #3	
Dute 12 2 900	(21)		2-127 phone No.	1					······	,
Dute 12-3-90			,		11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

		All distances must be from	die odier bomineries o	the section.	·
	x Exploration	, Inc.	Bullseye		Well No.
Unit Letter	i Section	Township	Fange	County	
М	18	16 NORTH	9 WEST	MCKINLEY	
Actual Foctage Loc		10 NORTH	19 4551	1.01211001	
330	feet from the	SOUTH line and	910 fe	et from the Wi	EST line
Ground Level Elev:	Producing For		ool		Dedicated Acreage:
7218	Dakota	"A"	Marcelina-D	akota	40 Acres
2. If more th		dedicated to the well, o			e plat below.
dated by c Yes If answer	ommunitization, u	nitization, force-pooling	etc?		all owners been consoli-
No allowai	ole will be assigne			•	munitization, unitization, approved by the Commis-
	1		1		CERTIFICATION
		1.0		Name Gene Position Pr Company Fairf Date	restify that the information con- tein is true and complete to the ty knowledge and belief. D. Wilson resident Fax Exploration, Inc. 11111111111111111111111111111111111
7/T/T/T/T/ — 9/0'—@		18 (%)		Date Survey Septer Registered i	Professional Enginer Surveyor P. Leese
0 330 660	90 1320 1650 198	0 2310 2640 2000	1500 1000	500 0 1463	

			•				30	-031-20593
HO. OF COPIES RESEIVED	6		Y				J	3 3 3 3
DISTRIBUTION		NEW	MEXICO OIL CONSE	ERVATION C	OMMISSION	l	Form C-101	
SANTA FE							Revised 1-1-6	15
FILE							5A. Indicate	Type of Lease
U.S.G.S.	2						STATE	FEE X
LAND OFFICE							.5. State Oil	& Gas Lease No.
OPERATOR	2							
				·				
	ON FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG I	BACK			
la. Type of Work		•					7. Unit Agre	ement Name
DRILL S	3		DEEPEN		PLUG B	ACK		
b. Type of Well	7						8. Form or L	
OIL X GAS WELL	071	ER		ZONE	MUL	ZONE	Bullse	ye
2. Name of Operator							9. Well No.	
Fairfax 3. Address of Operator	Explora	tion, I	nc.					12
1								d Pool, or Wildcat
			Albuquerque,N.				Marce	lina Dakota
UNIT LETT	ER	LOC	ATED 330	FEET FROM THE	South	LINE		
	••		1.0					
AND 910 PEET PROM	THE West	LIN	e or sec. 18	TWP. 16 N	**************************************	W NMPM		<i>millitiiti</i>
							12. County	
<i>HHHHHH</i>	44444	4444			77777	4444	McKinle	<i></i>
HHHHHH	HHH	####		19, Proposed D		9A. Formation	7777777	20, Rotary or C.T.
					· ' '			· ·
21. Elevations (Show whether Di		LILL Kind	& Status Plug. Bond	1800'	<u> </u>	Dakota	'' A''	Rotary Date Work will start
7218 GR	, 1(1, 61(1)							
23.		1 930,00	0 Blanket on file	Cnesney I	rilling	-Grant	s Janua	ry-25, 1980
23.		P	ROPOSED CASING AN	D CEMENT PR	OGRAM			
SIZE OF HOLE	1 5175 05	CASING	WEIGHT DED FOO	T SETTING	DEDTU	CACKE OF	- 054547	
10 3/4"			WEIGHT PER FOO		DEFIR	SACKS OF		EST. TOP
		/8"	32#	100'		1	to surf.	Surface
7 7/8"	1 3 3	./2"	15.5#	1750"		Lement	to surf.	
				1				i di s
Intend to se	t 5 1/2"	casing	at top of Dak	ota "A" s	and, ce	ment to	surface	, then
complete "Open-H	lole" wit	h + 7/8	" hole.		•			•
•		·	-					
							prof.	
							1	
							1 4	
			-				1 Or.	
•				4-20-86)		1	
			<u> </u>	Jan 1977 - 1971				
\wedge		Λ					•	·
IN ABOVE SPACE DESCRIBE PI	ROPOSED PR	OGRAMI	PROPOSAL 15 TO DEEPEN	OR PLUG BACK,	IVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
THE LUNE, GIVE BLOWOUT PREVENT	LIT PHOGEAM,	yr ANX.//						
I hereby certify that the informati	ony apowe is t	/. /.	3	knowledge and	belief.			
Signed Mile I	/! ///	MAM	J _{Title} Presid	ent			n _{ote} Jan	uary 15, 1980
(This space for	State Use)							
7	1 = 0	()	2 Jun 1	1. 1. 1. 1. 1. 1. 1.	3		ه أن	9 -

_ TITLE.

CONDITIONS OF APPROVAL, IF ANY:

DATE_

.

NO. OF COPIES MECEIVED	_ حا			•	Form C-103	
CISTRIBUTION	 				Supersedes Old C-102 and C-103	
SANTA FZ '	1/	NEW ME	EXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65	
FILE		\exists			So Indicate Type of I	
U.S.G.S.	- -	 , 49	.5 % .	•	State Fee Fee	רא
OPERATOR	3				5. State Oil & Gas Lease No.	<u> </u>
	<u> </u>		•			
(00 NOT USE THIS FO	SUN	DRY NOTICES AND	REPORTS ON	WELLS		II
i. OIL X GAS WEL		OTHER.	01m C-1017 FOR 50C	,	7. Unit Agreement Name	777
2. Name of Operator		OTAL,		<u> </u>	8. Farm or Lease liame	
Fairfax	Expl	loration, Inc.		1	Bullseye	
3. Audross of Operator				07400	9. Woll No.	
301-B 0	racel	land S.E., Albuc	querque, NM	87108	12	
4. Location of Well		•			10. Field and Pool, or Wildcat	
UNIT LETTERM		330 PEET PROM	THE SOUCH	LINE AND FE	Marcelina, Dakota	77
west .	LINE, SEC	TION 18	OWNERS 16N	PANGE	_HMPM: (
	TIII	<i>''''</i>	nion (Show whether B GR	DF, RT, GR, etc.)	12. County McKinley	//
7.6.	77777					777
нот		k Appropriate Box	lo indicate N	ature of Notice, Report SUBSE	or Other Data QUENT REPORT OF:	
PEAFORM REMEDIAL WORK]	PLUQ	AND ABANDON	REMEDIAL WORK	ALTERING CASING .	_
TEMPOHARILY ABAHDON	j		_	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	\vdash
PULL OR ALTER CABING] -	· CHAN	GE PLANS	CABING TEST AND CEMENT JOS		_
	•			OTHER	·	. 🗀
OTHER					• • •	
17. Describe Proposed or Co	mpleted	Operations (Clearly sta	te all pertinent dess	rils, and give pertinent dates, i	ncluding estimated date of starting any prop	0566
work) SEE RULE 1603.				***		
l. L	ommo n	ced drilling at	2:30 PM Feb	ruary 27, 1980		
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is. I hereby cently thestino	informati	ion sooys is true and con	mplete to the burt o	of my knowledge and belief.		
non	- [[]	11/1/2	D∽	esident	·	
alanco		11/1/000	TITLE PI	COLUCIO	oar= April 29, 1980	
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Original Sign	ed by Fi	RANK T. CHAVEZ	YIYLE	PERVISOR DISTRICT # 3	PAYE	

1 CONTERS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		<u>'</u>				Form C-103	·
DISTRIBUTION						Supersedes Ol C+102 and C+1	
SANTA FE '	1/	HEM WE	XICO OIL CONS	ERVATION COMMISSION	N	Effective 1-1-6	
FILE	111						
U.S.G.S.	1 -	_				Sa. Indicate Type	
LAND OFFICE				•	•	State	F00 X
OPERATOR	131					5. State Oti & Car	a Legge No.
						mm	mm
(00 NOT USE THIS FO	SUNE	DRY NOTICES AND	REPORTS ON	WELLS ACK TO A DIFFERENT RESERV M PROPOSALS.)	01A.	<u> </u>	
Sir X	· 🗆	OTHER-				7. Unit Agreemen	i Name
2. Name of Operator					·	8. Farm or Lease	liame
Fairfax Explor	ration	. Inc.				Bullsey	'e
3. Address of Operator						9. Well No.	
301-B Gracelar	nd S.E	., Albuquerque	, NM 8/108		·	12	
4. Location of Well	٠			010		10. Fleid and Poo	
UNIT LETTERM		330 PEET PROM	THE SOUTH	LINE AND 910	FEET FROM	Marcelina	Dakota
THE West	LINE, SEC	TION 18 T	OWNERS 16N	RANGE 9W	НМРМ,		
mmmm	7777	15. Eleva	tion (Show whether	DF, RT, GR, etc.)		12. County	<i>+</i> +++++++
		7218				McKinley	
16.	Chack	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		ature of Notice, Re		han Dran	
ТОМ		INTENTION TO:	To indicate it		-	ner Data T REPORT OF:	•
PERFORM REMEDIAL WORK		PLUG	AND ABANDON	REMEDIAL WORK		ALTER	ING CABING
TEMPORARILY ABAHOOH]			COMMENCE DRILLING OPHS	. 🗇	PLUG A	AND ABANDONMENT
MULL ON ALTEN CAPING] .	CHAN	IGE PLANA	CASING TEST AND CEMENT	🔀 دود		
				NAHTO			[
OTHER					•		
.7. Describe Proposed or Co	moleted	Operations (Clearly sta	te all pertinent det	zils, and give pertinent das	es, including	estimated date of	starting any propose
work) SEE RULE 1103.	•			~ `			
ľ	Drille	ed 12 3/4" hole	to 104' Fel	27, 1980			*:
	Set: 82	2' of 8 5/8" su	rface casing	a. 32# with 80 S	Sx.	•	
•	Cemen	ted to surface.	5 Sx Circ	Feb. 28, 1980.	•		
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		4 Y					
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2420			71762	President		DAYE MU	11 23, 1360
				1			•
Original Sign	ned by F	RANK T. CHAVEZ		UPERVISOR DISTRICT # 3			1 1000
PAGYED BY Original Sign	.cu uy i	WHITE IS COMPLE	AIAra			DATE	

SHOLTIONS OF APPROVAL, IF ANYE

	- 1						
40. OF COPICS ACCEIVE	<u> </u>					Form C-133	
DISTRIBUTION						Supersedes Old	
ANTA FE	7		NEW MEXICO OIL CON	SERVATION COMMISSIC	אכ	C-102 and C-103 Thecare 1-1-65	
TILE	11						
.s.g.s.						Sa. Indicate Type of	Lease
AND OFFICE			~ */NE)*	•		State	Foo X
	3		149			S. Stute Oil & Gas L	
PERATOR	191		•			o, orate on a day p	.4444 144.
(DO NOT USE TH	SUN SE APPE	IDRY NOTICE	S AND REPORTS ON	WELLS BACK TO A DIFFERENT RESER CH PROPOSALS.	voin.		
	\$A3	••				7. Unit Agreement N	ame
Name of Operator	were L	OTHER-				8. Form or Lease 14	ame.
•	7 <i>4</i>	tian Ina	:			ł	
Address of Cherator	xplora	tion, Inc.	·····			Bullseye	
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	aceland	S.E., Albu	querque, NM 87	108		12	
Location of Well				010		10. Field and Pool,	or Wildcat
	<u>M</u>	330 -	ET FROM THE South	LINE AND910	FEET FROM	Marcelina,	Dakota
THE West	LINE, SE	18	TOWNSHIP 16N	AANGE	нмрм,		
mm	m						77777777
HHHHHH	//////	///////////////////////////////////////	5. Elevation (Show whethe	r DF, RT, GR, esc.)		12. County	THILL
	777777	11111111	7218 GR		<i>:</i>	McKinley	
•	Chec	k Appropriat	e Box To Indicate 1	Nature of Notice, Re	eport or Oth	her Data	
NO		INTENTION			_	T REPORT OF:	·
CRFORM REMEDIAL WORL			PLUG AND ABANDON	REMEDIAL WORK		ALTERIN	. CABING .
-				' 			•
EMPORARILY ABANDON	السا			COMMENCE DRILLING OPH		PLUG AND	THEMHODHARA
		_			} *****		
ULL OR ALTER CASING		•	CHANGE PLANS	CASING TEST AND CEMENT	} *****		•
DHIEAD RAYIA NO JUU		•	CHANGE PLANS	CASING TEST AND CEMENT	} *****		
OTHER		•	CHANGE PLANS	` j	} *****	· .	
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A2H10	r Completes	d Operations (Cle		` j	T JGB X	estimated date of sta	rting any propo
OTHER	r Completes	d Operations (Cle		07XER	T JGB X	estimated date of sta	rting any propo
OTHER			early state all pertinent de	othertails, and give pertinent da	T JGB X	estimated date of sta	riing any propo
OTHER	os. Drille	d 7 7/8" ho	ole to 1765' Mar	othertails, and give pertinent da	T JGB X	estimated date of sta	riing any propo
OTHER	Drille Set 17	d 7 7/8" ho 60.51' of 1	ole to 1765' Mar	tails, and give persinent da	Y JGB X		
OTHER	Drille Set 17 Cement	d 7 7/8" ho 60.51' of 1 ed with 200	ole to 1765' Mar 5.5# 5½ casing. 6 Sx Econofill ar	tails, and give persinent do . 4, 1980 and 85 Sx Class "A	Tucs X	Mar. 5, 1980	
OTHER	Drille Set 17 Cement	d 7 7/8" ho 60.51' of 1 ed with 200	ole to 1765' Mar 5.5# 5½ casing. 6 Sx Econofill ar	tails, and give persinent do . 4, 1980 and 85 Sx Class "A	Tucs X	Mar. 5, 1980	
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40. 01 COPIES DECEIVES		Form C+103
DISTRIBUTION	1	Supersedes Old
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	was one delical in their deministration	munction folial
U.S.G.S.	1	Sa. Indicate Type of Lease
LAND OFFICE	7	State Fee X
OPERATOR	1	5, State Oil 6 Gas Lease No.
	J	- ,
SUND	RY NOTICES AND REPORTS ON WELLS	
	OPOSALS TO GRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
· 011 [V] 6A8 []	•	7, Unit Agreement Name
were LA were L.	OTHER+	
. Name of Operator Fairfax Exploration	n Inc	8. Form of Lease Hame Bullseye
Address of Operator	1, 1110.	9. Well No.
	E., Albuquerque, New Mexico 87108	12
, Location of Well M	330 South 910	10. Field and Pool, or Wildcat
UNIT LETTER	PEET FROM THE LINE AND FE	Marcelina-Dakota
West	18 16N . 9W	
CIRE, SECTI		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	7218 GR	McKinley ()
Check	Appropriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE OF I	NTENTION TO: SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUS AND ABANDON	ALTERING CASING
TEMPGRARILY ABAHDON	COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
PULL OR ALTER CASINS .	CHANGE PLANS CABING TEST AND CEMENT JOS	to open addition pay
OTHER	interval wi	thin the same zone
OTHER		thin the same zone
other 17. Describe Proposed or Completed O work) SEE RULE 1703.	perations (Clearly state all pertinent details, and give pertinent dates, i	thin the same zone
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THE OF APPROVAL, IF ANYE

DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION						5a.	Form C-1 Revised			
FILE U.S.G.S. LAND OFFICE	WELL COMPLETION OR RECOMPLETION REPORT AND L						LOG 5. S	State Oil	Fee K	
OPERATOR										
la. TYPE OF WELL	OIL X	GAS [_					/. \	Juit Adte	ement Name
b. TYPE OF COMPLET	FION			ORY	OTHER_			8. 1	arm or L	ease Name
NEW WOR OVE	DEEPEN_	PLUG BACK	RE.	SVR.	OTHER		.,	- 4 1	Bull Well No.	seye
Paul Slay	rton								12	d Pool, or Wildcat
P.O. Box	1936, Rosw	ell, N.	w. 88	201						ina-Dakota
4, Location of Well		~1								
UNIT LETTER M	LOCATED 330	FEET FR	OM THE	South	LINE AND	9	10	FROM		
THE West LINE OF	sec. 18 twp.	16N RGE	. 9 W	NMPM				////Mc	County Kinle	, VIIIIIII
2-27-80	16. Date T.D. Reach 6-5-80	12-	17-80		7	218	3Gr		7	7219
20. Total Depth 1828	21. Plug Ba			If Multiple Many	e Compl., Ho	w	23. Intervals Drilled By	Rotary To 0-179	3	1793-1828
24. Producing Interval(s Open Hole), of this completion . 1765–1828	• • • • • • • • • • • • • • • • • • • •							2	5. Was Directional Survey Made Yes
26. Type Electric and O IndElec	ther Logs Run trical, Gam	ma Ray						T1	27. Wo	ns Well Cored NO
28.	T welcour + 5 /57				ort all string	s set i				1 44000 7 500 1 75
CASING SIZE	WEIGHT LB./FT.	82	SEI	12	1 /L	50	sx-Ceme	g RECORD	gurfs	AMOUNT PULLED
5 1/2	15.5	1761			7/8	284		None		
— — — —										
29.	LINE	R RECORD	-			<u> </u>	30.	TUBL	NG RECO)RD
SIZE	тор	воттом	SACKS C	EMENT	SCREEN		SIZE	DEPTH		PACKER SET
							2 7/8	176	1	
31 Desferation Record	Internal size and sur				T 20	A CID	SHOT ERAC	TURE CEN	ENT SOL	IEE7E ETC
31. Perforation Record (intervat, size ana nur	noerj			32.		, SHOT, FRAC			D MATERIAL USED
Open Hole	1765-1828				Not					· ·
										-
										** {
33.		 		PROD	UCTION			•		
Date First Production 12-19-80		n Method <i>(Flow</i>	ing, gas	lift, pump	ing - Size a	nd type	e pump)	W		(Prod. or Shut-in) ut-in
Date of Test 12-21-80	Hours Tested	Choke Size	Prod'n. Test Pe		Oil - Bbl. 8.4		Gas - MCF TSTM	Water - 3 • 3	Bbl.	.@as – Oil Ratio = =
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	O11 — E	bl.	Gas —	MCF	Water -	- Bbl.	- 1	Gravity = API (Corr.)
34. Disposition of Gas	Sold, used for fuel, v	-					\ \	I	nessed B	
N/A (Not en	ough gas to	o operat	e a l	reate	u sepe	rati	OI.)	Jugor	Ly 31	ayton
36. I hereby certify that	the information show	n on both sides	s of this f	om is tru	e and comple	ete to	the best of my h	nowledge a	nd belief.	
Le Le	0	?			Geolog	ist				6-81
SIGNED		num		LE				DA	TE	
	·/									

Tabulation of Deviation Tests
Paul Slayton No. 12 Bullseye
Sec. 18, T-16N, R-9W
McKinley County, New Mexico

Date	Depth	Deviation
03-04-80	1100'	3.00
03-13-80	1793*	2.50

JUL 2 7 1981 OIL CON. COM. DIST. 3

AFFIDAVIT

This is to certify that the above deviation tests are correct to the best of my knowledge.

Lewis C. Jameson

Geologist - Paul Slayton

The above and foregoing instrument was acknowledged before me this 15th day of Sunt.

My Commission Expires:

ber 25, 1984

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

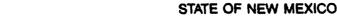
DISTRIBUTE	OM .		
SAMTA PE			
FILE			
U.8.0.8.	U.S.G.S.		
LAND OFFICE			
TRAMAPORTER	OIL		
	DAS		
OPERATOR			
PROBATION OF	KE		

OIL CONSERVATION DIVISION P. O. BOX 2028 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L. AUTHOR	IZATION TO TRANS	PORT OIL AND N	ATURAL GAS	
Develon Open. Co Une.	Olsen Energy	Associates	Co - Operators	/
1801 Broadway, Suite 600,				
Reeson(s) for filing (Check proper box)			lease espiainj	
New Well Change is	Trensporter of:	ry Ges		
		ondensete	N/A	
If change of ownership give name and address of previous owner Evans Pro	oduction Compa	ny P.O.Box	21399, Albuquerqu	ue, N.M. 87154-139
II. DESCRIPTION OF WELL AND LEASE				
Bullseye 12	Pool Name, Including F Marcelina/D		Kind of Lease State, Federal of Fee	FEE N/A
Location	Harcermann	akula		17.6
Unit Letter M : 330 Feet From	The South Lie	910	Feet From TheWe	est
Line of Section 18 Township 16	North Range 9	TT+	MPM. McKinley	_
Line of Section 18 Township 10	HOTEII Adams 9	west , N	MPM. McKinley	County
III. DESIGNATION OF TRANSPORTER OF C		GAS		
	ndensate 🔲	1	ess to which approved copy of	•
Permian Corporation Name of Authorized Transporter of Casingneed Gas	or Ory Gas	Address (Give addr	1183, Houston, Tex	(this form is to be sent)
NONE			N/A	
If well produces oil or liquids, Unit Sec.	Twp. Rge.	is gas actually con	<u>'</u>	27./.
		N(N/A
If this production is commingled with that from any		Eine comminging o	rder number:	
NOTE: Complete Parts IV and V on reverse sid	de if necessary.	19		
VI. CERTIFICATE OF COMPLIANCE		OIL	CONSERVATION DIV	VISION
I hereby certify that the rules and regulations of the Oil Cor	servation Division have	APPROVED_	MAR 2 2 19/19	
been complied with and that the information given is true and my knowledge and belief.	i complete to the best of	(1	inal Signed by FRANK T. C	HAVEZ
			SUPERVISOR District 新罗	
Frie Hollson		i i	s to be filed in compliance request for a	with RULE 1104. I newly drilled or despende
President - Oben Energ		well, this form t		tabulation of the deviation
(Title)	0 1000		of this form must be filled i recompleted wells.	d out completely for allow-
2/20/89 (Date)		Fill out on	7 Sections I. II. III. and	VI for changes of owner, rauch change of condition.
(2 444 7	ţ.	Separate Fo		for each post in multiply
	,	completed wells.		





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO \$7410 (505) 334-4178 FAX: (505) 334-4170

April 20, 1995

Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear WF:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc

Rand Carroll well files P&A file

OCD 1 H

Bullseye #1Y	C-19-16N-09W	#30-031-20556
Bullseye #3	N-18-16N-09W	#30-031-20424
Bullseye #5	K-18-16N-09W	#30-031-20465
Bullseye #7	D-19-16N-09W	#30-031-20507
Bullseye #6	K-18-16N-09W	#30-031-20471
Bullseye #12	M-18-16N-09W	#30-031-20593
Bullseye #10	O-18-16N-09W	#30-031-20578
Bullseye #15	D-13-16N-10W	#30-031-20674
Bullseye #13	O-13-16N-10W	#30-031-20673
Bullseye #16	M-18-16N-09W	#30-031-20942
Marcelina #1	A-24-16N-10W	#30-031-20446
Marcelina #5	A-24-16N-10W	#30-031-20513
Marcelina #6	H-24-16N-10W	#30-031-20514

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.G. Box 1986, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator NERDLIHC COMPANY, INC. 337 E. SAN ANTONIO DRIVE, LONG BEACH, CALIFORNIA 90807 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of:
Dry Gas New Well Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee BULLSEYE MARCELINA/DAKOTA Location Line and 1650 Feet From The Unit Letter Township NMPM, MCKINLEY III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil GIANT REFINING COMPANY or Condensate P.O. BOX 256, FARMINGTON, NM 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas [Address (Give address to which approved copy of this form is to be sent) NONE If well produces oil or liquids, Unit Sec. Twp Rge. Is gas actually connected? When ? give location of tanks. 1 0 <u>| 13 | 16N | 10W</u> NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE BACKS CEMENT DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 34 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test E H Langth of Test Tubing Pressure Actual Prod. During Test Oil - Bbls. DECI 0 1990 **GAS WELL** CON. Actual Prod. Test - MCF/D Length of Test Chavity of Condensate dist. 3 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shug-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DEC 1 0 1990 Date Approved *لا*ر (ا TOM E. KNOWLTON SUPERVISOR DISTRICT 13 <u>President</u> Maria Maria de la Comparta de la Comparta de la Comparta de la Comparta de la Comparta de la Comparta de la Co Maria de la Comparta de la Comparta de la Comparta de la Comparta de la Comparta de la Comparta de la Comparta

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

12-3-90

(213)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

422-1271

The state of the s

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.				AND NATURAL GA				
Operator	- <u></u>				Well A	PI Na		
NERDLIHC COMPANY,	INC.					·		
337 E. SAN ANTONIO	DRIVE,	LONG B	EACH, CAL	IFORNIA 90807				
Reason(s) for Filing (Check proper box)	<u> </u>			Other (Please explain	n)			
New Well		Change in Tr	. ()					
Recompletion	Oil	_	ry Gas 📙					,
Change in Operator XXK If change of operator give name DEVIC	Casinghead		ondensate		417 Gm7		WED	00.0000
and address of previous operator DEVC	ON OPER	ATIONS	COMPANY,	INC., 1801 BROADW	AY, STE	. 600, DE	NVER,	30 80202
II. DESCRIPTION OF WELL	AND LEA	SE						
Lease Name			ool Name, Includi	•		Lease	Le	ise Na
BULLSEYE		13	MARCELI	NA/DAKOTA	State, 1	Federal or Fee	L	
Location	226			C 165	0		c	
Unit Letter0	: 330) Fe	et From The	SLine and165	<u>∪</u> F∝	t From The	E	Line
Section 13 Township	16N	R:	ange 10W	, NMPM, Mg	KINLEY			County
_								
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		OF OIL or Condensate		RAL GAS Address (Give address to whice	ah amarayad	samu of this form	is to be see	.41
PERMIAN CORPORATION	XX	or Conocusan		P. O. BOX 1183, H			_	"
Name of Authorized Transporter of Casing	head Gas	or	Dry Gas	Address (Give address to which				<u></u>
NONE								
If well produces oil or liquids,	• . •	Sec. TV		Is gas actually connected?	When	7		
give location of tanks.	0	13 16		NO				
f this production is commingled with that f V. COMPLETION DATA	rom any othe	r lease or poo	d, give comming!	ing order number:				
V. COMILETION DATA		Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Designate Type of Completion -	· (X)							
Date Spudded	Date Compl	Ready to Pr	od.	Total Depth		P.B.T.D.		
		 		Top Oil/Gas Pay				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	aliog	top Olivous ray		Tubing Depth		
Perforations	L			L		Depth Casing S	hoe	
				CEMENTING RECORD)			
HOLE SIZE	CAS	ING & TUBI	NG SIZE	DEPTH SET		SAC	CKS CEME	NT
								•
V. TEST DATA AND REQUES								
OIL WELL (Test must be after re Date First New Oil Run To Tank			oad oil and must	be equal to or exceed top allow	aprojet pr	p be jor	full 24 hour:	i.)
Date Ling Mem Oil King 10 180k	Date of Test	i		Concert ID) E. P	ፍ ቁ' ው "			
Length of Test	Tubing Press	ente ente		Casing Present	4 1000	Choke Size		
				JUN1	4 1990			
Actual Prod. During Test	Oil - Bbls.			Water - Bbla. OIL CC	N. D	GA- MCF		
	l			Dis	57. 3			72.7.1
GAS WELL	11							
Actual Prod. Test - MCF/D	Length of T	est		Bbls. Condensate/MMCF		Gravity of Con-	icasaio	
l'esting Method (pitot, back pr.)	Tubing Pres	sure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
			,					·
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE			 		
I hereby certify that the rules and regula					SERVA	ATION D	IVISIO	N
Division have been complied with and it is true and complete to the best of my k	that the information	nation given a	sbove		J	UN 2 2 199	an	
NERDLING COMPANY, INC		. ven c i.	//	Date Approved	ــــــ			.
By: //m/	MA	11999	8/2	-	3.1	> da	<i>/</i> .	
Signature	vit (a co	0	By	011000	~ \si,154.a.	~	·
TOM E. KNOWLTON Printed Name	PF	RESIDENT	itle)	SOPERV	SOR DIST	RICT #	3
(1/)/9/) (2	13) 422-	1271	Title				
Date			one No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NO. OF CUPIES MEC	£1+ LD	ı	
DISTRIBUTE	ON		Ī
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	•	
	GAS		
OPERATOR			T

٧.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	· · · ·
LAND OFFICE			GAS
TRANSPORTER GAS		·	
OPERATOR	-{		
PACRATION OFFICE	<u> </u>		
Pyane	s Production (p.		
Address	Troduction Cerr	· · · · · · · · · · · · · · · · · · ·	
		Albuquerque, New Mex	rico 87107
Recoson(s) for filing (Check proper be	•	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G		
Change in Ownership X		ensate	
If change of ownership give name and address of previous owner	Slayton Oil Corp.	P.O. Box 2035 Ro	swell, New Mexico 88
DESCRIPTION OF WELL AND	LEASE		
Lesse Name	Well No. Pool Name, Including		P
Bullseye	13 Marcelina	/Dakota Stole, Federo	al or Fee
	330 Feet From The South Li	ne and 1650 Feet From	The East
			Ine
Line of Section 13 To	ownship 16 N Range 1	0 W , NMPM, McK	County County
	TER OF OIL AND NATURAL G		
Name of Authorized Transporter of O.	Barming ICH & J 1 767s	Address (Give address to which appro	•
Permian Corporation Name of Authorized Transporter of Co	· 1.	P.O. Box 1702 Farm Address (Give address to which appro	ington, N.M. 87401
NONE		Addition to the appropriate to t	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en
give location of tanks.	0 13 16N 10W	no !	
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completi	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ejevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total valume of load oil	and must be equal to or exceed top allow-
O.I. WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method Fiber, pump, gas lif	r. ere./
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		DEU 05 15	
Actual Prod. During Test	Otl - Bble.	Water-Bbls.	Gae-MCF
	<u> </u>	OIL CON.	<u> </u>
CAS WELL		DIST. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
. Asting Mataba (pilot, pack proy	The state of the s		
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
		130-85 JA	N 3 0/1985 .
hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	
commission have been compiled whose is true and complete to the	beat of my knowledge and belief.	BY	J. Jane
	•	TITLE	IPERVISOR DISTRIOT # 3
		This form is to be filed in c	ompliance with RULE 1194.
. And I mans	/	To this is a compact for allow	able for a newly drilled or deepened
(Signa	ntwo)	well, this form must be accompant tests taken on the well in accom-	ried by a tabulation of the Gevietica
Operator	J.,)	All sections of this form mus	st be filled out completely for allow-
(Tii	،∈ /	able on new and recompleted we	III, and VI for changes of owner,
October 1, 1984 10a	(e)	well name or number, or transports	er, or other such change of condition.

Separate Forms C-104 must be filed for each pool in muitiply completed wells.

ANTAFE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 e Effective 1-1-65
.\$.G.\$.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATUR	AL GAS
AND OFFICE			APRO21984
OPERATOR GAS		4 U	
PRORATION OFFICE		O/	APROD (F/A)
Operator Slayton Oil	Corp.		CON, 1984 []
P. 01 Box 2035	_Roswell, New Mexico	88201	APRO2 1984 (D) ON, OIV.
Reason(s) for filing (Check proper to	box) Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership X	Oil Dry C Casinghead Gas Cond	Gas	
If change of ownership give name and address of previous owner	Paul Slayton P. C	Box 1936 Roswell,	New Mexico 88201
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation Kind of	Lease Leas
Bullseye	Well No. Pool Name, Including	ina/Dakota Stote, Fo	ederal or Fee Fee
Unit Letter 0 : 3	30 Feet From The South Li	ine and 1650 Feet 7	rom The <u>East</u>
Line of Section 13	Township 16 N Range	10 W . NMPM. MC	Kinley co
	RTER OF OIL AND NATURAL G	AS	
None of Authorized Transporter of C Permain Corp.	OII 🗶 ar Condensate 🗍	1	pproved copy of this form is to be sent, dg. Farmington, NM87
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent,
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fee. 0 13 16 N 10 W	Is gas actually connected?	When
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	
Designate Type of Complete	tion - (X) Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u>l</u>	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS ČEMENT
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks		ofter recovery of social volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE	{}	VATION COMMISSION
	regulations of the Oil Conservation	APPROVED APR	02 1984
Commission have been complied shove is true and complete to the	with and that the information given be best of my knowledge and belief.	By Original Signed by I	BUNK I CHAVEI
	_	TITLE SUPERV	ISOR DISTRICT # 3
Hal Slanta	n len Red	11	in compliance with RULE 1104, llowable for a newly drilled or deep
	value)	well, this form must be accordant tests taken on the well in accordant	npanied by a tabulation of the devi cordance with RULE 111.
Operator σ	itle)		must be filled out completely for a
Jan. 1, 1984	ate)	Fill out only Sections I well name or number, or trans	. II. III, and VI for changes of or porter, or other such change of cond
,,,	ľ		

HO. OF COPICS HEE	EIVED	i	
DISTRIBUTION	ON		Ī
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
RANSPORTER	OIL	· _	
INANSPORTER	GAS		
OPERATOR			
PROPATION OF	ICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR/ALLOWABLE	Supersedes Old C-104 and C-11 Elioctive 1-1-65
u.s.g.s.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GA	
LAND OFFICE		AND ON TOLE AND HATORAL GA	() (· · · · · · · · · · · · · · · · ·
TRANSPORTER OIL		·	\
GAS	-		1-
OPERATOR PROPATION OFFICE	- -		
Operator Operator			
Paul Slayton			
Address	_		
	86, Roswell, New Mexi	lco 88201	
Reason(s) for filing (Check proper be	·	Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry G	ensate	
Citalde III Ownership	Control on Control	· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including I		Lease No.
Bullseye	13 Marcelina-	-Dakota State, Federal or	Fee
	o South	1650	To and
Unit Letter 0 : 33	Feet From The South Li	ne and 1650 Feet From The	Last
Line of Section 13 To	ownship 16N Range	10W , NMPM, McKin	lev County
	TER OF OIL AND NATURAL G		
Name of Authorized Transporter of O	-	Address (Give address to which approved	•
Permian Corpor	ation	202 Pet. Plaza Bldg Address (Give address to which approved	Farmington, NM
Name of Authorized Transporter of C	is indused. Gds or Dry Gds	Address (time dathers to much approved	copy of this form is to se sent;
	Unit Sec. Twp. Pge.	Is gas actually connected? When	
If well produces all or liquids, give location of tanks.	0 13 16N 10W	No	
	ith that from any other lease or pool,	rive completion order number	
COMPLETION DATA	th that from any other lease or pool,	give comminging order number:	
Designate Type of Complete	Oil Well Gas Well	1 1	lug Back Same Res'v. Diff. Res'v.
		X	l ,
Date Spudded 4-20-81	7-20-81	Total Depth F	7.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		1758 Subing Depth
7164 GR	Dakota "A"	1732	1724
Perforations			Septh Casing Shoe
Open Hole	1732-1758	ł	1726
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	64	50 sx.
7 7/8	5 1/2	1726	205 sx
	2 3/8	1724	
		<u> </u>	
. TEST DATA AND REQUEST F	able for this di	ifter recovery of total volume of load oil and epth or be for full 24 hours)	must be equal to or exceed top attom
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, a	te.)
7-6-81	7-20-81	Pump	
Length of Test	Tubing Pressure	1 1	hoke Size
24 hours	20#	Open	
Actual Prod. During Test 12.3 bbls.	0:1-Bbis. 4.1	Water-Bbis. 8.2	TSTM
12.7 5515.	1 702		15111
GAS WELL			
Actual Prod. Test-MCF/D	Length of Teet	Bble. Condengate MANCE	ravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shat-in)		The Size
		I We and	<u> </u>
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATI	PN COMMISSIPHOO
·		Digital Digital	INF 27 1301
	regulations of the Oil Conservation with and that the information given	APPROVED	
	best of my knowledge and belief.	BY	
		TITLE Original Signed by FRANK	T. CHAVEZ SUPERVISOR DISTRICT
	\neg	<u>}</u>	
There P	ferman	This form is to be filed in com	
	ature)	well, this form must be accompanied	e for a newly drilled or deepened d by a tabulation of the deviation
Geologis		tests taken on the well in accordant	ice with RULZ 111.
	tle)	All sections of this form must be able on new and recompleted wells.	e filled out completely for ellow-
7-21-81		Fill out only Sections I. H. H.	I, and VI for changes of owner,
	ue)	well name or number, or transporter, or	or other such change of condition.
		Separate Forms C-104 must be completed wells.	filed for each pool in multiply

STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

*** ** 197*** ***	11700	Т	
DISTRIBUTE	**		
SAMTA FE			
FILE			
U.E.4.		Т	
LANG OFFICE			
TRAMPORTER	OIL		
	944		
OPERATOR		T	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

REQUEST FOR ALLOWABLE

OPERATOR	AND			
PROBATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NA	ATURAL GAS	
<u>I</u>				
Operation -	Devcon Ope	rations Company	, Inc., 🖋	
	Olsen Euer	y Asanciates	Co - Operators	
Address				
1801 Broadway, Suite	<u> 600, Denver, Col</u>			
Recease(s) for filing (Cheek proper bea)		Other (Pl	ease explain)	
New Wolf	Change in Transporter etc	٦	·	
Recompletion	Oil	Dry Ges	N/A	
Change in Ownership	Castnehead Gas	Condensete		
If change of ownership give name		n .	01000	
and address of previous owner	Evans Production Co	mpany P.O. Box	21399, Albaquerque, N.A	<u>1. 87154-139</u>
II. DESCRIPTION OF WELL AND	Well No. Post Name, Include	ne Formation	Kind of Lease	Legge No.
Rull seve			State, Federal or Fee FEE	1
Bullseye	13 Marcelina	a/ Dakota	FEE	N/A
-	Courth	1650	-	
Unit Letter 0 : 330	Feet From The SOULII	Line and103U	Feet From The East	
Line of Section 13 Towns	ship 16 North Range	10 West . N	MPM. McKinley	County
Cine of Section 13	10 1102 011 110110	10 7636	Territey	County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATE	RAL GAS		
Name of Authorized Transporter of Oti	or Candenage	Address (Give addre	ess to which approved copy of this form t	s to be sent)
Permian Corporation	_	P.O. Box	1183, Houston, Texas 77	7001
Name of Authorized Transporter of Casin	eneed Gas 🔲 or Dry Gas 🔲	Address (Give addre	tes to which approved copy of this form t	s to be sent/
NONE	_		N/A	
	Just Sec. Twp. Age		nected? When	
dise location of tours.	0 13 16N 1	OW NO) ' N/A	
If this production is commingled with	that from any other lease or c	ool, give commungling o	rder number:	
•				
NOTE: Complete Parts IV and V	on reverse side if necessary.			
in construction of countries	CE	ll ou	CONSERVATION DIVISION	
VI. CERTIFICATE OF COMPLIANCE	LE.			
I hereby certify that the rules and regulations	s of the Oil Conservation Division	APPROVED	MAR 2 2 1989	_, 19
been complied with and that the information	given is true and complete to the be	or of Origin	al Signed by FRANK T. CHAVEZ	
my knowledge and belief.		BY		
		TITLE	Mileting of marchine 1	
Frient Ofen		∤ i	s to be filed in compliance with mu	
(Signaew	/#/		request for allowable for a newly dri nust be accompanied by a tabulation	
President - Olsen	ENRIGH	{ [he well in accordance with RULE	
(Title)			s of this form must be filled out com i recompleted wells.	pletely for allow-
3/20/89		}}	ly Sections L. H. III. and VI for ch	senges of owner
(Dete)			nber, or transporten or other such che	
	_		orms C-104 must be filed for each	poel in multiply
**		il completed wells.	ı	

w....

Tabulation of Deviation Tests Paul Slayton No. 13 Bullseye Sec. 13, T-16N, R-10W McKinley County, New Mexico

Date	Depth	Deviation
4-23-81	1461	2.00
4-26-81	1758	3.5°

AFFIDAVIT

This is to certify that the above deviation tests are correct to the best of my knowledge.

Lewis C. Jameson Geologist - Paul Slayton

STATE OF NEW MEXICO) COUNTY OF BERNALILLO Ss:

The above and foregoing instrument was acknowledged before me this 2/57 day of

1981 by Lewis C. Jameson.

Notary Public

My Commission Expires:

OIL CON. COM.

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.						
Operator Paul	Slayton	Lec	Bullsey	e		Well No.
Unit Letter Section	13	16North	Range 10West	County	lcKinley	
<u></u>	Well: from the South	line and	1650 _{fee}	et from the	East	line
Ground Level Elev. 7164	Producing Formation Dakota "A"	Poo	Marcelina-	-Dakota	Dedi	icated Acreage: 40 Acres
1. Outline the acre	eage dedicated to the	subject well	by colored pencil o	or hachure ma	irks on the pl	at below.
•		to the well, or	ıtline each and ide	entify the own	nership there	of (both as to working
1	lease of different ov			have the inte	erests of all	owners been consoli-
		•	onsolidation			
		• • •			consolidated	. (Use reverse side of
this form if nece						
1	otherwise) or until a				•	•
			!		CE	RTIFICATION
						y that the information con-
	1		1		best of my kno	s true and complete to the wledge and belief.
	1 1				Tewa C	Jameson
	 				Lewis C	Jameson
	,				Geologi	
	} }		; } !		Paul Sla	
	! 		i i		April 1	4,1981
	1	3			11811.	LAND SUPPL
	1 		ا المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم الم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم المسلم		I hereby cert	Play was plotted Bons field
					notes actual	140:
	1		APR+ ()		is the and c	orect to the best of my
	+	ן ארודנודנודנודין י	77		**, GA	RY P. HUGHE
	 	-	1650		Date Surveyed	April 14, 1981
		T°	<i>\(\)</i>	1 1		essional Engineer
	<u> </u>		· · · · · · · · · · · · · · · · · · ·			Alkina
0 330 660 90 1	320 1550 1980 2310 26	40 2000	1500 1000	500 0	Certificate No	5823

A Jo of Contain Mineral			4
DISTRIBUTION			Supersedes Old C+102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 14-65
FILE			
U.S.G.S.		•	Sa. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
		·	
SUN	DRY NOTICES AND REPORTS ON	WELLS	
L. USE "APPL	ICATION FOR PERMIT -" (FORM C-101) POR SU	H PROPOSALS.)	7, Unit Agreement Name
OIL A WELL WELL	оти е ф•		
2. Name of Operator Paul Sla	yton		8. Form or Lease Name Bullseye
3. Address of Operator			9, Well No.
	1936, Roswell, New Me	wise 88201	13
4. Location of Well	1970, ROSWELL, New Me	X100 00201	10. Field and Pool, or Wildcat
	330 FEET FROM THE South	LINE AND 1650 PEET PR	
	ECTION 13 TOWNSHIP 16N	10W	
THE LINE, 81			
	15. Elevation (Show whether 7164 GR	· DF, RT, GR, esc.)	12. County McKinley
		Name of Marian Danagar	
	ck Appropriate Box To Indicate I F INTENTION TO:	· · · · · · · · · · · · · · · · · · ·	OT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ASANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ASANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS X	PEGG WED VENUDONMENT
		OTHER	<u> </u>
ATHER			
17. Describe Proposed or Complete work) SEE RULE 1703.	d Operations (Clearly state all pertinent des	ails, and give pertinent dates, includ	ing estimated date of starting any proposed
Drilled 12 1/ 50 sx regular	4" hole to 65' and set. Cement circulated t	64° of 32# 8 5/8° o surface.	casing with
	,		
		•	
			90.00
10 1 has been also been also before		of my boomlades and balled	
10. I nelend celetith that the injourn	ation above is true and complete to the best	or my knowledge and belief.	
then I	Annal -	Geologist	4-27-81
SIGNED CON C.	TITLE_	<u> </u>	DATE 27 01
//	en a sec of Cuality	<u> </u>	
Original Sianas S	ov FOA, K. T. CHAVEZ	SURERVISOR DIFFERENT # 1	Apa en 1981

CONDITIONS OF APPROVAL, IF ANY:

NJ. OF COFILE AECEIVED	4		Court C-tob
DISTRIBUTION	_]		Supersedak Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CO	INSERVATION COMMISSION	Effective 1-1-65
FILE	7		
U.S.G.S.	1	•	5a. Indicate Type of Lease
LAND OFFICE	1		State Fee X
OPERATOR	†		5. State Oil & Gas Lease No.
	م		
SUNDI	RY NOTICES AND REPORTS (REPORTS OF PERMIT - " (FORM C-101) FOR	ON WELLS	
. OIL 67 SAS []			7. Unit Agreement Name
2. Name of Operator	OTHER-		8, Form or Lease Name
Paul Sla;	yton		Bullseye
•	x 1936, Roswell, Nev	w Mexico 88201	13
4. Location of Well	330 500+1	1660	10. Field and Pool, or Wildcat
UNIT LETTER,	330 PEET FROM THE South		THITTITITI MOST
THE East LINE, SECT	100 13 TOWNSHIP 161	N RANGE 10W	имрм. (
	15. Elevation (Show whether	her DF, RT, GR, etc.)	12. County
	7164 GR	· · · · · · · · · · · · · · · · · · ·	McKinley ()
Check	Appropriate Box To Indicate		or Other Data UENT REPORT OF:
	r	_	
PERFORM REMEDIAL WORK	PLUG AND ASANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	r	COMMENCE DRILLING OPHS.	PLUS AND ASANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	GOL THEMES DHA TREE BHIRAS	
	r	OTHER	
OTHER			
17. Describe Proposed or Completed C	perations (Clearly state all pertinent	details, and give pertinent dates, inc	luding estimated date of starting any proposed
work) SEE RULE 1703.			
Commenced dr	rilling at 2:40 pm 4	-20-81	· ·
	•		
			and the second s
			$A \sim A \sim 10^{-3} M_{\odot}^{-3}$
			The Mark Double 1991
			The state of the s
			•
18. I hereby certify that the information	n above is true and complete to the be	· · · · · · · · · · · · · · · · · · ·	
SIGNED TENER L.	Cerren TITLE	Geologist	DATE 4-27-81
	PRINT CUAVET		
Original Signed by	FRANK I. CHAVEL	SUPERVISOR DISTRICT # 7	DATE APP 1 4 13 21

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

בים בארים וווווים בים בים	ran	LIAIC
ad, or carify acceives		
DISTRIBUTION		
SANTA FE		
FILE		
U.1.0.1.		
LANG OFFICE		
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ad, or tarifa attrives	OIL CONSERVA	TION DIVISION	
DISTRIBUTION	P. O. BO	X 2088	Form C-103
SANTA FE	SANTA FE, NEW	MEXICO 87501	Revised 10-1-78
FILE]		5a. Indicate Type of Lease
U.S.Q.3.			State Fee X
LAND OFFICE	_		
OPERATOR			5, State Oil & Gas Lease No.
SUNDE	RY NOTICES AND REPORTS ON	WELLS	
L.			7, Unit Agreement Name
SIL SAS WELL AND AND AND AND AND AND AND AND AND AND	OTHER-		8. Farm or Lease Name -
Paul Sla	.vrton		Bullseye
3, Address of Operator			9. Well No.
	x 1936, Roswell, New	Mexico 88201	1)
4. Location of Well UNIT LETTER 0	330 PEET FROM THE South	LINE AND	10. Field and Pool, or Wildcan Marcelina-Dakota
•	on 13 Township 161		
	15. Elevation (Show whether 7164 GR	DF, KI, GK, etc.)	12. County McKinley
Check	Appropriate Box To Indicate N	ature of Notice, Report or	
NOTICE OF I	NTENTION TO:	SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUE AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON	·	COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	<u>~</u>	OTHER	
OTHER			
	perations (Clearly state all pertinent deta	ils, and give pertinent dates, inclu	ding estimated date of starting any proposed
work) SEE RULE 1103.			
Drilled 7 2	/8" hole to 1758'.		•
5a+ 1726 12	' of 15 54 51" posing		
cementing s	of 15.5# $5\frac{1}{2}$ " casing	; with an Arrow 01]	L Tools Type B
	th 105 Sx Econofill a	md 100 Sm 01 N4	
Calculated	top of cement at surf	nd 100 SX Class "A	Cement.
Tagged ceme	nt 1715 at 3:00pm on	h_20_81	pm 4-26-81.
Drilled out	cement and casing sh	vac and displaced a	
to T.D. 175	8.	be and displaced m	iud with roam
	g at 4:30 am 4-30-81.		
Waiting on	completion rig.		
	omproudui lig.		,
			•
	•	-	I
		-	
·			
TO A LANGE THE REAL PROPERTY OF THE PARTY OF	shove is true and complete to the best o	f my knowledge and holief	
id. I netena caura mat the information		ing showledge and belief.	
Huri P	Emeran G	eologist	5-10-81
BIGHED	TITLE		OATE
6	. W T THANCT	OPERVICOR DISTRICT # 3	***** 0 0 1001
Original Signed by FR.	AAK (. LHAYEZ	91 IN 1100K 1915 XHU # 3	MAY 2 0 1381

10. OF COPIES RECEIVE	0				Form C-10	
DISTRIBUTION			/		Revised 1	1-1-65
SANTA FE		NEW MEYICO	OIL CONSERVATION	N COMMISSION	5a. Indicate 1	
FILE		WELL COMPLETION O			OG State	Fee 🔏
U.S.G.S.		WELL COMPLETION O	RRECOMPLETIO	IN KEPOKT AND	5. State Oil &	Gas Lease No.
LAND OFFICE					1	
OPERATOR				*	7777777	
ld. TYPE OF WELL					7. Unit Agree	ment Name
13.11723	OIL	CAS WELL				
b. TYPE OF COMPLE		LL X GAS WELL	ORY OTHER_		8. Farm or Le	rase Name
NEW I WOF		PLUG [DI	rr. 🗀		1 -	
WELL OVE		EN PLUG DI	FF. OTHER		Bulls	веуе
2. Name of Operator					1	
	Slayton				13	
3, Address of Operator		_			1	Pool, or Wildcat
P. 0.	Box 193	6, Roswell, N.	M. 88201		Marce	lina-Dakota
4. Location of Well						
UNIT LETTER O	LOCATER 3	30 FEET FROM THE	South	1650 FEET	1111111 MON	
			TITITI	iiiiiiiiiiiii	12. County	
East	13	TWP. 16N RGE. 10W	NMPM (III)	HHMHH	McKinle	
15. Date Spudded	16. Date T.D. 8	Reached 17. Date Compl. (F	endy to Prod.) 18.	Elevations (DF, RKR.	RT. GR. etc. 1 19. E.	lev. Cashinghead
	4-30-8		10.	7164 GR	,,	
20, Total Depth	_		If Multiple Compl., Ho		P-1 71-	7165
1758			Many	Drilled By		Cable Tools
_		1758	<u></u>		0-1758	i
24. Producing Interval(s), of this comple	tion - Top, Bottom, Name			25	. Was Directional Survey Made
Open Hole	1732-17	58				Yes.
opon noze						168.
26. Type Electric and C	-				I .	s Well Cored
IndElec	trical,G	amma Ray, Comp	ensated Den	sity. Calipe	er N	io
28.			ORD (Report all string			
CASING SIZE	WEIGHT LB	./FT. DEPTH SET	HOLE SIZE	CEMENTING	RECORD	AMOUNT PULLED
			 			
8 5/8	-32	64	12 1/4	50 sx-Cemer	it to Surf.	None
5 1/2		1726	7 7/8	205 sx.	·	None
						ļ
				<u> </u>		
29.	<u>-</u>	LINER RECORD		30.	TUBING RECO	RD
SIZE	TOP	BOTTOM SACKS	SCREEN SCREEN	SIZE	DEPTH SET	PACKER SET
		35° 35° 3		2 3/8	1724	
			1 2 2		<u> </u>	<u> </u>
31. Perforation Record	(Interval, size an	nd number)	7 138 32.	ACID, SHOT, FRACT	URE, CEMENT SOU	EEZE, ETC.
_			DEPTH	INTERVAL	AMOUNT AND KIND	MATERIAL USED
Open hole	1732-175	8 105-	Not	ne		
		\	3 /			
		1011-	バラレー		· 	
33.			PRODUCTION			
Date First Production	Prod	uction Method (Flowing, gas		nd type pump)	Well Status	(Prod. or Shut-in)
7-6-81	1.154	Pumping	10,000 pap. 1100 a.		Produ	
Date of Test	Hours Tested	Choke Size Prod'n	For Oil - Bbl.	Gas - MCF		Gas - Oil Ratio
7-20-81	24	Test F		TSTM	8.2	
						151/(
Flow Tubing Press.	Casing Pressu	re Calculated 24- Oil — Hour Rate	3bl. Gas -	MCF Water —		Gravity = API (Corr.)
1 1 .	34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By					
N/A (Not enough gas to operate a heated seperator) Roger Slayton						
35. List of Attachments						
CDL, GR, I	EL, SP L	ogs and Tabula	tion of of 1	Deviation Su	ırveys	
36. I hereby certify tha	t the information	shown on both sides of this	form is true and comple	ete to the best of my kr	nowledge and belief.	··· ···· .
1	5 P/	Emeren II	<u>.</u> .			03 03
SIGNED	マモロノング	TUVUZEN TI	TLEGeolog	rict	DATE	21-01

LAND OFFICE				ľ	5. State Oil	S Gas Lease No.	
OPERATOR				-	m	mmm	$\overline{}$
APPLICATIO	N FOR PERMIT TO	DRILL DEEPEN (OR PLUG BACK				III
In. Type of Work	,	Ditte, Dear En,	,		7. Unit Agre	ement Name	777
DRILL X		DEEPEN [PLUG B	ACK			
b. Type of Well	,]				8. Form or L Bulls		
OIL GAS WELL 2. Name of Operator	OTHER		ZONE	ZONE	9. Well No.		
	Slayton			Ì	13		
3. Address of Operator	Par 1026 Pa	THE 12 Name M.				i Pool, or Wildcat	
	Box 1936, Ro				Marc	elina Dako	ta
4. Location of Well unit LETTE	er0_ Loc	ATED 330 F	EET FROM THE South	LINE			III
1650	East	E OF SEC. 13	NP. 16N RGE. 10	W NMPM		***	III
THINITING THE STATE OF THE STAT	inneniii.		milimmini.	<i>((((((</i>	12. County		111.
				777777	McKinle	2	777
			9. Proposed Depth 19	A. Formation		20. Rotory or C.T.	777
			1800'	Dakota	"A"	Rotary	
21. Elevations (Show whether DF,		į.	1B. Drilling Contractor Salazar Dri	711ng	22. Approx	Date Work will start 1 20, 1981	<u>-</u>
7164 GR		et Bond on		TTTIE	Apri	1,20, 1901	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
10 3/4	8 5/8	28#	66'	Cemen	t to Su		e
7 7/8	5 1/2	15.5#	1710'	180 \$	Sx.	707'	
	•	•	•	•			
Intend to dri	ll into the	Dakota "A" sa	and, cement 5	1/2"	asing	at ton	
of Dakota "A"	and complet	e open-hole.		_, _	- W-2-11-15	ar top	
	-	•					
	A na	ነን፡፡፡ነሃል፣ ህ ፌ ነተነ					
	FOR #	Cano, Milo					
	D96.20	1 1 150.					
		1 17 01					
	EXPIRES	0-17-81					
				:			
		•		,			
IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW P	RODU
I hereby certify that the information	on above is true and com	plete to the best of my kr	nowledge and belief.				
- the pl	A same	(Geologist		Ann	il 14, 198	7
Signed	- Forrow	Title			Date	11 17, 170	=
(This space for	State Use)						
Such	Jan	SUPERVIS	SUR DISTRICT 第 3			DR - ~ 17.71	
APPROVED BY	FANY	TITLE		'	DATE	11 - 277	—
CONDITIONS OF AFFROYAL, IN	ON C.						

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED

SANTA FE

FILE

U.S.G.S.

30-031-2067 Porm C-101 Revised 1-1-65

TEE X

5A. Indicate Type of Lease

STATE ___

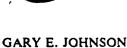




ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

AZTEC DISTRICT OFFICE

OIL CONSERVATION DIVISION



JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 20, 1995

Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear WF:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc

> Rand Carroll well files P&A file

BEFORE DIAM NET STROKEN

Bullseye #1Y	C-19-16N-09W	#30-031-20556
Bullseye #3	N-18-16N-09W	#30-031-20424
Bullseye #5	K-18-16N-09W	#30-031-20465
Bullseye #7	D-19-16N-09W	#30-031-20507
Bullseye #6	K-18-16N-09W	#30-031-20471
Bullseye #12	M-18-16N-09W	#30-031-20593
Bullseye #10	O-18-16N-09W	#30-031-20578
Bullseye #15	D-13-16N-10W	#30-031-20674
Bullseye #13	O-13-16N-10W	#30-031-20673
Bullseye #16	M-18-16N-09W	#30-031-20942
Marcelina #1	A-24-16N-10W	#30-031-20446
Marcelina #5	A-24-16N-10W	#30-031-20513
Marcelina #6	H-24-16N-10W	#30-031-20514
•		

1

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•

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Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State Of them internation Energy, Minerals and Natural Resources Department

rorm Crim Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	nro		OR ALLOWA			ATION			
I.	HEQ		INSPORT OI						
Operator							API No.		
NERDLIHC COMPANY.	INC.		·			l			
Address 337 E. SAN ANTONIO	o neit	VE LC	NG BEACH	CALIE	ORNIA 9	0807			
Reason(s) for Filing (Check proper box)	- DICE	, Bo	DETICIT		es (Please explai				
New Well			Transporter of:						
Recompletion	Oil		Dry Gas						1
Change in Operator If change of operator give name	Casinghe	ad Gas 📋	Condensate						
and address of previous operator									
II. DESCRIPTION OF WELL Lease Name	AND LF		Pool Name, Includ	ing Formation		Kind	of Lease	lea	ise No.
BULLSEYE		10	MARCELI	-	ΔΨΩ		Federal or Fee		
Location		1	THICOPP.	.IVIII DIW	<u> </u>			_ 	
Unit Letter 0	_ :	330	Feet From The	S Lin	e and23	10 Fe	et From The	E	Line
Section 18 Townshi	p 16 N		Range	, N	MPM, MCK	inley			County
III. DESIGNATION OF TRAN			II. AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	(XX	or Conden		Address (Giv		• •	copy of this form		
GIANT REFINING CON Name of Authorized Transporter of Casin			or Dry Gas				MINGTON,		
NONE	great Cas								
If well produces oil or liquids, give location of tanks.	Unit O	Sec. 18	Twp. Rge. 16N 9W	is gas actuali NO	y connected?	When	1		
If this production is commingled with that	from any or	ther lease or	pool, give comming	ling order num	ber:				
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	ma Paciu	Diff Resiv
Designate Type of Completion	- (X)	I OII MEII	Gas well	New Hell	workover	Deches	Link pack lea	ine Kes v	DIII REST
Date Spudded	Date Con	npl. Ready to	Prod.	Total Depth	4		P.B.T D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Fo	ormation	Top Oil/Gas	Pay		Tubing Depth		
Perforations	<u></u>			1		······································	Depth Casing S	ihoe	
							<u> </u>		
			CASING AND	CEMENTI)			
HOLE SIZE	CA	ASING & TU	JBING SIZE		DEPTH SET		SA	CKS CEME	41
	 			<u> </u>	,	- 17	 		
									•
V. TEST DATA AND REQUES	ET FOR	THOW	ADIE	<u> </u>			<u> </u>		
OIL WELL (Test must be after i				be equal to or	exceed top allow	vable for this	s depik or be for	full 24 hours	i.)
Date First New Oil Run To Tank	Date of T		<u> </u>		ethod (Flow, pur			<u></u>	<u></u>
	1=			Catina	FRE	W	Choke Size		
Length of Test	Tubing Pr	ressure			7 CE 1	17 (3)	Calence Size		
Actual Prod. During Test	Oil - Bble	 L		Water - Bbis.	DEC1 0	1990	Gas- MCF		
GAS WELL	<u> </u>		 	O	IL CON	. DIV			·
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Condes	MEMORST.		Gravity of Con	dentale	
Testing Method (pitot, back pr.)	Tubing P	ressure (Shut		Casing Press	on /Chief in)		Choke Size		· · · · · · · · · · · · · · · · · · ·
realing tributes (pack pr.)			,	Casaling (100	are (carea-18)		Close Size		
VI. OPERATOR CERTIFIC	ATE O	F COMP	PLIANCE		211 0011	0FD) (1710110		± 1
I hereby certify that the rules and regul					JIL CON		ATION D		N
Division have been complied with and is true and complete to the best of my			en above	Date	Approved	1	DEC 1 0	1990	
Jam L. Hr.	MIN	to			pp10460		1) 0		
Signature			By But Chang						
TOM E. KNOWLTON Printed Name	<u>t</u>	PRESID	ENT Tide	Title		SUPER	RVISOR DIS	STRICT	13
Dute 12 00 ::	(21		2-1271	IIII					
Dute 12-3-90		i ele	phone No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

12-3-90

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 3) Senante Form C-104 must be filed for each mod in multiply completed walls.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

_						AUTHOR				
I.		TO TRA	NSPC	RT OIL	L AND NA	TURAL G				
Operator							Well	API No.		
NERDLIHC COMPANY.	INC.						l			
Address 337 E. SAN ANTONIO	nptur	LONG	RFACU	CAT.	TFORNTA	90807				
Reason(s) for Filing (Check proper box)		DON'S	DENTO	., 01112.		et (Please expl	lain)			
New Well		Change in	Francoort	ler of:		∞ (1 seme extr	uuy			
Recompletion	Oil		Dry Gas							
Change in Operator	Casinghead		Condens							
If change of operator give name DEVIC	ON OPER	PATTONS	COMP	ANY	INC. 18	O1 BROAD	WAY. ST	600. D	ENVER.	CO 80202
and address of previous operator DEVC	JON OF DE	MITONO	COLI	1411,	21101, 10		, 011			
II. DESCRIPTION OF WELL	AND LEA					·,			·	
Lease Name	1				ing Formation			of Lease Federal or Fee	L	ease No.
BULLSEYE	l	10	MAH	CEL IN	A/DAKOTA		State,	reactal or rec	ــــــــــــــــــــــــــــــــــــــ	····
Location										
Unit LetterO	_ : <u>_33(</u>	<u> </u>	Feet From	m The	<u>SLin</u>	e and23	10 Fe	et From The	<u>E</u>	Line
Section 18 Townshi	n 16N		_	9W		McK	INLEY			a .
Section 18 Townshi	p 10N		Range) W	, N	MPM, MCK	TUHET			County
III. DESIGNATION OF TRAN	SPADTE	D OF OU	AND	NATII	DAL GAS					
Name of Authorized Transporter of Oil		or Condens		TALLU		e address to wi	hich approved	copy of this for	n is to be se	int)
PERMIAN CORPORATION	xx		L		1			N, TX 77		•
Name of Authorized Transporter of Casing	ghead Gas	77	or Dry G	28				copy of this for		ni)
NONE .	•		•		,		••			•
If well produces oil or liquids,	Unit	Sec.	I'wp.	Rge.	is gas actually	connected?	When	?		
give location of tanks.	0	18	16N	9W	NO					
f this production is commingled with that	from any other	er lease or po	ool, give	commingl	ing order numb	er:				
V. COMPLETION DATA								~ 		.
Designate Trans of Commission	W	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion		<u> </u>			<u> </u>		<u>l</u>	,		1
Date Spudded	Date Comp	I. Ready to I	rod.		Total Depth			P.B.T.D.		
		·			Top Oil/Gas I					
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing 1.ou	mation		Top On Oas 1	- y		Tubing Depth		
Perforations	<u> </u>				L			Depth Casing	Shoe	
		UBING. O	ASIN	G AND	CEMENTI	NG RECOR	D	L		·
HOLE SIZE		ING & TUE				DEPTH SET		SA	CKS CEM	ENT
								\		
								L		
V. TEST DATA AND REQUES										•
OIL WELL (Test must be after re	· · · · · · · · · · · · · · · · · · ·		load oil	and must					full 24 how	·s.)
Date First New Oil Run To Tank	Date of Test	t			Producing Me	thod (Flow, pu				
Length of Test	Tuking Day				Casing Pre	J.E.		5.1111		
tengui or rea	Tubing Pres	isu re			Cusing 11e	0				
Actual Prod. During Test	Oil - Bbis.				Water - Bbla	- JUN1	4 1990	Gas- MCF		
, iciaa 1100. During 1001	Oil - Dois.					_		i		
ALAD SUDE E	.1					OIF C	ON. D	N		<u></u>
GAS WELL Actual Prod. Test - MCF/D	Length of T				Bbls. Conden	· \	ST. 3			
Actual From Test - MICIAD	Lengur or 1	est			Bols. Concen	MINION SI		Gravity of Coc	rocorare	, · · •
lesting Method (pitot, back pr.)	Tubing Pres	sure (Shut-i	n)		Casing Pressu	ne (Shut-in)	 	Choke Size		
resulting triculous (pulse, succe pr.)		isare (ones i	,			no (one in)		Cione Sin		
VI ODED ATOD CEDTURO	ATEOE	COLIN	T A D 7	75	l			i		
VI. OPERATOR CERTIFIC				JE	(JII CON	ISERV	ATION D	IVISIC	M
I hereby certify that the rules and regular Division have been complied with and										/1 V
is true and complete to the best of my l	knojviedge an				Data	Annraus	,	JUN 22 19	390	
NERDLIHC COMPANY, INC	:// ₋ _		/		Date	Approve	u			
By OM MAININ				By But) Chang						
Signature		700	A		By_				7	
TOM E. KNOWLTON Printed Name	——PI	RESIDEN	T Title				SUPER	VISOR DIS	TRICT	f 3
10/5/19/	0	13)422-			Title					
Date			hone No		11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 1. VI. for changes of operator, well name or number, transporter, or other such changes.

---DISTRIBUTION SANTA FE FILE U.S.G.S

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

LAND OFFICE	_ AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS		
0,1	⊣ ·				
I RANSPORTER GAS	<u> </u>				
OPERATOR					
PRORATION OFFICE					
	Production (c,				
Adoress					
	hambra Cir., N.W.,	Albuquerque, New Mex	cico 87107		
Reason(s) for liling (Check proper bo		Other (Please explain)			
Recompletion	Change is Transporter of: Oil Dry C				
Change in Ownership X		lensate			
if change of automatic aims and					
If change of ownership give name and address of previous owner	Slayton Oil Corp.	P.O. Box 2035 Ro	swell, New Mexico 88		
DESCRIPTION OF WELL AND	TEACE				
DESCRIPTION OF WELL AND		Formation Kind of Leas	Lease No.		
Bullseye	10 Marcelina	1/Dakota State, Federa	or Fee Fee		
Location	30 Feet From The South				
Unit Letter ; 3	Feet From The South Li	ine and 2310 Feet From	The East		
Line of Section 18 To	ownship 16 N Range	9 W , NMPM, M.C.	Kinley County		
			KIII Py Com,		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS Address (Give address to which appro	and some of this form is to be seen		
Permian Corporatio			ington, N.M. 87401		
None or Authorized Transporter of Co		Address (Give address to which appro			
NONE					
if well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected? Wh	en		
give location of tanks.	0 18 16N 9W	l no i			
If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:			
Designate Type of Completi	OII Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	<u> </u>				
Date Spydded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING CASING AN	D CEMENTING RECORD	1		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			ļ		
TEST DATA AND REQUEST FO	OR ALLOWARLE (Test must be a	of secondary of social volume of load oil	and must be equal to or exceed top allow-		
O.I. WELL	able for this de	epth or be for full 24 hours)	·		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1010.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size)		
Actual Prod. During Test	Oil-Bbls.	Water-Bble. L. DEC UD	One - MCF		
	<u> </u>		المالال		
CAS WELL		OIL COIN	3		
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size		
	<u> </u>	OU CONSERVA	TION COMMISSION		
DENTIFICATE OF COMPLIANO) E	1-30-85 JANA	TION COMMISSION		
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED, 19			
Commission have been complied wo	ith and that the information given	BY Trank.			
האספר se tube and complete to the	And at my whomsends our natter.	OUDCOVISOR DISTRICT # 3			
. ~					
2/10		This form is to be filed in compliance with RULE 1104.			
Signa (Signa	twe j	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
_		tests taken on the well in accordance with AULE 111.			
Operator (Till	(e)	All sections of this form must be filled out completely for sllow- able on new and recompleted wells.			
October 1, 1984		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Dat	e)	well name or number, or transporte	that arrest evenies at condition		

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ILE	REQUEST	T FOR ALLOWABLE AND		Supersedes (Elloctivo 1-)	Old C-104 and -65
.s.G.s.	AUTHORIZATION TO TR	–			
AND OFFICE	-		III II	PEGEIN	
GAS	· ·			SEI M	_
PRORATION OFFICE	-			CON DIV.	
Operator Slayton Oil	Carn		0//	1984	101
Address				DON: DU	
•	035 Roswell, New Mex			-131. 3 DIV.	
Reason(s) for filing (Check proper b	ox) Change in Transporter of:	Other (Please	explain)		
Recompletion	Oil Dry G	751			
Change in Ownership A	Casinghead Gas Conde	ensate			
If change of ownership give name and address of previous owner	Paul Slayton P. C.	Box 1936 Rosi	vell, Ne	w Mexico 88	201
DESCRIPTION OF WELL AND	D LEASE		·	, · ·	
Lease Name Bullseye	Well No. Pool Name, Including I		Kind of Lease State, Federal	_	Lease N
Location	10 Hateerine	a / bako ca		ree ree	
Unit Letter 0 ;	330, Feel From The So. Li	ne and 2310	_ Feet From T	he East	
Line of Section 18	ownship 16N Range	9 W , NMPM.	McKin	l e y	Count
DESCRIPTION OF TRANSPOR	DEED OF OUR AND NATURAL O	• • • • • • • • • • • • • • • • • • • •			
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	Address (Give address to		٠.	. • .
Permain Corp. Name of Authorized Transporter of C	asinghead Gas or Dry Gas	202 Pet, Plaz			
none	Sampledo Gas E. St. St. St. St. St. St. St. St. St. St	Address (Nive address in	, which approve	ea copy by this your is	to be semy
If well produces oil or liquids,	Unit Sec. Twp. Fige. 0 18 16N 9W	Is gas actually connecte NO	d? When	n	
If this production is commingled a	with that from any other lease or pool,		number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Re	s'v. Diff. Re
Designate Type of Complet		ive well wolksage) Jeepen I	Fing Buck Same Ae	t. Dill. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
				Depth Casing Shoe	
Periorations				Depth Casing Shoe	
		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>T</u>	SACKS CE	MENT
TEST DATA AND REQUEST F		ifter recovery of total volum		nd must be equal to or	exceed top al
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size	
Faudin or last					
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF	
		1			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate	
Actual Fied. 1881-MCF/D	Langua di Patri	Boil. Condendate, Name:		Gravity of Condensate	,
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVAT	TION COMMISSIO	N
		APPROVED	APR (<u>) 2 1984 </u>	. 19
Commission have been complied	regulations of the Oil Conservation with and that the information given	Original S	igned by FRAN		
bove is true and complete to the	e best of my knowledge and belief.				
	/	TITLE		DISTRICT # 3	
Paul Slauton	for rev	If this is a reque	at for allows	mpliance with RUL (ed or deeper
/ /	atwe)	well, this form must tests taken on the w	ell in accorda	ance with RULE 11	1.
Operator U	ile)	All sections of t able on new and reco		t be filled out comple is.	etely for all.
Jan. 1, 1984	212)	1	ctions I. U.	III, and VI for chair	nges of own
יטן	/			- filad far are -	

		1					
NO. OF COPICS RECEIVED		. /					
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION FOR C-104						
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1				
FILE		AND	Ellective 1-1-62				
u.s.c.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	cas all				
LAND OFFICE		AND ON TOR AND NATURAL	GAS ()				
TRANSPORTER OIL .	·	•	9.10				
OPERATOR							
I. PRORATION OFFICE							
Paul Slayto	n						
	9 <mark>36, Roswell, New Mexi</mark>	ico 88201					
Reason(s) for filing (Check proper	box)	Other (Please explain)					
New Well	Change in Transporter of:						
Recompletion	OII Dry G	ds 🔲 🗀 n					
Change in Ownership X	Casinghead Gas Conde	ensate 🔲 // d. A					
	D 1 . 0 - D . 1	T	0.7				
If change of ownership give name and address of previous owner_	e Fairfax Exploration,	, inc., 425 Washingt	on S.E., Albuq., NM				
and address of provious owner.			87108				
H. DESCRIPTION OF WELL A	ND LEASE		0 / 200				
Bullseye	Well No. Pool Name, including F 10 Marcelina-D		The s				
Location							
Unit Letter 0 ;	330 Feet From The South Li	ne and 2310 Feet From	The East				
Line of Section 18	Township 16N Range 9	W NMPM.	McKinley County				
		7 . (10)	County				
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	4S .					
Name of Authorized Transporter of		Address (Give address to which appro	ved copy of this form is to be sent)				
Permian Cor	poration	202 Pet. Plaza Bl	dg., Farmington, NM				
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro					
			•				
the section of the se	Unit Sec. Twp. P.ge.	Is gas actually connected? . Wh	en				
If well produces oil or liquids, give location of tanks.	0 18 16N 9W	No					
If this production is commingled	with that from any other lease or pool,	give commingling order number:					
IV. COMPLETION DATA	Oil Weli Gas Weli						
Designate Type of Compl		New Well Workover Deepen	Plug Back Same Res'v. Diff. Rea'v.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
9-25-79	8-26-80	1916	1862				
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth				
7211 GR	Dakota "A"	1790	1742				
Perforations	Dano da A	1 1770	Depth Casing Shoe				
1790-1812			1 .				
1/90-1012	TIDING GIGING IN	B GENERAL BEGGER	1901				
		D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12 1/4	9 5/8	116	70 sx- circulated				
7 7/8	5 1/2	1901	350 sx-circulated				
	2 7/8	1742	ļ — — 				
V. TEST DATA AND REQUEST		feer recovery of socal volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	t, etc.)				
8-26-80	8-27-80	Pump					
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size				
24 hours	-0-	-0-					
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF				

28.5

GAS WELL
Actual Prod. Test-MCF/D

DWKER

8-31-81

Testing Method (pitot, back pr.)

/I. CERTIFICATE OF COMPLIANCE

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Tubing Pressure (Shut-in)

C-104 rzedez Old C-104 and C-110 rtive 1-1-65

Casing Pressure	Chore 212e				
-0-					
Water - Bble.	Gas-MCF				
23.0	-0-23 - 111 - 1				
Bbis. Condensate/MMCF	Gravity of Cooperation 4 1981				
Casing Pressure (Shut-in)	Choke Size OIL DIST. 3				
APPROVED	SEP 14 1981				
Original Signed by FRAN	K T. CHAVEZ				
TITLE SUPERVISOR DISTRICT # 3					
This form is to be filed in c	ompliance with RULE 1104.				
If this is a request for allow well, this form must be accompantests taken on the well in accord	able for a newly drilled or deepened ied by a tabulation of the deviation lance with RULZ 111.				
All sections of this form muse able on new and recompleted well	t be filled out completely for allow-				
Fill out only Sections I, II, well name or number, or transports	III, and VI for changes of owner, or other such change of condition.				
Separate Forms C-104 must completed wells.	be filed for each pool in multiply				

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
ANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
ILE	THE MENT OF THE COMMISSION	Effective 1-1-65
J.S.G.S.		Sa. Indicate Type of Lease
AND OFFICE		State Fee X
PERATOR 3		5. State Oil & Gas Lease No.
	INDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL ON TO DEEPEN OF PLUS BACK TO A DIFFERENT RESERVOIR. CLICATION FOR PERMIT -" (FORM E-101) FOR SUCH PROPOSALS.)	
OIL X MELL WELL	, Отися-	7, Unit Agreement Name
Name of Operator		8, Farm of Lease Name
Fairfax Explora	tion, Inc.	Bullseve
Address of Operator		9, Well No.
301-B Graceland	S.E., Albuquerque, New Mexico 87108	_ 10
Location of Well	330 PEET FROM THE SOUTH LINE AND 2310 PEET FROM	10. Field and Pool, or Wildcat Wildcat
ONIT CETTER	: LINE AND	
THE East LINE.	SECTION 18 TOWNSHIP 16N RANGE 9W NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.) 7211 GR	12. County McKinlely
e. Cr	ack Appropriate Pay To Indiana News of Mail Pay	
	eck Appropriate Box To Indicate Nature of Notice, Report or Oth OF INTENTION TO: SUBSEQUENT	er Data REPORT OF:
ERFORM REMEDIAL WORK	PLUE AND ABANDON L REMEDIAL WORK	ALTERING CASING
EMPORARILY ASAHDON	COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
PULL OR ALTER CABINS .	CHANGE PLANS CABING TEST AND CEMENT JOB [X]	idize 📉
OTHER	STREET TOTALE ATTA AC	I A
0;724		
7. Describe Proposed or Comple	ted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) BEE RULE 1103.		
(1) Repair $5\frac{1}{2}$ " casing cemented top joint via 1" pip outside with 35 Sx cement with 2 Sx chloride	pe on
. (2) Perforated Dakota 'A' sand	
• (3) Acidized with 1000 gals MCA swabbed acid wat	cer
(4) Re-acidized with 2000 gals MCA swabbed acid wat show of oil	er with
. (5) Installed pump and rods, and production equipment	
	Awaiting electrical connection.	
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. I hereby certify and the inform	nation/shows is take and complete to the best of my knowledge and belief.	
/n /0010	President	DATE NOV 21, 1979
NCO CATALO	W TITLE TOSTUCIO	DATE
•	TITLE -	·
PROYED BY		~~! ~

NO. OF COPICS RECEIVED	17							Form C-		
DISTRIBUTION								Supersec C-102 as		
SANTA FE	1/-		W WEXICO OIL	. CONS	ERVATION	COMMISSION	4	Effective		
FILE	141									
U.S.G.S.						•••		5a. Indicate	Type of Le	
LAND OFFICE	 							State		FeeXXX
OPERATOR	اکا		• •					5. State Oil	& Gas Lea	•• No.
	SUN	DRY NOTICES	AND REPORT	TS ON	WELLS			mm.	mm	
(DO NOT UBE THIS PO USE		PROPOSALS TO DRIL CATION FOR PERMIT				CREHT RESERVE	ein.			
i. OIL XX GAB WELL		OTHER•						7. Unit Agre	eement Nam	
2. Name of Operator		**						8. Form of	Lease Name	
	rfax	Exploration	, Inc.		·			Bulls	eye	
3. Address of Operator	-B Gr	aceland S.E	. Albuquei	rinne i	N.M. 871	0.8		9. Well No.	10	
4. Location of Well								10. Field on		Wildcat
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TEMPORARILY ABANDON	ī			******			=	•		
					COMMENCE		.		PLUG AND AR	AHOOMMERT!!
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OTHER	mpleted	Operations (Clear	***************************************	nent dete	CABING TEE RBHTO	T AND CEMENT	100XXX	g estimated da	PLUE AND AS	w eny proposed
other 17. Describe Proposed or Co work) SEE RULE 1 103.		1/2" 14# C	ly state all pertis	•	CABING TES OTHER sile, and give	T AND CEMENT	sanxxxx			any proposed
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OTHER 17. Describe Proposed or Composed Proposed or Composed Proposed or Composed Proposed or Composed Proposed or Composed Prop	' 5 leted	1/2" 14# C	asing with October 3,	350 1979	CABINE YES OTHER_ sile, and give SX cemen Nation	t AND CEMENT	se, includia 10 sx to ters.	o surface		g any proposed

DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXI	CO OIL CONSERVAT	ION COMMISSION	Form C-1 Supersede C-102 and Elfective Sa. Indicate 1	re Old I C-103 1-1-65
LAND OFFICE OPERATOR <	+				Fee
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2. Name of Operator			***************************************	8. Farm of L	ease liame
Fairfax Explorat	ion Inc.		·	Bullse	ye
3. Address of Operator	0.7	Mara Maraka	07100	9, Well No.	
301-B Graceland	S.E. Albuque	rque, New Mexic	:0 87108	10. Field one	Pool, or Wildcat
	. 330 PEET PROM TH	. South	2310		, , , , , , , , , , , , , , , , , , , ,
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THE East LINE,	**************************************	16N	ANGE 9W	имри. (()))))	
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i.6. Cho	eck Appropriate Box T		of Notice, Repo		2
	OF INTENTION TO:			EQUENT REPORT	OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING .	PLUS AN CHANGE	PLANS CASING	HAL WORK ENCE DRILLING OPHS. S TEST AND CEMENT JOS	<u> </u>	LVS AND ABANDONMENT
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18, I hereby certify that the inform	nation above la true and compl	ete to the best of my kn	owledge and belief.		
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*IGHEO SILAU D	VIIVAN	TITLE Pres	ident	DATE	Sept. 26, 1979
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DISTRIBUTION	7			Form C+103
CISTAIDOTTON				Supersedes Old C-102 and C-103
SANTA FE	/	, NEW MEXICO OIL CO	NSERVATION COMMISSION	Ellective 1-1-62
FILE	1		·	
U.S.G.S.				Sa. Indicate Type of Lease
LAND OFFICE				State Fee 2
OPERATOR	<u> </u>			5. State Oil & Gas Lease No.
(00 NOT USE THIS FOR	SUNDRY NOT	ICES AND REPORTS OF PLUS PRINCE STATE OF THE PERSON OF THE	N WELLS	
1.	APPLICATION FOR P	CAMIT -" INDAM C-101) FOR B	UCH PROPOSALS,)	7, Unit Agreement Name
WELL X WELL	OTHE			1. Out Adaquant traile
2. Name of Operator				8, Farm or Lease Hame
Fairfax Explorat	ion Inc.	:		Bullseye
3. Address of Operator	<u>, d.) (11.8</u>			9. Well No.
301-B Graceland	S.E. '	Albuquerque, New M	exico 87108	10
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER 0 _	. 330	PEET PROM THE Sout	h 2310	Wildcat
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		15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
		7211	GR	McKinley
16.	Check Approp	riate Box To Indicate	Nature of Notice, Report	t or Other Data
	E OF INTENT		•	QUENT REPORT OF:
_				
PERFORM REMEDIAL WORK		PLUE AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
PULL OR ALTER CABINE .		CHANGE PLANS	APL THEMES OHA TEST BHIBAS	
			OTHER	
OTHER			-1	·
17. Describe Proposed or Com	pleted Operations	(Clearly state all pertinent d	etails, and give pertinent dates, i	including estimated date of starting any prop
work) SEE RULE 1703.		•	;	
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Dnilled	6 3/4" bole	to Hospah Sand at	9651	
	and was wet		303 .	
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	Inten	t to Alter program	as follows:	
		F- Q-	•	
•				
•	1.	Ream 7 7/8" hole	to 965'.	t = t
•	1.	Drill 7 7/8" hol	e to Dakota "A" Sand	
•		Drill 7 7/8" hol Will Set 1850' 5	e to Dakota "A" Sand 5 1/2" production Cas:	ing & Cement to Surface.
•	2.	Drill 7 7/8" hol Will Set 1850' 5	e to Dakota "A" Sand	ing & Cement to Surface.
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Ĵ	2. 3. 4.	Drill 7 7/8" hol Will Set 1850' 5 Perforate Dakota	e to Dakota "A" Sand o 1/2" production Cas a "A" Sand and Comple	ing & Cement to Surface.
18. I hereby certify they the in	2. 3. 4.	Drill 7 7/8" hol Will Set 1850' 5 Perforate Dakota	e to Dakota "A" Sand 1/2" production Cas:	ing & Cement to Surface.
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NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-63
FILE /		
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State Fee. X
OPERATOR 5		5, State Oil 6 Gas Lease No.
OFERRIOR B		5, State Cit & Gus Lease No.
SLID	IDBY MOTICES AND DEPORTS ON WELLS	minimizini.
(DO NOT USE THIS FORM FOR	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO ORITE OF TO OCEPEN OF PLUE BEEN TO A DIPPERENT REBERVOIR. ICATION FOR PERMIT - PORM C-101) FOR SUCH PROPOSALS.	
	CATION FOR PERMIT DE (FORM CATOT) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
SIL XX WELL	A#\\A=	1. Out Whatman Home
Name of Operator	OTHER-	8. Farm or Lease Name
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Fairfax Explorat: Address of Operator	on, Inc.	Bullseye
		9. Well No.
	S.E. Albuquerque, New Mexico 87108	10
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERO	330 FEET FROM THE South LINE AND 2310 PEET FROM	Wildcat
· East ime	ECTION 18 TOWNSHIP 16N RANGE 9W NMPM	
inttint; s	HMPM,	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
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Che	ck Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE	FINTENTION TO: SUBSEQUEN	report of:
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PERFORM REMEDIAL WORK	PLUS AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUS AND ASANDONMENT
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TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 7. Describe Proposed or Complete work; SEE RULE 1703.	CHANGE PLANS CABING TEST AND CEMENT JOB OTHER OTHER COperations (Clearly state all persinent details, and give persinent detail, including	
7. Describe Proposed or Complete work; SEE RULE 1793.	CHANGE PLANS EXAMINE TEST AND CEMENT JQB OTHER OTHER COperations (Glearly state all pertinent details, and give pertinent detes, including Drill 105' 12 3/4" hole.	
7. Describe Proposed or Complete work) SEE RULE 1193.	CHANGE PLANS EXX CABINE TEST AND CEMENT JOB OTHER DOTHER Drill 105' 12 3/4" hole. Set 100' 10 3/4" surface casing 41#.	estimated date of starting any proposes
7. Describe Proposed or Complete work; SEE RULE 1793.	Drill 105' 12 3/4" hole. Set 100' 10 3/4" surface casing 41#. Drill 7 7/8" hole to Hospah-Gallup Sand at 838',	estimated date of starting any proposes Core Hospah-
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7. Describe Proposed or Complete works SEE RULE 1793. 1. 2. 3.	Drill 105' 12 3/4" hole. Set 100' 10 3/4" surface casing 41#. Drill 7 7/8" hole to Hospah-Gallup Sand at 838', Gallup Sand, if oil bearing, drill out to 880' and 14.5# Casing. Complete as Hospah-Gallup Well. If Hospah-Gallup is not oil bearing, drill on to Set 5 1/2" 14.5# production casing. Complete as Dakota "A" Well. Change Farm or Lease name to Bullseye to conform Lease name (Requested by Mr. Frank Chavez).	Core Hospah-d set 5 1/2" Dakota "A" Sand.
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HO. OF COPIES RECEIVED	2	,		•				20-0	31-2057
DISTRIBUTION			NEW	MEXICO OIL CONSER	VATION CO	MMISSION		Form C-101	
SANTA FE	1-/	4	_					Revised 1-1-6	5
FILE	14	11						_	Type of Lease
U.S.G.S.	⊥ 2	1						STATE	
LAND OFFICE	 							.5, State Oil	& Gas Lease No.
OPERATOR	$\perp \prime$				*	÷		****	
	<u> 1017.</u>	1 FOR F	'ERMIT TO	DRILL, DEEPEN, C	OR PLUG B	ACK		7777777	
lu, Type of Work			•					7. Unit Agree	ement Name
DRILL DRILL	$\overline{X}\overline{X}$			DEEPEN 🗌		PLUG B	ACK 🔲		
b. Type of Well					SINGLE [NAME OF	IPLE	8, Farm or L	
well X GAS WELL 2. Name of Operator	<u> </u>		THER	····	ZONE	MULI	2005	Marce	Lina Bullsey
		_						9, Well No.	•
Fairfax Explor 3. Address of Operator	<u>rati</u>	on, Ir	1C.					10	
	,				0.51.00				d Pool, or Wildcat
				erque, New Mexi				Wildo	at Gally
UNIT L	ETTER	a()	47ED 330 FE	ET FROM THE _	Souti	LINE		
		_	. .		1.00				
AND 2310 FEET F	TOM T	TTTT	East LIN	" (* (* (* (* 1 8	ve. 16N	AGE. 91	Mam	12. County	<i>millilli</i>
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	[[]	111111							
<i>11111111111</i>	777	77777	<i>HHH</i>		TITITI.	777777	777777		
	III			(((((((((((((((((((((((((((((((((((((((3. Proposed De	epin 15	A. Formation		20. Rotary or C.T.
21. Elevations (Show whether	777		TIIIII)		650'		<u>Daltor</u>		Rotary
·	rve, i	π1, etc.)	i	& Status Plug, Bond 2			_		. Date Work will start-
7211' GR			50000 B	lanket on file/	White Exp	olorati	on, Inc.	Sept	23, 1979
23.			ρ	ROPOSED CASING AND	CEMENT PRO	DGRAM			
SIZE OF HOLE		SIZEO	FCASING	WEIGHT PER FOOT	SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
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ABOVE SPACE DESCRIBE	PRC	POSED F	ROGRAMI	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GI	IVE DATA ON	PRESENT PR	DUCTIVE ZONE	AND PROPOSED NEW PRO
VE ZONE, GIVE BLOWOUT PREV	PENTE	H PROGRAM	IF ANY					·····	
sereby certily that the inform	nation	yaypvo la	trace and comp	olete to the best of my kn	owledge and b	elief.			
/ /Dun	W.	/\ /\/	1 Dani	Tule Presid	ent			Dan Ser	ot. 18, 1979
ined	W/		NUNV	TitlePresid				vate	<u></u>
'(This space	for S	tate Use)	<i>^</i> .						
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PROVED BY	<u>ns</u>	: CX	are	TITLE DEPUTY CIL				DATE	
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O Alam yeges	بيسهم	My ca	very pero	gran brom Az	me office	u 170	ve sper	~ ~ 3	

	14	7				Form C-103	
40. OF COPIES RECEIVED		4					
DISTRIBUTION		1				Supersedes O C-102 and C-	
SANTA FE	_/ _	NEW	MEXICO OIL CONS	SERVATION COMMISSION		Effective 1-1-	
FILE	1/1-	I			_		
U.S.G.S.]			[3	a. Indicate Type	
LAND OFFICE	 _ _ _ _ _ _ _ _ _ _				L	State	Fee. 🔀
PERATOR	13	J			[:	5. State Oil & Ga	s Lease No.
						···	
(DO NOT USE THIS FO	SUND	POSALS TO DRILL	ND REPORTS ON PLUS (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR EN PROPOSALS.)	·		
. WELL X WEL		0 7HEA•				7. Unit Agreemen	at Name
Name of Operator	,		•			8, Form of Lease	Name
Fairfax Explo	ration	Inc				Bullsey	e
Address of Operator						9. Well No.	
301-B Gracela	ind S.	E. Albu	querque. New	Mexico 87108		10	
, Location of Well						10. Field and Po	ol, or Wildcat
UNIT LETTERO	1	330 , , , ,	FROM THE South	LINE AND	PEET PROM	Wildcat	
- 							
THE East	.INE, #EGT	18 <u>18</u>	TOWNSHIP 16	N RAHEE 9W	нмрм. Р		
	~~~	~~~					
		15. El	lovation (Show whether	DF, RT, GR, etc.)		12. County	
	<i>77777</i>	711111	7211 GR			McKinley	<u> </u>
6,	Check	Appropriate P	Box To Indicate 1	Nature of Notice, Repo	rt or Othe	r Data	
. NOTI		NTENTION TO				REPORT OF	}
	_						
PERFORM REMEDIAL WORK	<u></u>		PLUS AND ABANDON [	REMEDIAL WORK		ALTE	THE CABINE
PERFORM REMEDIAL WORK	]	(	PLUS AND ASANDON	REMEDIAL WORK COMMENCE DRILLING OPHS,			HA CABING HALL END
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	]			COMMENCE DRILLING DPHS.	• 🗵		
TEMPORARILY ABANDON	]			COMMERCE DRILLING OPER,	• 🗵		
TEMPORARILY ABANDON PULL OR ALTER CASING		•	CHANGE PLANS	COMMENCE DRILLING DPHE, CABING TEST AND CEMENT JO, OTHER		PLVS	AND ABANDONMENT
PEMPORARILY ABANDON PULL OR ALTER CASING.	mpleted C	•	CHANGE PLANS	COMMERCE DRILLING OPER,		PLVS	AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  7. Describe Proposed of Co	apleted C	•	CHANGE PLANS	COMMENCE DRILLING DPHE, CABING TEST AND CEMENT JO, OTHER		PLVS	AND ABANDONMENT
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PEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  7. Describe Proposed of Co	•	perations (Clearly	CHANGE PLANS	COMMENCE DRILLING DPHE, CABING TEST AND CEMENT JO, OTHER  Bails, and give pertinent dates		PLVS	AND ABANDONMENT
PULL OR ALTER CASING .  OTHER	Se	perations (Clearly at 116'-9 5/	r state all persinent des	COMMENCE DRILLING DPHE, CABINE TEST AND CEMENT JOS OTHER  Mails, and give persinent dates, Sing 40#.		PLVS	AND ABANDONMENT
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TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  7. Describe Proposed or Co work) SEE RULE 1703.	Se Ce	et 116'-9 5/emented with	Surface Can 70 SX Circ.	COMMENCE DRILLING DPHE, CABINE TEST AND CEMENT JOS OTHER  Mails, and give persinent dates, Sing 40#.		PLVS	AND ABANDONMENT
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FANBITIANA OF APPROVAL, IF ANTI

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		L	ease		Well No.
Fairfax E	Exploration, I	inc.	Bullseve		10
Unit Letter	Section	Township	Range	County	
0	18	16 North	9 West	McKinley	
Actual Footage Loc		C A.b.	03.10	<b>-</b> .	
330 Ground Level Elev.	feet from the Producing For	South line and	2310 (ee	t from the East	line Dedicated Acreage:
•	Gallup		Wildcat		110
7211				- h h Al	
1. Outline in	e acreage dedica	ted to the subject well	by colored pencil o	r nachure marks on tr	ne plat below.
	an one lease is	dedicated to the well,	outline each and ide	ntify the ownership t	hereof (both as to working
		ifferent ownership is de nitization, force-pooling		have the interests of	all owners been consoli-
Yes	No If an	nswer is "yes;" type of c	consolidation		
_			•		
		owners and tract descrip	tions which have ac	tually been consolid	ated. (Use reverse side of
	f necessary.)	31 .11 .*1 11 *		111 . 7 /1	
					munitization, unitization, approved by the Commis-
sion.	ing, or otherwise,	or until a non-standard (	inte, ettiminating suc	n interests, has been	approved by the Commis-
	1		1 1		CERTIFICATION
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	; +		 	Name	O. Wilson
	1			Position	, wiison
	1		i	Presid	lent
	1			Company	
į ă	i			Fairfa	ex Exploration, Inc.
			1	Date	
-	l	550			18, 1979
·		SEC. 18			Manning.
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•	l I		1 1	Colean	certify that the wall location
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•	j		1		and 36 for the best of my
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<u></u>	+ ·		77 <del>7</del>		METALE
1				7777	N ECHOHALING
*	i	<b>1</b>	<b>1</b>	. Date Surve	yed William
	l		4	1 )	5, 1978
	1	12	4 5	Registered	Professional Engineer
•	1			and/or Lan	d Surveyor
1	1	, 330	100		T/1/1/
		Y / 10" -7 /		Certificate	No. 3602
0 330 460	90 1320 1550 198	0 2310 2640 2000	1500 1000 5	on o	E.V.Echohawk LS

WO. OF COPIES ACCEIVED				Form C-103	
DISTRIBUTION				Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXI	CO OIL CONSERVATION COMM	ISSION	Effective 1-1-65	
FILE					
U.S.G.S.				Sa. Indicate Type of Lease	<del>*</del>
LAND OFFICE					• <u>\</u>
OPERATOR		•		S. State Oll & Gas Lease No.	
				kmmmm	~~~
USE "APPL	NDRY NOTICES AND R	EPORTS ON WELLS EEPEN OR PLUS BACK TO A DIFFERENT ( C-101) FOR BUCH PROPOSALS.	RESERVOIR.		
Nect X Met	, OYMEN-			7. Unit Agreement Name	-
2. Name of Operator	•			8. Form of Lease Name	
Fairfax Explorati	ion, Inc.		<del></del>	Bullseye	
-	. E., Albuquerque,	New Mexico 87108		9. Well No. 10.	
4. Location of Well  O	330	South 231	.0 -/	10. Fight propertion, or Wildean William	1
East	18	16N · 9k		MINIMINI	
THE LINE, S		ISHIP RAHEE			
	15. Elevation	(Show whether DF, RT, GR, etc.) 7211 GR		12. County McKinley	HH
16. Char	ck Appropriate Box T	o Indiana Nassa of Nasia	Paras 0sl		<i>IIII.</i>
	F INTENTION TO:	o Indicate Nature of Notice		ner Data TREPORT OF:	
·					
PERFORM REMEDIAL WORK	PLUS AN	D ABANDON [ REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLIN	· >==	PLUS AND ABANDONM	CHT
PULL OR ALTER CASIMS.	CHANGE	RE-	-acidize		<del>€</del>
0THER		OTHER			<b>[</b> X
				· _ ·	
17. Describe Proposed or Complete work) SEE RULE 1703.	d Operations (Clearly state o	ill pertinent details, and give pertine	ent dates, including	estimated date of starting any s	propose
80,000 scf N ² . F	Flushed with 39 bb	l acid, 80 7/8" frac ba ls. water.	ills, 30 gals	. foamer and	٠.
Re-installed rods	s and pump.	•	•	·	
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N.					
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is. I hereby certify that the informa	ition above is true and compl	ste to the best of my knowledge and	belief.		
18. I hereby certify that the informa	tion above is true and compl			10-1-80	
nenco Fewi C.	Jemeny .	ote to the best of my knowledge and Operation Superi		10-1-80	
Original Signed by FR	Jemeny .	Operation Superi		10-1-80 NOV 5 19	

NO. OF COPIES MECEIVE	.0	]								Form	n C-10	5
DISTRIBUTION		}								Rev	ised 1	-1-65
SANTA FE			NEWM	EXICO	OIL CON	NSERVATIO	N C	OMMISSION				ype of Leans
FILE		WELL	COMPLE	TION O	R REC	OMPLETIC	ON F	REPORT A	ND LOG	· L	<u>• 🗀</u>	г•• <u>X</u>
U.S.G.,\$.										S. State	OH &	Gas Lease No.
LAND OFFICE										1		
OPERATOR		J		•					•			
10		· ·						· · · · · · · · · · · · · · · · · · ·		77777	7777	
la. TYPE OF WELL	01		*** 1		_				•	7. Unit	Vdies	nent Name
b. TYPE OF COMPLE	W:		WELL		DRY	07 HER					1-	ase Name
			, PLU <b>6</b>	ام (								seye
WELL WOR WELL OPERATOR	R L DEE	PEHL	PLU6 BACK		SVR.	OTHER				9. Well		
Fairfax Ex	ploration	. Inc.									10	·
3. Address of Operator						<del></del>						Dool of Wildow
		A 7 L		A1		07100			,			Pool Our Wildcat
425 Washin	gton S. E	., AID	<u>uquerqu</u>	e, Nev	Mex1	co 8/108	<u> </u>	<del></del>		KXXXI	ldca	t-Dakota
1. Location of west												
0		330			South	)		2310				
UNIT LETTER	LOCATED		FERT FR	DM THE		LINE AND	77		TEET FROM	12. Cou	7777	n/////////////////////////////////////
East	18		16N	9W			///	IIIIXII		McKii	nlev	
THE LINE OF :	LE Date T.D.	TWP.	RGE		NMPM		777		OKE PT	J		ev. Cashinghead
*	1	Neuchea			eaay to I	18.			<i>τλΒ</i> , <i>π1</i> , ε	SK, etc.)		
-25-79 20, Total Depth		lug Back		6-80	7f Multip	le Compl., Ho		23. Interval	la Pata	l	72	
	2		·····	12.	Many	re Compr., Ho	w	) Drillad	<b>D</b>		!	Cable Tools
1916 24. Producing Interval(s	) of this comp	1862	on Bottom	Name					→ 0-1	1910	105	W D//- 1 C
1790-1812				Manne							25.	Was Directional Survey Made Yes
1/30-1012	Dakuta A	Sanu										res
26. Type Electric and C	ther Logs Bun		·								7 ₩	Well Cored
		Don	~4+v C	omont	Dand	Camma Da				2	/, WGE	
Ind-Electr	icai, com	JDen										Yes
28	· ·				T	ort all string	s set	·		·		
CASING SIZE	WEIGHT LE	9./FT.	DEPTH		<del> </del>	LE SIZE	l		TING REC			AMOUNT PULLED
9 5/8	40			16		1/4	_				50' 8	None
5 1/2	14_		19	01		7/8	350	) SX-Ceme	ent to	Surf.		None \
					<del> </del>		<u> </u>				احتفر	
			50000		<u> </u>		<u> 1</u>	<del></del>		<del></del>		
29.		LINER R						30.		TUBING F		<del></del>
SIZE	тор	BO	TTOM	SACKS C	EMENT	SCREEN		SIZE		PTH SET	r	PACKER SET
								2 7/8	174	12		
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31, Perforation Record (			•	2	١١	32.		D, SHOT, FR				<del></del>
1790-96, 18	DOO-15 M/2	· Snot	5/Tt.(/	2 Snot	LS)			ERVAL				MATERIAL USED
						1790-1				gals :		
						1790-1				gals :		
						1790-1	812	<u>-</u>	3000			Cl,80Mscf N ² ,
						<u> </u>					30 T	rac balls
33.	15	d	-Aba (Flow			UCTION				1 10-11-0	1 = 1 = 1	Dead or Charles
Date First Production 8-26-80	Prod	Pumpi	-	ing, gas	ււյւ, քատբ	oing — Size as	na tyj	pe pump)		Well S		Prod. or Shut-in)
Date of Test	Hours Tested		oke Size	Prod'n.	For	Oil - Bbl.		Gas MCF	Wat	er - Bbl.		ut-in Gas-Oil Ratio
8-27-80	24		2"	Test P		1/2		None	1	28		
Flow Tubing Press.	Casing Press		lculated 24-	O11 - E	Bbl.	Gas -	MCF	<del></del>	ter - Bbl.	. <del></del>	Oil Gi	ravity - API (Corr.)
	-0-		w Rate	}		}			·	İ		41
34. Disposition of Gas (	Sold, used for f	uel, vente	d, etc.)	<u> </u>					Tes	t Witness		11
N/A (Not e				dump	valve	)					-	. Jameson
35. List of Attachments	^			1		•						
/	)	_		)								
36. I hereby certify that	the information	houn de	both sides	of this fo	orm is tru	ie and comple	te 10	the best of r	ny knowled	ige and be	elief.	
, , , , , , , , , , , , , , , , , , , ,	/	117								3	7.	
$\mathcal{A}(\mathcal{A})$	10 / KI	1.6	1//2-	٠,		Preside	nt				•	10-1-80
SIGNED	V OV		משעות	רוד צ	TLE					DATE_		

# Tabulation of Deviation Tests Fairfax Exploration, Inc. No. 10 Bullseye Sec. 18, T-16N, R-9W McKinley County, New Mexico

Date	Depth	Deviation
9-29-79	965	4.00
10-1-79	1916	3.50

AFFIDAVIT

This is to certify that the above deviation tests are correct to the best of my knowledge.

Lewis C. Jameson

Geologist-Fairfax Exploration, Inc.

STATE OF NEW MEXICO )
COUNTY OF BERNALLO

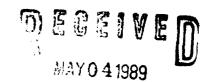
The above and foregoing instrument was acknowledged before me this <u>IST</u> day of <u>CTOPEP</u>, 1980 by Lewis C. Jameson.

Notary Public

My Commission Expires:

NOVEMBER 22, 1980

SEP 4 - 1981 OIL CON. COM. DIST. 3



## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

**. ** 10010 000				
GIST FIGUT !		┼	_	
BANTA FE		┿	-	
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			'
	BAB			
OPERATOR				

PRORATION OFFICE

OIL CONSERVATION DIVISION
P. O. 80 × 2088
SANTA FE, NEW MEXICO 87501

ON CON. DIV
Form C-104
Persed 10-01-78
Format 06-01-43
Page 1

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.		- CALL OIL AID HATO	KAC OAS	
Devcon Operations Company Devcon Land Corporation an	, Inc. d Olsen Energy	Associates	Co - Operators	
Address				·
1801 Broadway, Suite 600,	Denver, Colora	do 80202 - 383	4	
Reason(s) for filing (Check proper box)		Other (Please	explain)	
	In Transporter of:	_  .	•	
Recompletion OII		y Gas	N/A	
X Change in Ownership Cas	ingheed Gas C	ondensate		
If change of ownership give name and address of previous owner Evans Pr	coduction Compa	ny.		<del></del>
II. DESCRIPTION OF WELL AND LEASE	•		•	
	Pool Name, Including F	otwation	Kind of Lease	Lease No.
Bullseye 10	Marcelina/D	akota	State, Federal or Fee FEE	N/A
Location	<u> </u>			
Unit Letter 0 : 330 Feet Fr	om The South Lin	2310	Feet From The East	
Line of Section 18 Township 16	North Manage 9	West , NMPM	. McKinley	County
III. DESIGNATION OF TRANSPORTER OF	OIL AND NATURAL	L GAS	to which approved copy of this form t	
Name of Authorized Transporter of Oil X or o	Condensate			I to be sent)
Permian Corporation Name of Authorized Transporter of Casingneed Gas [	or Dry Gas	P.O.Box 1183	Houston TX 77001	
NONE			N/A	
If well produces oil or liquids, Unit , Se	, ,	is gas actually connect	ed? When	
give location of tanks.	.8 ; 16N ; 9W	l NO	N/A	
If this production is commingled with that from a	ny other lease or pool.	give commingling order	r number:	
			<del></del>	
NOTE: Complete Parts IV and V on reverse	siae if necessary.	(1		
VI. CERTIFICATE OF COMPLIANCE		OIL C	ONSERVATION DIVISION	
		<b>}</b>	MAY 0 4 1000	
I hereby certify that the rules and regulations of the Oil C		APPROVED	MAI V 4 1989	., 19
been complied with and that the information given is true: my knowledge and belief.	ina complete to the best of	Original 9	Signed by FRANK T CHAVEY	,
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		<b>[</b> ]	JEERYISOR DISTRICT	
		TITLE	ELENTISON DISTRICT # 7	
· 10/		This form is to	be filed in compliance with au-	LE 1104.
Ein +10/su		If this is a requ	seat for allowable for a newly dri	lled or despensed
(Signature)			the accompanied by a tabulation well in accordance with AULE t	
President-Olsen Energy Associa	ites	1	this form must be filled out comp	
(Title)		able on new and re-		, =440 ==
5/1/89 (Date)	· · · · · · · · · · · · · · · · · · ·		lections I. II. III, and VI for che, or transporter, or other such cha	
		Separate Forms completed wells.	C-104 must be filed for each	pool in multiply

11.

OTHER:

TEMPORARILY ABANDON **PULL OR ALTER CASING** 

Submit 3 Cópies to Appropriate District Office	State of New M Energy, Minerals and Natural R	• • • • • • • • • • • • • • • • • • • •	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 20		WELL API NO. 30031 - 20579
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE FEE KX  6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	ICES AND REPORTS ON WE OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL MELL	OTHER		Bullseye
<ol> <li>Name of Operator Nerdliho Company, Inc</li> </ol>	•		8. Well No. 10
<ol> <li>Address of Operator</li> <li>337 E. San Antonio Dr</li> </ol>	ive, Ste. 101, Long Be	each, CA 90307	9. Pool name or Wildcat Marcelina/Dakota
4. Well Location  Unit Letter :	Feet From The South	Line and 2310	
Section 18	16N	OM	NMFM McKinley County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
11. Check NOTICE OF IN	Appropriate Box to Indicate TENTION TO:		eport, or Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING	П	CASING TEST AND CI	EMENT JOB []
	ations (Clearly state all pertinent details, a	OTHER:	ding estimated date of starting any proposed
work) SEE RULE 1103.  Rig up Schlumberger 1 Run in hole with cas	Well Service ing inspection tool total depth to surface		APR 5 1033
I hereby certify that the information above is tr	se and complete to the best of my knowledge an	President	3-5/1-32
SKINATURE TOM E. KN	- 1	ml#	DATE (310) TELEPHONE NO. 422-1271

Thereby certify that the information above is true and complete to the begret my knowledge signature.  Tom E. Knowlton	President	DATE (310) TELEPTIONE NO. 422-1271
(This space for State Use)		
AMROVEDBY Diama Dairhurst	mue 20 1/ 1/ 2/ 2/ 2/ 2/ 2/ 2/ 2/ 2/ 2/ 2/ 2/ 2/ 2/	10 4 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
CONTINUATOR ATTOVALLE ANY: ALL WORK MUST BE	COMPLETED BY	6/1193



# ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINGS SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

March 3, 1993

Mr. Eric H. Olsen Nerdlihc Company, Inc. 337 E. San Antonio Dr. Long Beach, CA 90804

RE: Temporarily Abandoned Wells

Bullseye #6, K-18-16N-09W (GP)
Bullseye #10, O-18-16N-09W (DK)
Bullseye #7, D-19-16N-09W (DK)
Marcelina #5, A-24-16N-10W (DK)
Marcelina #1, A-24-16N-10W (DK)
Marcelina #6, H-24-16N-10W (DK)

Dear Mr. Olsen:

On March 16, 1992 Nerdlihe Company responded to NMOCD Memorandum 3-91-10 dated December 27, 1991 in reference to the above mentioned TA wells. Nerdlihe was required to complete work on these wells by December 31, 1992. Our records indicate that these wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203.

Nerdlihe is hereby directed to submit plans to bring these wells into compliance by April 1, 1993. Your failure to respond will result in violation of Rule 201 and we may assess fines or take other appropriate measures.

Sincerely,

Dianna K. Fairhurst

Deputy Oil & Gas Inspector

Suama K. Wairhurst

XC: TA File Well File



# ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (50) 334-6174

May 25, 1993

Mr. Tom E. Knowlton Nerdlihc Company, Inc. 337 E. San Antonio Drive Suite 101 Long Beach, CA 90807

RE: Temporarily Abandoned Wells

Bullseye #6, K-18-16N-09W Bullseye #10, O-18-16N-09W Bullseye #7, D-19-16N-09W

Dear Mr. Knowlton:

According to Sundries submitted by Nerdlihc, the Bullseye #6 was to be returned to production by April 15, 1993, and casing inspection logs were to be run on the Bullseye #10 and the Bullseye #7 by May 1, 1993. To date, this office has not received notification that any of this work has been performed. Your failure to comply is in violation of Rule 201. If you do not comply by June 25, 1993, a case will be docketed for hearing to show cause why referenced wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Sliama T. Daurhwest

Dianna K. Fairhurst Deputy Oil & Gas Inspector

xc: TA File

Well File





## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

13 - 16N - 09W

April 20, 1995

Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear WF:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc

Rand Carroll well files

P&A file

Bullseye #1Y	C-19-16N-09W	#30-031-20556
Bullseye #3	N-18-16N-09W	#30-031-20424
Bullseye #5	K-18-16N-09W	#30-031-20465
Bullseye #7	D-19-16N-09W	#30-031-20507
Bullseye #6	K-18-16N-09W	#30-031-20471
Bullseye #12	M-18-16N-09W	#30-031-20593
Bullseye #10	O-18-16N-09W	#30-031-20578
Bullseye #15	D-13-16N-10W	#30-031-20674
Bullseye #13	O-13-16N-10W	#30-031-20673
Bullseye #16	M-18-16N-09W	#30-031-20942
Marcelina #1	A-24-16N-10W	#30-031-20446
Marcelina #5	A-24-16N-10W	#30-031-20513
Marcelina #6	H-24-16N-10W	#30-031-20514

Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API Na.	<del>-,</del>	
NERDLIHC COMPANY.	INC.			·		<del> </del>		· · · · · · · · · · · · · · · · · · ·		
Address		P 101	ua t	1128/211	CALIE	CODMIA	กกตกว			
337 E. SAN ANTONI	O DRIV	E, LUI	VG E	BEACH,		er (Please expla				
Reason(s) for Filing (Check proper box) New Well		Change in 1	Transpor	rter of:		es (r seuse expu	101)			!
Recompletion	Oil		Dry Gas							
Change in Operator	Casinghea		Conden							
If change of operator give name										
and address of previous operator  II. DESCRIPTION OF WELL	AND LEA	ASE		····		<del></del>	<del></del> -			
Lease Name			Pool Na	me, Includi	ng Formation	<del></del>		of Lease		ease No.
BULLSEYE		1Y	MA	RCELI	NA/DAK	OTA	State.	Federal or Fee	-	
Location										
Unit Letter	_ :1	<b>750</b> 1	Feet Fro	om The	<u>W</u> Lio	e and43	<u>0</u> F	et From The .	N	Line
46	1	V.	D		<b>.</b>	мрм, МС	KINLEY	,		Country
Section Townsh	1P 1	<u> </u>	Range			MPM, IIC	KINLEI	· · · · · · · · · · · · · · · · · · ·		County
<u>III. DESIGNATION OF TRAI</u>	SPORTE	R OF OII	L ANI	D NATU						
Name of Authorized Transporter of Oil	XX	or Condens	ale			a address to wh	* * * .			
GIANT REFINING CO					+	BOX 256				
Name of Authorized Transporter of Casin NONE	ighead Gas	' ليا	or Dry (		Address (Giv	e address 10 wh	ися арргочей	copy of this fo	erm is to be se	rnt)
If well produces oil or liquids,	Unit	Sec.	Twp.	Roe	is gas actuali	y connected?	When	7		
give location of tanks.	, , ,		16N	9W	NO	,		•		
If this production is commingled with that						ber:				
IV. COMPLETION DATA			· · · · · · · · · · · · · · · · · · ·							
Designate Type of Completion	. (Y)	Oil Well	ļo	ias Well	New Well	Workover	Deepen	Plug Back	Same Resiv	Diff Resiv
Date Spudded		l. N. Ready to I	<u></u>		Total Depth	L	L	DOTO		
Date Spanier	Date Comp	a. Kealy Wi	i iou.					P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing For	mation	·	Top Oil/Gas	Pay	<del></del>	Tubing Dept	h	
	<u> </u>				<u> </u>		·			
Perforations								Depth Casin	g Shoe	
		TIPINO (	24612	ICI ANID	CEMENTI	NG RECOR	<del></del>	<u> </u>		
HOLE SIZE		SING & TUE			CEMENT	DEPTH SET	<u> </u>	-	ACKS CEM	ENT
THOSE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STA	1		31100	7 6- 6-		·		1	MONO OLIII	
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U TEST KITI INK KESHE	FF FOR 1	11800	EI E					<u> </u>	<del> </del>	
V. TEST DATA AND REQUE  OIL WELL (Test must be after				Il and mint	he soughts as	ملام هما فمممت	umble for thi	a damb on ha d	er full 24 hou	1
Date First New Oil Run To Tank	Date of Te		.1044 0	u and musi		thod (Flow, pu			on lines 9.3 section	73.1
	}	To the	,			ian an contra		**		
Length of Test	Tubing Pro	sain			Casing Dies		TE	Charle Sile	en enegazine dege.	
					IM			1 1		
Actual Prod. During Test	Oil - Bbls.				Waters Billia	DEC1 0	1990	GM- MCI		
	1	·····		<del> </del>	<b>I</b>			<del></del>		
GAS WELL					0		. DIV			
Actual Prod. Test - MCF/D	Leagth of	Test			Male Conde	"" DIST.	3	Cravity of C	onden sale	
Testing Method (pilot, back pr.)	Tubina Pra	anie (Shut-	<u> </u>		Called Press			Chara sin	بمنتهد م.	·
treating transition (passe, same pro-	1.40.00	AATIN (MINE)	-,		County Libra	us tains al		choos sits	**	
VI. OPERATOR CERTIFIC	'ATE OF	COMPI	LANI	CE	<u> </u>		<del></del>	<b>!</b>	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regu	7 1	•		CF		OIL CON	ISERV	ATION I	DIVISIO	M
Division have been complied with and	that the infor	mation gives	above		H		e 7 m2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			• •
le true and complete to the best of my	knowledge m	nd belief.			Date	Approve	d	DEC'1	1990	
tom 1st	man.	Sto				.▼ <b>₹</b> );	,-		4	
Signature	vvill.	MA	4	<del></del>	By_		3	NE	2_/	<b>,</b> 
TOM E. KNOWLTON	P	<u>rès i de</u>		· · · · · · · · · · · · · · · · · · ·	11		SUDE		· ·	
Proted Name	/ 21		Title	·71	Title		JUPE	RVISOR	DISTRICT	13
Dite 10 0	(21:	<u> </u>	-12	/1	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

### - State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I,	-		H ALLOWAI ISPORT OIL						
Operator							PI Na	<del></del>	
NERDLIHC COMPANY.					00007	l		- <del></del>	
337 E. SAN ANTONIO Reason(s) for Filing (Check proper box)	DRIVE,	LONG B	BEACH, CAL		90807 et (Please expla	oin)			<del></del>
New Well	•		ransporter of:		or (1 isabe expe	,			
Recompletion	Oil Carlantan	_	Ory Gas U						
If change of operator give name	Casinghead		·	TNC 100	OI BROADI	JAV CTE	600 DE	IVED	CO 80202
and address of previous operator DEVC	ON OPER	ATTUNS	COMPANY,	INC., 10	OI BROADY	VAI, SIE	. OUU, DEL	WER,	00 80202
II. DESCRIPTION OF WELL			ool Name, Includi	as Formation		Vind.	(Lease		ase No.
BULLSEYE	1	1Y		NA/DAKOTA	A		Federat or Fee	1.00	ase IVO.
Location									
Unit LetterC	:175	0 F	eet From The	V Line	and430	) Fo	et From The	N	Line
Section 19 Township	16N	P	lange 9W	, N	MPM, I	McKINLEY			County
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Condensa		Address (Gin			copy of this form		u)
PERMIAN CORPORATION			<u> </u>	<del> </del>			, TX 7700		
Name of Authorized Transporter of Casing NONE	head Gas	°	r Dry Gas	Address (Ciw	t address to wh	ich approved	copy of this form	is to be sen	<i>4)</i>
If well produces oil or liquids, give location of tanks.		Sec.   T	wp.   Rge. 16N 9W	is gas actually	y connected?	When	7		
If this production is commingled with that f	ļ			1	xer;	i		<del></del>	
IV. COMPLETION DATA									
Designate Type of Completion -	· (X)	Oil Well 	Gas Well	New Well	Workover	Deepen	Plug Back   San	e Ket'y	Diff Res'v
Date Spudded	Date Compl.	Ready to P	rod.	Total Depth		l	P.B.T.D.		I
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	nation	Top Oil/Cas I	- EY	<del></del>	Tubing Depth		
LICTATIONS (DI', ICED, ICE, ON, EIC.)	I value of 110	OUCLUB 1 OIL					tuning Depart		
Perforations						:	Depth Casing Sh	oe	
	T	JBING, C	ASING AND	CEMENTI	NG RECORI	D	<u> </u>		
HOLE SIZE	CAS	NG & TUB	ING SIZE		DEPTH SET		SAC	KS CEME	NT
	<u> </u>								
	F F(15) A		u c	l					
V. TEST DATA AND REQUES OIL WELL (Test must be after re				be equal to or	exceed top allo	wable for this	depth or be for fi	ill 24 hour.	s.)
Date First New Oil Run To Tank	Date of Test			Producing	o 74 p	p a 11.	The last		
				Casing Page			Colle Size		
Length of Test	Tubing Press	nie.		Castag rage	JUN1	4 1990	Capte Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls	OIL CO		Gas- MCF		
GAS WELL	1			l	DIS		l <u></u>	<del></del>	
Actual Prod. Test - MCF/D	Length of To	:sl		Bbis. Conden			Gravity of Cond	ensale	
	,, <b>x</b>		·e						<u>'</u>
Testing Method (pitot, back pr.)	Tubing Pres	pure (Shul-id	)	Casing Press.	ire (Shut-in)	•	Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMPL	IANCE		NI 00N	OFDV	TION DU	400	
I hereby certify that the rules and regula Division have been complied with and t					JIL CON		ATION DI		N
is true and complete to the best of my k			AGUY6	Date	Approve	d S	IUN 22 199	טנ	
NERDLING COMPANY, INC.	11011	S	Da	Daie	ופאטוללע	···	_/\		
Signature	WILL	LO	<u> </u>	By_		34	.). Ohr	8	-
TOM E. KNOWLTON Printed Name	PR	ESIDEN	T			SUPEA	VISOR DIST	RICT	#3
115/9	0 (2)	3)422-	1271	Title		·	<del></del>		
Date		Telepl	ione No.						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

40. OF CUPIES BEC		1	
DISTRIBUT:	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	·	
	GAS		
OPERATOR			
		1	

# . NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Elfoctive 1-1-65

TRANSPORTER OIL .	<u> </u>	•	
GAS OPERATOR	4		
PRORATION OFFICE			
Sperator Evans	Production Co.		
Adaress		Albumumana Nasa Var	1 07107
Reason(s) for filing (Check proper box	nambra Cir., N.W.,	Albuquerque, New Mex Other (Please explain)	ico 87107
New Well	Change ta Transporter of:	_	
Recompletion Change in Ownership X	Oil Dry G		
If change of ownership give name	Slayton Oil Corp.		swell, New Mexico 88
DESCRIPTION OF WELL AND	LEASE		
Bullseye	Well No. Pool Name, including F		
Location	11 Marcellia	, Dakuta	
,,	30 Feet From The North Lin	ne and 1750 Feet From 1	The West
Line of Section 19 To	waship 16 N Range 9	W , NMPM, McKi	nley County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil Permian Corporation		Address (Give address to which approx	•
Name of Authorized Transporter of Car		P.O. Box 1702 Farm Address (Give address to which approx	ington, N.M. 87401 red copy of this form is so be sens)
NONE	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
if well produces oil or liquids, give location of tanks.	C 19 16N 9W	No.	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT .
HOLE SIZE	CASING & TOBING SIZE	JEF TH JE	SAGRS CEMERT.
		1	
TEST DATA AND REQUEST FO		fter recovery of total valume of load all a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
O.I., WEXIL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		men	Gas-MEF
Actual Prod. During Test	Oil-Bhis.	Int.	Gas-Mer
	L	DEC 05 198	sn/
CAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensation CO	Cravity of Condensate
		DIST. 3	1
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size
CENTIFICATE OF COMPLIANC	E		TION COMMISSION
hereby certify that the rules and re	egulations of the Oil Conservation	1-30-85 JAN	3 0 1985
Commission have been complied with the complied with the complete to the	ith and that the information given	BY Srank	J. Sung
			SOR DISTRICT #
		This form is to be filed in co	ompliance with RULE 1104.
did bout		of this is a securat for allows	ble for a newly drilled or despended led by a tabulation of the deviation
(Signat	lwe)	tests taken on the well in accord	ance with AULE 111.
Operator (Till	(e)	able on new and recompleted wel	
October 1, 1984	(e)	well name or number, or transporte	III, and VI for changes of owner, nor other such change of condition.
(Det	**	Separate Forms C-104 must completed wells.	be filed for each pool in multiply

ILE ILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and					
.\$.G.\$,	AUTHORIZATION TO TI	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
AND OFFICE		CANSI ON OIL AND HATOKA	·					
TRANSPORTER OIL		~						
OPERATOR OAS	c	(D)	APRO21984 CON					
PRORATION OFFICE		4	E W P					
Operator			APD a					
Slayton Oil	Corp.	OII	" K U2 1984 [1]					
P. O. Box 2			CON					
Reason(s) for filing (Check proper	·	Other (Please explain)	DIST. 3 DIV.					
Recompletion	Change in Transporter of: Oil Dry (	Gas Ti						
Change in Ownership		lensate						
If change of ownership give name and address of previous owner	Paul Slayton P, O	Box 1936 Roswell,	New Mexico 88201					
DESCRIPTION OF WELL AN	D LEASE							
Lease Name Bullseye	Well No. Pool Name, Including  1Y Marcelina	_	deral of Fee Fee					
Location								
Unit Letter C ;	430 Feet From The North L	ine and 1750 Feet 71	om The West					
Line of Section 19	Township 16 N Range	9 W . NMPM.	McKinley Coun					
Line of Section 19	Township   D N Range	9 W , NMPM,	MCKINIEY Coun					
	RTER OF OIL AND NATURAL G	AS						
Name of Authorized Transporter of (	Oll T or Condensate	1	g. Farmington, N. M.					
Permain Corp.  Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	· · <b>i</b> · · · · · · · · · · · · · · · · · · ·	proved copy of this form is to be sent)					
None			,					
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When					
give location of tanks.		no						
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:						
Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
		7 - C - C - C - C - C - C - C - C - C -						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth					
Perforations		<u> </u>	Depth Casing Shoe					
Periorations			Depth Cusing Show					
	TUBING, CASING, AN	D CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
TEST DATA AND REQUEST I		ifter recovery of total volume of load : epth or be for full 24 hows)	oil and must be equal to or exceed top al					
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF					
<b>G A G W D T</b>								
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-In)	Choke Size					
CERTIFICATE OF COMPLIAN	<i>ICE</i>	[[	VATION COMMISSION					
hereby certify that the rules and	regulations of the Oil Conservation		0 · 1984					
	with and that the information given best of my knowledge and belief.	BY Original Signed by F	RANK T. CHAVEZ					
•	-	SUPERV	SOR DISTRICT # 3					
		1116						
How Slowton	hy rear	1 [	n compliance with RULE 1104. owable for a newly drilled or deepe					
Sign	nature)	well, this form must be accome tests taken on the well in accome	panied by a tabulation of the deviat					
Operator U		All sections of this form	nust be filled out completely for all					
	itle)	able on new and recompleted	wells. II, III, and VI for changes of own					
	ate)	well name or number, or transp	orter, or other such change of conditi					
	l	E Farma (1104 -	the balling for more more to meeting					

# STAR OF HEW MEXICO. TATE OF THE VENT PROPERTY OF THE PARTITUDE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY O

## OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

# REQUEST FOR ALLOWARIE

TRANSPORTER -UIL	AUTHORIZATION T		NAD					
AUNATION OFFICE				_ AND NATI	URAL GAS			
Capital Oil & Gas	Corporation							•
P. 0. Box 1038	Kilgore, Texas	7566	2					
lew woll	Change in Transporter	olı		Other (Pleas	e explainj			
lecampletion X	011	Dry G	··• 🔲					•
Thomas in Ownership	Casinghead Gas	Conte	rnagte [				<del></del>	
change of ownership give name address of previous owner	Iri Con (11 & Gas,		#12542,	Vancous	ver, Cana	rda - V6E	3X2	
ESCRIPTION OF WELL AND								
Bullseye	1-Y Marcel				Kind of I, ro		Fee	Lease No.
.0001105		- <del></del>		7501		<del></del>		·
Unit Letter;43	FNL Feet From The	Lss	ne and	750'	Feel From	The	WL	
Line of Section 19 To	whatip 16N	Range	R9W	, NMPM	. 77	7°/Cis	rley	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATI	RAL GA	\S					
ione of Authorized Transporter of CI.				ive address i	o which appr	oved copy of the	is form is to	be sent)
inne of Authorized Transporter of Ca	cinghed Cas or Dry Ca	·= []	Address (C	ive address s	o which appro	oved copy of il	is form is to	be sentj
	10-0-15-15-		<u> </u>	<del></del>				····
well produces oil or liquids, ive locution of tanks.	Unit Sec. Twp.	Rge.	le das actr	ally connecte	147   W1	hen		
this production is commingled wi OMPLETION DATA	· · · · · · · · · · · · · · · · · · ·	or pool,	give commi	ngling order	number:			·
Designate Type of Completion		as Well	New Well	Workover	Deepen	Plug Back	Same Restv	Diff. Restv.
11-30-78	Date Compl. Ready to Prod. 3-05-81		Total Depti		<del></del>	P.B.T.D.	_	
levolions (DF, HKH, RT, GR, etc.)	Name of Producing Formation	·	193 Top OII/Go			Tubing Dep		<del></del>
7200' GL	Dakota		17	76 <b>'</b>	<del></del>		1780'	<u>.                                    </u>
erforations						Depth Cast	ig Shoe	, e.'
	TUBING, CASI	NG, AND	CEMENTI	NG RECORE				<u>`</u>
HOLE SIZE	CASING & TUBING S	IZE		DEPTH SE	<u>T</u>	S/	CKS CEME	NT
10 3/4 6 1/4	8 5/8 4 1/2	<del></del>		98' 1935'	<del></del>	200 54	50 sx	10 sx CI-
4 1/2	2 7/8			1780'		1 200 38		
EST DATA AND REQUEST FO	OR ALLOWABLE (Test)	nwi be ali	er rac Jery (	of socal volum	e of load oil	and must be so	ual to presc	sed top allow
L WELL DIE First New Oil Hun To Tanks		or this dep		full 24 hours) tethod (Flow,		(i. aic.)		·
3-06-81		:	Pum		<b>,,,</b>	,,		
ength of Test	Tubing Pressure		Casing Pres			Choke Size		
24 hr	Oil-Bble.	·	60 p			Gos-MCF	1	
92	12			80	)	<u> </u>		
IS HELL		-3						
	Length of Test	易	Dble, Conte	neate/MMCF		Gravity of C	pndensale	
eling kielhod (pilol, back pr.)	Tubing Presews (Shut-19)	10	Cooling Pres	ouio (Shet-1	<b>(b)</b>	Choke Size		
RTIFICATE OF COMPLIANC		w Cy	27	OIL CO		ION DIVIS		
rreby certify that the rules and re		•	APPROV	ED	MAY	1 9 191	37.	
ision have been complied with a	end that the information giv	en	BY	3	二人了.	(Glang)		
ve is true and complete to the	seer or my whomsenks and t			SUPERVI	SOR DISTRICT	# 3 °		_
			TITLE					
Cathie Fall			If this	le a reque	at for allow	ompliance wi able for a new	wly drilled o	or deepened
Chithe Facts (Signore (Tillo	v•)		well, this	form must b	a accompan ii in accord	led by a tahi lance with A	plation of th ULE 111.	e deviation
11 Gent	<del>,,</del>		All se	ctions of th	de form mus mpleted wel	t be filled ou le.	t completely	y for allow-
3-11-21		_	Fill	out only Sec	tions 1, II,	III, and VI	for changes	of owner,
(Date	,		Separa			be filed for		

		1			
DISTRIBUTION	-	/			
SANTA FE		CONSERVATION COM FOR ALLOWABLE	IISSION	Form C-104	
FILE	KEWOE31	AND		Supersedes Old C-; Effective 1-1-65	104 and C-1
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GAS		
LAND OFFICE	-{ ·				
TRANSPORTER GAS	7				
OPERATOR	<u> </u>	•			
PRORATION OFFICE	<u> </u>				
Paul Slayton					
P. O. Box 1936	, Roswell, New Mexic	0.88201	<del></del>		
Reason(s) for filing (Check proper bo.		Other (Pleas	e explain)		
New Well	Change in Transporter of:		, , , , , , , , , , , , , , , , , , , ,		
Recompletion	OII Dry G	as 🔲			
Change in (whership A	· · · · · · · · · · · · · · · · · · ·	ensate	<del></del>		
il change of ownership give name	Capital Dil + Bas, A	_	bington C	P 435	2224
and address of previous owner	airfax Exploration.	1110	1020G24011 <del>23</del>	E. Albug. 87108	NM
DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F	Cormation	Kind of Lease		
			State, Federal or		Lease No.
Bullseye Location	l-Y   Marcelina	-пакота	I	ree	
Unit Letter C : 43	O Feet From The NorthLis	ne and <u>1750</u>	Feet From The	West	
tion of Service 10 To	36 N B 0	W North	Da -		_
Line of Section 19 To	waship 16 N Range 9	W , NMPM	· IA'C	Kinley	County
	TER OF OIL AND NATURAL GA				
Name of Authorized Transporter of Ot.	**	1		opy of this form is to be	
Permian Cor	poration singhead Gas or Dry Gas	Address (Give address	aza Blag	Farmington, opy of this form is to be	NM.
					•
If well produces oil or liquida,	Unit Sec. Twp. Age.	Is gas actually connecte NO	d? When		
give location of tanks.	1 1 1 1011; 911	110			
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:		
Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen Pl	ig Back   Same Res'v.	Dill. Res'v.
Date Spudded _	Date Compl. Ready to Prod.	Total Depth	i i	B.T.D.	
11-30-78	3-5-81	1935	1	1835	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth	
7200 GL	Dakota "A"	1778		1780 pth Casing Shoe	
	+-1801 w/l jet/ft			1935	
1770-04 and 173	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMENT	
10 3/4 6 1/4	8 5/8	98' 1935'	20	50 sx- circu	
0 1/4	4 1/2	1935		0 sx Lite,4% 0 sx Class C	
	2 3/8	1780'			
MEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total voluments for be for full 24 hours		ust be equal to or excee	d top allow
MI, WELL Date First New Oll Bun To Tanks	Date of Test	Producing Method (Flow		.)	
			· · · · · · · · · · · · · · · · · · ·	enra	
_ength of Test	Tubing Pressure	Casing Pressure	Chi	ok. Siz	- 1
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gad	-MEF	2 2 9
				SEP4-1	981
				OIL CON. CO	DM /
AS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbis. Condensate/MMCF	- Toro	vity of Condon 187. 3	
			-		Market Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contra
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5but-	in) Cho	oke Size	<del></del>
		<u> </u>			
ENTIFICATE OF COMPLIANC	E	OIL C	UNSERVATIO	N COMMISSION 1	1981
hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED		JLI 7 19_	<del></del>
ommission have been complied w	ith and that the information given best of my knowledge and belief.	BY Original Signe	d by FRANK T. CI	łavez	
•		TITLE SUPERVIS	OR DISTRICT # 3		
D 1 00 X				lance with	
- 1 / // V// 1 / // 1 / // 1 / // 1 / // 1 / / / 1 / // 1 / / / /		I his form is to	ne irreg tu combi	ience with RULE 110	<b>₹.</b>

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

	٦					
NO. OF COPIES RECEIVED	-{			•	Form C-103 Supersedes Old	
DISTRIBUTION	-	54160 OU 6044			C-102 and C-103	
SANTA FE	- NEW M	EXICO OIL CONS	ERVATION COMMISSION		Effective 1-1-65	
FILE	-			<b>-</b>	sa. Indicate Type of I	
U.S.G.S.	-			1	State State	F. [X]
OPERATOR OPERATOR	-			-	5. State Cil & Gas Le	
O' ENATOR						
SUND	RY NOTICES AN	D REPORTS ON	WELLS	•.		
1.		TONE COLOR FOR SEC			7. Unit Agreement No	ime
OIL X GAS WELL	OTHER-			-	Marcelina	
2. Name of Operator	7) /				8, Farm or Lease Nar	me
Iri-Con Janif	ax Exal			1	Bullseye	
3. Address of Operator					9. Well No.	
					1-Y	
4. Location of Well	······································				10. Field and Pool, a	or Wildeat
UNIT LETTER	430'	FNL	LINE AND 1750'	FEET FROM	Dakota	
UNIT CETTER	7201 740		LIRE AND	PEET PROM	niiniinn	THITTI
THE FWL LINE ARE	19	T16N	RANGE 9W	HMPM.		
	. 104		RANGE	MMPM.		
	15. Elev	ation (Show whether	DF, RT, GR, etc.)		12. County	HHHH
		7200' GL		ļ	McKinley	
16. Check	Appropriate Bo	x To Indicate N	ature of Notice, Repo	ort or Othe		
	INTENTION TO:				REPORT OF:	
				-		
PERFORM REMEDIAL WORK	PL	S AND ABANDON	REMEDIAL WORK	X	ALTERING	CASING
TEMPORARILY ABANDON		_	COMMENCE DRILLING OPNS.	X	PLUG AND A	ABANDONMENT
PULL OR ALTER CASING	Сн	INGE PLANS	CASING TEST AND CEMENT JO	. T		
<del>_</del>			OTHER			
OTHER						
			L			
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Liearly s	tate all pertinent deti	zils, and give pertinent dates	s, including e	stimated date of start	ting any proposed
See attached copy	of complete of	Irilling and	completion report	:.		
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# Lapital Oil and Gas Lorporation

214 - 984-1201

P. O. Box 1038

Kilgore, Texas 75662

214 - 984-2256

### WORKOVER REPORT BULLS EYE #1Y

Contractor: Joe Salavar Drilling Supervisors: Jim Pepper & B. J. Clark

2-28-81	M. I. Salavar Rig - R. U. Rig on Bulls Eye #1-Y
3-01-81	Did not work Sunday
3-02-81	R. D. well head assembly. Could not unseat pump. Start stripping rods and tubing out of hole. Couldn't back off pump or rods. S.I.
3-03-81	Crew didn't arrive due to snow.
3-04-81	00H w/ 2 3/8 tubing. Had to cut most rods. RIH w/ 1810' 2 7/8 tubing cir. parrifin solvent and inhibitor for 4 hrs. S.I. for night.
3-05-81	Pulled 1 JT tubing. Bt of tubing @ 1780' RIH w/ new 2" pump and 3/4" rods. R.U. 2 7/8 head and new stuffing box. S.I. for night
3-06-81	Put well on production. 3:00 P.M. Good oil cut fluid to surface. Prepare to put well in test tank.
3-08-81	9:00 A.M. Start test on Bulls Eye #1-Y

# DAILY DRILLING REPORT Bullseye #1-Y

## McKinley County, New Mexico 430' FNL & 1750' FWL, Sec. 19, T16N. R9W

11-30-78	Spudded 9:30 am 11-30-78
12-01-78	Set 8-5/8" 24# casing @ 98'. Cemented w/50 sx. 2% $CaCl_2$ circ. out 20 sx. cement. Plug down 4:45 pm
12-02-78	820' dlg., MW 8.8#, Vis. 32, Bit #2 (6½" Barel) made 600' in 20 hrs.
12-03-78	1460' dlg., MW 8.9, Vis 34, Wl 15 cc, lost 70 bbls mud @ 1120', Bit #3 (6½ Barel) made 420' in 15½ hrs.
12-04-78	1915' TD, preparing to log. MW 8.8, Vis 41, Bit #4 (6½ Barel) made 480' in 16½ hrs., Bit #5 (6½" Barel) made 315' in 14½ hrs. Lost 70 bbls. of mud @ 1610'
12-05-78	1935 TD, 1923 PBTD ran Laser log @ 1915', drilled to 1935" ran 50 jts. of $4\frac{1}{2}$ " 9.5# J55 casing, set @1935", cemented with 200sx. Lite, 4% gel plus 110 sx. Class "C" Neat cement, circulated plugged down @ 8 am WOC
12-08-78	Waiting on Pulling Unit.
12-13-78	Moved Pulling Unit in, waiting for Anchors.
12-14-78	Set Anchors Rigged up - Perforated 1883-88, 1892-96. Two swab runs. SION
12-15-78	Swabbed well dry, no show, PT SD waiting for frac water.
12-16-78	SD waiting for frac water. Preparing to frac.
12-17-78	Filled the 500 bbl. tank with water heated to 95°, pumped in 200 gal. 15% MCA. 2000 gal. gelled pad. Pressured to 1900 psi, top collar split, welded collar would not hold pressure. SION.
12-18-78	Cut off collar, welded on belled nipple; Howco rigged up, pumped additional 1900 gal. pad, fractured with total of 16000 gal. gelled 1% KCl water and 20,200# of 10-20 mesh sand @ 18 bbls./min. @1050 psi. Pressure increased to 1600 psi at end of flush, indicating partial sandout. Lack 9 bbls. of flush. ISIP 250 psi bled to 0 in 40 min. (water temp. 80°F) ran tubing, found top of sand @ 1780' (145" of fill or 1400# of sand). Pulled up 1 jt. made 2 swab run to seating nipple, sand can in and stuck swab. SION.
12-19-78	Reversed circ. sand off top of swab, pulled swab; reversed circ. sand from hole to TD, used 105 bbls. water, reheaded swab, 1 swab run pulled into oil saver, broke line, reheaded swab line. SION
12-20-78	Swabbed 60 bbls. of fluid in 7 hrs., stabilizing @ 3½ to 4 bbls.

hr., very slight oil sheen, no gas, still swabbing.

Daily Drilling Report
Bullseye #1-Y
McKinley County, New Mexico
430' FNL & 1750' FWL, Sec. 19, T16N, R9W

- 12-21-78 Swabbed 30 bbls water in 4 hrs. Rigged down Unit.
- 12-28-78 MIRUSU, swabbed 80 bbls water in 9 hrs., fluid level 600' @ start, Swabbed fluid level to 1200', no show oil or gas.
- 12-29-78 Fluid level 800', swabbed 70 bbls fluid in 38 runs. Fluid level 1700' last 6 runs, flowing snall amount of gas between swab runs.
- 1-03-79 Swabbed 35 bbls. fluid; good show of gas with each swab run. Fluid level 700'. SITP 10#.
- 1-04-79 Fluid level 700' SITP 10#; swabbed 50 bbls. fluid w/fair gas show.
- 1-05-79 Fluid level 700'; SITP 20#; swabbed 15 bbls. jelled water and 20 bbls. formation water with good show gas; no show oil.
- 1-06-79 Rigged down and moved out swab unit. Preparing to complete in "A" zone.
- 2-06-79 Weather so unpredictable holding up completion.
- 3-14-79 MI & RUPU. Filled how w/16 bbls. water. Pulled tubing. Installed new belled nopple to straighten head. Set CIBP @ 1865'. Pressure tested to 1000 psi held OK.
- 3-15-79 PBTD 1835". Dumped 30' cement on top of BP. Perforated 1778-84 and 1794-1801' w/1 jspf (13 holes). Ran 56 jts. of 2-3/8" tubing SN, landed at 1777'. Swabbed dry in 6 runs, no show.
- 3-16-79 SD waiting on hot oil unit.
- PBTD 1835". Ran swab twice, found 100' fresh water, slight show of gas. PT. Dowell fracture-treated w/18,300 gal. water @ 100°F, containing 1% KCl and 150# J-84 FLA, 21000# 10-20 mesh sand @ avg. 1300 psi at 22 BPM. Max. press. 1500 psi, max. rate 28 BPM On 2500 gal. pre-pad press. broke 900 psi and 500 psi at 9 BPM. Increased rate to 24 BPM, no additional breaks. San conc. ½#/gal increasing to ½#/gal., last 7000 gal. was ½#/gal. Dropped 8 ball sealer at 16,000 gal., pressure increased 1175 to 1500 psi, dropped rate to 10 BPM. JC 10:45 am. ISIP 200 psi, SIP 200 psi. Flowed back 30 BW in 1 hr. Died. Ran sand line to PBTD, no fill. Ran 55 jts. 2-3/8" J-55 tubing, SN, perforated sub, BP & C landed @ 1750. Tagged top of sand fill at 1774. Swabbed 40 Bw in 3 hrs. SSG, FL 500'. Good loads sand runs 3, 4, 5, SION. Load to recover 464 bbls.
- 3-18-79 PBTD 1835. Swabbed 80 BW in 6 hrs. FL 800'. Fair show of gas. Lowered tubing, tagged top of sand fill at 1784. Shut down 2:30 because of snow storm. LTR 384 bbls.

Daily Drilling Report
Bullseye #1-Y
McKinly County, New Mexico
430' FNL & 1750' FWL, Sec. 19, T16N, R9W

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3-19-79	Shut Down

- 3-20-79 PBTD 1835. FL 300'-800'. PT, ran sand pump 6 times, recovered trace of, frac sand and several ball sealers. Re-ran tubing. Swabbed 20 BW in 1½hrs. Increase in gas. LTR 364 bbls.
- 3-21-79 PBTD 1835'. FL 400'-1000'. Swabbed 100 BW in 8 hrs. Increase in gas, good show oil last 2 hrs. LTR 264 bbls.
- 3-22-79 1835 PBTD. Swabbed 120 bbls. water in 8½ hrs., good show oil, no increase. Slight increase in gas. LTR 144 bbls.
- 3-23-79 1835 PBTD. SICP 40#. Swabbed 110 bbls. water in 8½ hrs., trace to 10% oil, good blow of gas. FL 600-1300'. LTR 34 bbls.
- 3-24-79 1835 PBTD. SICP 75#. Swabbed 100 BW in  $8\frac{1}{2}$  hrs. Trace to 10% oil, good blow gas. FL 9--'1300'. Lowere tubing one joint to 1782.
- 3-25-79 SD
- 3-26-79 SD
- 3-27-79 SICP 50 psi. Swabbed 100 BF in 8½ hrs. Trace to 10% oil, average 3% oil. Small blow gas before fluid on each run. FL 900'-1300'. Released pulling unit, will move in swab unit.
- 4-05-79 F1 700'-1100'. Swabbed 109 bbls. fluid in 34 runs. Trace of frac sand. 1-4% oil, CP 30 psi.
- 4-06-79 CP 40#, FL 700'. Swabbed 151 bbls. fluid in 59 runs, FL 1200' 1-8% oil. At end of day 10% oil. CP 50#.
- 4-07-79 CP 50 psi. Swabbed 132 bbls. fluid in 54 runs, 8% oil throughout. FL 1300', CP 70 psi.
- 4-08-79 CP 80 psi. Swabbed 100 bbls. fluid in 43 runs. FL 800' @ start, 1300' at end. 8-10% oil. 20% on 2 runs. CP 90 psi
- 4-09-79 CP 90 psi. Swabbed 121 bbls. fluid in 47 runs. Fluid level 800 to 1300'. 2-5% oil. CP 80 psi, moving out swab unit
- 4-10-79 Prepare well for production.

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Capital Oil & Gas Corporation   Furfax   Capital Oil & Gas Corporation   Capital Oil & Gas Corporation   Capital Oil & Gas Corporation   Capital Oil & Gas Corporation   Capital Oil & Gas Corporation   Capital Oil & Gas Corporation   Capital Oil & Gas Corporation   Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Capital Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & Oil & O	Capital Oil & Gas Curporation Furface Apploration  P. O. Box 1038 Kilgore, Texas 75662 Marcelina-Dakota  P. O. Box 1038 Kilgore, Texas 75662 Marcelina-Dakota  P. O. Box 1038 Kilgore, Texas 75662 Marcelina-Dakota  Marcelina-Dakota  P. O. Box 1038 Kilgore, Texas 75662 Marcelina-Dakota  Marcelina-Dakota  P. O. Box 1038 Kilgore, Texas 75662 Marcelina-Dakota  Marcelina-Dakota  Marcelina-Dakota  Marcelina-Dakota  P. O. Box 1038 Kilgore, Texas 75662 Marcelina-Dakota  Marcelina-Dakota  Marcelina-Dakota  Mockinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  McKi	TYPE OF COMPLE			PLUE		,, C	. •1=1				1. Furm of	r Leuse Hume
P. O. Box 1038   Kilgore, Texas 75662   Marcelina-Dakota	P. O. Box 1038 Kilgore, Texas 75662 Marcelina-Dakota    Properties of Wall   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Proper	Kane of Operator		ربالا	6.46	<u>، نا</u>		<u></u>		<del></del>			•
P. O. Box 1038   Kilgore, Texas 75662   Marcelina-Dakota	P. O. Box 1038 Kilgore, Texas 75662 Marcelina-Dakota    Properties of Wall   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Properties   Proper		<del>011 &amp; Gas</del>	Corpo	<u>ration</u>	Fair	fax	610	lor	ation		<u> </u>	
FML	File   1750	• •	x 1038	Ki1	gore, T	exas	)						
FML	Fill   Link gr stc.   19   web.   16N   sec.   9N   sec.   18   21   19   web.   18   19   19   19   19   19   19   19	Location of Well		430'			FNI			1750'			
2). Desir Spended 18. Dair T.D. Heached 17. Dair Compl. (Keefy to Flood.) 18. Elevations (IF, NAM, NT, GK, etc.) 19. Elev. Coshinghed 11-30-78 12-5 3-05-81 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt 7200° dt	Casing Size   WEIGHT LO./FT.   DEPTH SET   HOLE SIZE   DEPTH SET   HOLE SIZE   DEPTH SET   PACKER SET		LOCATED		FEET P	7HF		iiin	Tiii	TITITI		77777	innillli.
11-30-78	11-30-78 12-5 3-05-81 7200' GL 7201  Total Depin   71, Plug Back T.D. 1835'   22, If Multiple Compl., How   23, Interior in bilities by Yes   Coble Tools   1835'   Yes   Per								77/7				
1935 1835 Mony - Dillied By Yes  1, Freducting Interval(s), el this completion - Top, Bottom, Name  1778' - 1802' Dakota  1778' - 1802' Dakota  1778' - 1802' Dakota  1778' - 1802' Dakota  1778' - 1802' Dakota  1778' - 1802' Dakota  1778' - 1802' Dakota  1778' - 1802' Dakota  1778' - 1802' Dakota  1778' - 1802' Dakota  1835' CASING RECORD (Report ell strings set in well)  1835' CASING SIZE WEIGHT LOI/FT. DEPTH SET NOLE SIZE CEMENTING RECORD AMOUNT PULLE.  18 5/8 24# 98! 10 3/4 50 sx  4 1/2 9.5# 1935' 6 1/4 200 sx 1 ite - 110 sx C-H  2 7/8 4.5# 1770' 4 1/2  19. LINER RECORD  10. TUBING RECORD  11. Particulation Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SOUREZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1778 - 84 1 JSPF  1778-1801 21,000# 10-20 sand  1778-1801 21,000# 10-20 sand  Production bashod (Flowing, gas lift, purping - Size and type pump)  Prod  1. Production Production Production Laborated (Flowing, gas lift, purping - Size and type pump)  Prod  1. Production Count (Soll), vive of fall bashod (Flowing, gas lift, purping - Size and type pump)  Prod  1. Production Count (Soll), vive of fall, vanied, vive.)  1. Production Count (Soll), vive of fall, vanied, vive.)  1. Task Primode  1. Task Primode  1. Task Primode  1. Case - MCF Value - Bbl. Oil Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carelly - All (Carel	1935 1835 1835 Mony - Dilled By Yes 2  Producing interval(s), of this completion - Top, bottom, Name  1778 - 1802 Dakota  1778 - 1802 Dakota  1778 - 1802 Dakota  178 - Long, G/R, CBL  CASING RECORD (Report off strings set in -off)  CASING SIZE WEIGHT LOUFT. DEPTH SET NOLESIZE CEMENTING RECORD AMOUNT PULLE.  8 5/8 24# 98 10 3/4 50 sx 1 4 1/2 9.5# 1935 6 1/4 200 sx 1st - 110 sx C-H  2 7/8 4.5# 1770' 4 1/2 DEPTH SET NOLESIZE CEMENTING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  LINER RECORD 10. TUDING RECORD  51ZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Perforation Record (Interval, size and number)  1778 - 84 1 JSPF  1778 - 84 1 JSPF  1778 - 1801 1 JSPF  PRODUCTION  Flast Production  Production believed (Floring, ges lift, pumping - Dies and 1972 pump)  Prod  PRODUCTION  Flast Production  Prod  Prod  Flast Production  Prod  Cas - MCF Water - Bibl. Cas - Oll Huile  Tubbing Frees. Casting Pressure (Calculated 24* Oll - Bibl. Cas - MCF Water - Bibl. Oil Casting - APTH (Carr.)  Tables Frees. Casting Pressure (Calculated 24* Oll - Bibl. Cas - MCF Water - Bibl. Oil Casting - APTH (Carr.)  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter bridgets  List of Alter b	·	j.	ne oc nea	1		teay to /	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			NAD. K1.	ON, erc.) 19	•
1778' - 1802' Dakota  Type Elecuic and Other Logs Hun E-Log. G/R, CBL  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET MOLE SIZE CEMENTING RECORD AMOUNT PULLE.  8 5/8 24# 98' 10 3/4 50 sx 4 1/2 9.5# 1935' 6 1/4 200 sx 1 ite - 110 sx C-H  2 7/8 4.5# 1770' 4 1/2  3. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  1. Perforation Record (Respond, size and number)  1. Perforation Record (Respond, size and number)  1. Perforation Record (Respond, size and number)  1. Perforation Record (Respond, size and number)  1. Perforation Record (Respond, size and number)  1. Perforation Record (Respond, size and number)  1. Perforation Record (Respond, size and number)  1. Perforation Record (Respond, size and number)  1. Perforation Record (Respond, size and number)  1. Perforation Record (Respond, size and number)  1. Perforation Record (Respond, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SOUEZZE, ETC.  DEPTH INTERVAL AMOUNT AND SIND MATERIAL USED  1778-1801 21,000# 10-20 Sand  1794 - 1801 1 JSPF  1794 - 1801 1 JSPF  PRODUCTION  Set full Production Production Best Pod (Flowing, gas fift, pumping - 3ize and type pump)  Prod  1. Perforation Record (Respond to the Size of the Pumble Size of the Pumble Size of the Pumble Size of the Pumble Size of the Pumble Size of the Pumble Size of the Pumble Size of the Pumble Size of the Pumble Size of the Pumble Size of the Pumble Size of the Pumble Size of the Pumble Size of the Pumble Size of the Size of the Pumble Size of the Pumble Size of the Pumble Size of the Pumble Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Size of the Si	Type Liectic and Other Logs Hun E-Log. G/R, CBL  CASING RECORD (Report all strings set in well)  CASING SIZE  8 5/8 24# 98' 10 3/4 50 sx  4 1/2 9.5# 1935' 6 1/4 200 sx 1ite - 110 sx C-H  2 7/8 4.5# 1770' 4 1/2  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  122. ACID. SHOT, FRACTURE, CEMENT SOUREZE, ETC.  DEPTH SET  PRODUCTION  1778 - 84 1 JSPF  1778 - 84 1 JSPF  1778 - 84 1 JSPF  1778 - 84 1 JSPF  1778 - 84 1 JSPF  1778 - 84 1 JSPF  1778 - 84 1 JSPF  1778 - 85 1 Troil	1935		1835'				• Compl.,	How		d Dy 🔒 🛴		
Type Electric and Other Logs Hun E-Log. G/R, CBL  CASING RECORD IReport all strings set in well)  CASING SIZE WEIGHT LO./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE.  8 5/8 24# 98 10 3/4 50 sx 4 1/2 9.5# 1935 6 1/4 200 sx lite - 110 sx C-H 2 7/8 4.5# 1770 4 1/2 -  1. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Perforation Record (Internal, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERNAL AMOUNT AND KIND MATERIAL USED  1778 - 84 1 JSPF  1794 - 1801 1 JSPF  PRODUCTION  AS Flat Production Material Production Material Screen String Pressure (Internal, size and spre pump)  Pump  Pump  Prod  Cas - MCF Weier - Ibbl. Cas - Oil fluite  24 full Test Period  Cas - MCF Weier - Ibbl. Oil Gravity - API (Corr.)  Tabling Freez. Casting Pressure Culculated 24- Oil - Ibbl. Cas - MCF Weier - Ibbl. Oil Gravity - API (Corr.)  Cas - MCF Weier - Ibbl. Oil Gravity - API (Corr.)  Tabling Freez. Casting Pressure Culculated 24- Oil - Ibbl. Cas - MCF Weier - Ibbl. Oil Gravity - API (Corr.)  Cas - MCF Weier - Ibbl. Oil Gravity - API (Corr.)  Tabling Freez. Casting Pressure Culculated 24- Oil - Ibbl. Cas - MCF Weier - Ibbl. Oil Gravity - API (Corr.)  Cas - MCF Weier - Ibbl. Oil Gravity - API (Corr.)  Tabling Freez. Casting Pressure Culculated 24- Oil - Ibbl. Cas - MCF Weier - Ibbl. Oil Gravity - API (Corr.)  Cas - MCF Weier - Ibbl. Oil Gravity - API (Corr.)  Cas - MCF Weier - Ibbl. Oil Gravity - API (Corr.)	Type Electric and Other Logs Hun E-Log. G/R, CBL  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LOJFT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE.  8 5/8 24# 98' 10 3/4 50 SX 4 1/2 9.5# 1935' 6 1/4 200 SX lite - 110 SX C-H 2 7/8 4.5# 1770' 4 1/2  LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Perforation Record (Internal, size and number)  122. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERNAL AMOUNT AND KIND MATERIAL USED  1778 - 84' 1 JSPF  1778 - 84' 1 JSPF  1778 - 1801 1 JSPF  PRODUCTION  a Flast Production 3-06-81 Production Method (Flowing, gas life, pumping - Disse and type pump) Prod  e of Test Production 3-06-81 Pump  Prod  Chair Size Production Production Legisla (Flowing, gas life, pumping - Disse and type pump) Prod  Chair Size Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Constru				Cop, Bollan	, Nome				•			
CASING SIZE	CASING SIZE    Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid   Solid	. Type Electric and C	Other Logs Hun		<del></del>	·	·····			•		27.	
8 5/8   24#   98	### ### ### ### ### ### ### ### ### ##	<del></del>							ngs se			,	
LINER RECORD  SIZE  TOP  BOTTOM SACKS CEMENT SCREEN  SIZE  DEPTH SET  PACKER SET  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  1778 - 84 1 JSPF  1794 - 1801 1 JSPF  PRODUCTION  PRODUCTION  PROPORTION  PROPORTION  Production Method (Flowing, gas lift, pumping - Dies and type pump)  Prod  Chale Size  Front in, For Cill - Bbl.  Case - MCF  Weist - Bbl.  Control Flowing - API (Corr.)  Lisposition of Coas (Sul), exect for feel, senied, etc.)  Lisposition of Coas (Sul), exect for feel, senied, etc.)	LINER RECORD  SIZE  TOP  BOTTOM SACKS CEMENT SCREEN  SIZE  TOP  BOTTOM SACKS CEMENT SCREEN  12. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  1778 - 84 1 JSPF  1778 - 84 1 JSPF  1794 - 1801 1 JSPF  PRODUCTION  Fuel Production 3-06-81  Production Method (Floring, ges lift, pumping - Size and type pump)  Prod  Prod  Prod  Prod  Cos - MCF  Weiter - Heli. Gos - Oil Huite  Tubing Press. Costing Pressure Culculated 24 Oil - Heli.  Cos - MCF  Veiter - Heli. Oil Gravity - API (Corr.)  List of Albitharmie  List of Albitharmie  List of Albitharmie		<del></del>	./FT.		SET	<del></del>				NTING RE	CORD	AMOUNT PU
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  1778 - 84 1 JSPF  1778 - 1801 1 JSPF  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  Production beind (Floring, gas lift, pumping - Size and type pump)  Production Production  Production beind (Floring, gas lift, pumping - Size and type pump)  Production  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pump)  Production beind (Floring, gas lift, pumping - Size and type pumping - Size and type pumping - Size and type pumping	LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  PACKER SET  1778 - 84 · 1 JSPF  1778 - 1801  1 JSPF  PRODUCTION  PRODUCTION  Production Method (Floring, gas lift, pumping - 3ise and type pump)  Prod  Flust Production  Pump  Prod  Costrol Pressure  Costrol Pressure  ("Colcoling Size   Prodict, 2 or   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Colcoling   Cil - Ubi,   Costrol Pressure   Collon   Costrol Pressure   Collon   Costrol Pressure   Collon   Costrol Pressure   Costrol Pressure   Collon   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pressure   Costrol Pres								2	00 sx 1	te - 1	10 sx C-	H. '
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Perforation Record (Interval, size and number)  1778 - 84 · 1 JSPF  1778 - 84 · 1 JSPF  1794 - 1801 1 JSPF  PRODUCTION  The First Production Method (Floring, gas lift, pumping - Dies and type pump)  Pump  Prod  Prod  Test Test  Proving Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing Pressure  Costing P	Perforation Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  1778 - 84 1 JSPF  1794 - 1801 1 JSPF  PRODUCTION  PRODUCTION  Production besthood (Flowing, gas life, pumping - 3ize and type pump) Production 3-06-81  Pump  Production besthood (Flowing, gas life, pumping - 3ize and type pump) Production 24 full  Tabling trees. Costing Pressure Culculated 24 Oil - Bibl. Gas - MCF Weise - Bibl. Oil Gravity - API (Corr.)  List of All Allithments  List of Allithments	2 //8	4.5#		1//0	<del></del>	4	1/2	+		<u> </u>	7.5	<del></del>
PRODUCTION  PRODUCTION  Production Method (Flowing, gas left, pumping — Dise and type pump)  Production Method (Flowing, gas left, pumping — Dise and type pump)  Production Method (Flowing, gas left, pumping — Dise and type pump)  Production Method (Flowing, gas left, pumping — Dise and type pump)  Production Method (Flowing, gas left, pumping — Dise and type pump)  Production Method (Flowing, gas left, pumping — Dise and type pump)  Production Method (Flowing, gas left, pumping — Dise and type pump)  Prod  Test Period  Our Tubing Frees.  Coaling Pressure Culculated 2er Oil — Bibl.  Coa — MCF Weiter — Bibl.  Our Gravity — API (Corr.)  Disposition of Que (SuD, used for feel, vented, etc.)	Perforation Record (Internal, size and number)  1778 - 84 · 1 JSPF  1794 - 1801 1 JSPF  PRODUCTION  Production besided (Flowing, gas lift, pumping - 3ize and type pump)  Production 3-06-81  Production besided (Flowing, gas lift, pumping - 3ize and type pump)  Prod  Prod  Prod  Prod  Cas - MCF  Water - Hall.   Cas - Oil Huttle  Cas - MCF  Using Fires.   Casing Pressure   Culculated 24   Oil - Hall.   Cas - MCF   Water - Hall.   Oil Gravity - Air (Cor.)    Disposition of Que (Sul), weed for feel, wented, etc.)  List of Attachments	),		LINER	RECORD	r				30.		TUBING RE	CORD
1778 - 84 · 1 JSPF  1794 - 1801 1 JSPF  PRODUCTION  Reflict Froduction Production Method (Flowing, gas lift, pumping - Size and type pump) 3-06-81 Pump  Prod  Choice Size Prodin. For Cil - Bbl. Gas - MCF Weter - Bbl. Gas - Oil Huite  Test Froduction Cost of Flowing Cost of Flowing Cil - Bbl. Gas - MCF Weter - Bbl. Gas - Oil Huite  To Tubing Frees. Casing Pressure Culculated 2e- Oil - Bbl. Gas - MCF Weter - Bbl. Oil Gravity - API (Car.)  Disposition of Gas (Sul), ared for feel, seniel, etc.)	DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USEG  1778 - 84 * 1 JSPF  1778-1801	SIZE	TOP	80	TTOM	SACKS C	EMENT	SCRE	EH	SIZE		EPTH SET	PACKERS
1778 - 84 · 1 JSPF  1778 - 1801 1 JSPF  PRODUCTION  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump) Prod  Prod  Prod  Choke Size Frot'n. For Cil - Ubi.  Test Preserve  Full  Choke Size Frot'n. For Cil - Ubi.  Cas - MCF  Weter - Ubi.  Cas - Oil Huite  Chicalized 24 - Oil - Ubil.  Cas - MCF  Weter - Ubil.  Oil Gravity - Avi (Corr.)  Cas - MCF  Test Witnessed By  Act Act Act Act Act Act Act Act Act Act	1778 - 84 1 JSPF  1778 - 1801 21,000# 10-20 sand  PRODUCTION  First Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod  Prod  Prod  Prod  Prod  Prod  Prod  Chole Size  Prod  Test Presion  Prod  Chole Size  Prod  Chole Size  Prod  Chole Size  Prod  Test Presion  Coll - Ubl.  Coa - MCF  Weier - Ubl.  Coa - Oil flutto  Tubing frees.  Cosing Pressure  60 psi  Prod  Culculated 24 Oil - Ubl.  Coa - MCF  Weier - Bbl.  Oil Gravity - API (Corr.)  Test Mineral By  List oil Attachments  List oil Attachments	, Perforation Record	(Interval, size e)	d numbe	·/)	L		32.	AC	ID, SHOT, F	RACTURE	, CEMENT S	QUEEZE, ETC.
PRODUCTION  The First Production   Production bested (Flowing, gas lift, pumping - Size and type pump)   Production   Pump   Prod    Test   Production   Production bested (Flowing, gas lift, pumping - Size and type pump)   Prod    Prod   Prod   Prod   Prod   Prod   Prod   Prod   Prod   Prod    Test   Prod   Prod   Prod   Prod   Prod   Prod   Prod    Test   Prod   Prod   Prod   Prod   Prod   Prod    Test   Prod   Prod   Prod   Prod   Prod   Prod    Test   Prod   Prod   Prod   Prod    Test   Prod   Prod   Prod    Test   Prod   Prod   Prod   Prod    Test   Prod   Prod   Prod    Test   Prod   Prod   Prod    Test   Prod   Prod   Prod    Test   Prod   Prod    Test   Prod   Prod    Test   Prod   Prod    Test   Prod   Prod    Test   Prod   Prod    Test   Prod   Prod    Test   Prod   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test   Prod    Test	PRODUCTION  First Production 3-06-81  Production Method (Flowing, gas lift, pumping - Size and type pump) Prod  Prod  Prod  Chole Size Frontin, For Cil - Bob.  Case - MCF  Weter - Bob.  Case - Bob.  Disposition of Gas (Soll, exed for feel, sented, etc.)  List of Attachments  List of Attachments  Production Method (Flowing, gas lift, pumping - Size and type pump) Prod  Chole Size Frontin, For Cil - Bob.  Case - MCF  Weter - Bob.  Oil Gravity - API (Corr.)  List of Attachments  List of Attachments	1778 - 84	1 JSPF										
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## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

January 18, 1980

Fairfax Exploration, Incorporated 301-B Graceland S. E. Albuquerque, New Mexico 87108

Re: Bullseye #1Y C-19-16N-9W

Gentlemen:

Our records indicate that the referenced well has been completed in the Dakota formation. We have not received reports of this completion, nor of the Gallup recompletion, approved on 9-17-79. These reports are delinquent. Please file these reports immediately to avoid shut-in orders and fines.

If you have any questions, please call this office.

Yours truly,

Frank T. Chavez

FTC:dh

NO. OF COPICS RECEIMED	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE .	
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LAND OFFICE	State Fee X
DPERATOR 3	5, State Oil 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(OO NOT USE THIS FORM FOR PROPOSALS TO CHILL ON TO DELPEN ON PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT =" (FORM C-101) FOR SUCH PROPOSALS.)	
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, Name of Operator	8. Farm or Lease Hame
Fairfax Exploration, Inc. Address of Operator	Bullseve
301-B Graceland S.E. Albuquerque, New Mexico 87108  Location of Well	1-Y 10. Field and Pool, or Wildcat
UNIT LETTER C . 430 PEET FROM THE NORTH LINE AND 1750 PEET PRO	Marcelina Dak
THE West LINE, SECTION 19 TOWNSHIP 16N RANGE 9W HMP	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
7200' GR	McKinley
Check Appropriate Box To Indicate Nature of Notice, Report or O	
The same and the same same and the same same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same	NT REPORT OF:
· ·	
PENFORM REMEDIAL WORK PLUG AND ASANDON REMEDIAL WORK	ALTERING CABING
EMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING CABING TEST AND CEMENT JOS	
OTHER COMplete as producing oil well X	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi	a actimated data of stanting and
and the same many of a contract of the same same same same same same same sam	
OPERATOR MAME CHANGE from	Ketretone Leve com
	′
	19
3. Set bridge plug 150' below top of Gallup.	
<ol> <li>If necessary, perforate and squeeze cement below Hos</li> <li>WOC 48 hrs.</li> </ol>	pan sand (Upper Gallup).
6. Perforate Hospah (Upper Gallup).	•
7. Run tubing with pump seat.	
8. Swab well.	
· ·	
10. Test well.	
	•
$\lambda \sim \lambda$	,
. I hereby certify that the information about a true and complete to the best of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·
. I hereby certary that the intornation accomes the and complete to the dest of my knowledge and better.	• •
a Mariant Provident	C+ 10 1070
inco ( MuO W/ Wow TITLE President	Sept. 13, 1979
Original Signed by A. T. Topicion	
	DATE LINE JUST
PHOVED BY TITLE	

NO. OF COPIES ALCEIVED 4			
<del></del>			Form C-103 Supersades Old
DISTRIBUTION			C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1-65
FILE /			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee XX
OPERATOR 2			5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG I	ACT TO A DIFFERENT DESCRIPTION	
1.			7. Unit Agreement Name
WELL XXX WELL	OTHER-		
2. Name of Operator			8, Farm or Lease Name
PETROLEUM DEVELOPMEN	T CORPORATION		Lee 19
3. Address of Operator			9. Well No.
9720 B Candelaria NE	, Albuquerque, New M	Mexico 87112	1 - Y
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERC	1750 FEET FROM THE West	LINE AND 430	Marcellina Dakota
north	n 19 township 161	J 9W NMPM	
LINE, SECTION	TOWNSHIP	MANGENMPM	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	7201 GI	ı	McKinley
16. Check	Appropriate Boy To Indicate N	Nature of Notice, Report or Ot	has Data
	TENTION TO:	_	T REPORT OF:
		ļ	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER <u>surface cas</u>	ing & oil string
OTHER			
17 Describe Proposed or Completed Or	erations (Clearly state all pertinent det	ails and give pertinent dates including	s estimated date of starting any proposed
work) SEE RULE 1103.	Control (Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Co	and, and give permitting during, including	commerce date of starting any proposed
1. Spudded @ 9:30am	11/30/78		
1. Spudded & 5.50am	, 11/30,70.		
2. Set 8-5/8" casin out 20 sx. cement.	g @ 98';(24#) cement WOC 8 hrs. Pressure	ted w/50 sx. cement, tested to 600# for	2% CaCl ₂ ; circ. 30". Held ok.
			·
3. Set 4½" 9.5# J55 plus 110 sx. Class "to 600# for 30". He	C" neat cement; circ	1935; cemented w/200 culated. WOC 24 hrs.	sx. Lite, 4% gel Pressure tested
			and the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of th
Completion in progre	ss.		
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$\wedge$			4.4
18. I hereby certify that the fromation	above is true and complete to the best	of an in avaled as and heliaf	
	above is the and complete to the best	of my knowledge and belief.	
- 1- (Vyma	ruy .		
SIGNED Charlotte M.	Pendry TITLE	'Secretary	
APPROVED BY A.	R. Kendrick	7 <b>27</b> 24 111 - 0 111	
APPROVED BY		-	DATE
CONDITIONS OF APPROVAL, IF ANY	:		

HO. OF COMIES MECEIVED	) <u>j</u>				$\stackrel{\sim}{\sim}$ .	
DISTRIBUTION	T	NEW MEXICO OIL CONS	SERVATION COMMIS	SION		31-20556
SANTA FE	<del>                                     </del>			I	Revised 1-1-6	
FILE	11				STATE	Type of Lease
U.S.G.S.	<del>'</del>					S Gas Lease No.
OPERATOR /	+					
1.					THIT	annininini
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN	, OR PLUG BACK			
1a. Type of Work			· · · · · · · · · · · · · · · · · · ·		7. Unit Agre	ement Name
DRILL X		DEEPEN	PI	.UG BACK		
b. Type of Well					8. Farm or L	•
WELL GAS WELL	O/HER		SINGLE X	MULTIPLE ZONE	Lee 19	
2. Name of Operator PETROLEUM DEVELOP	MENT CODDOD	ATION			9. Well No.	
3. Address of Operator	TILITI CONTON	111011				d Pool, or Wildcat
9720B Candelaria,	NE. Albuque	erque. New Mexico	o 87112			ina Dakota
		LOCATED 1750	<del></del>	+	777777	
	R	LOCATED	_ FEET FROM THENES	I. LINE		
AND 430 FEET FROM	THE North	LINE OF SEC. 19	TWF. 16N RGE.	9W NMPM	<i>(      </i>	
					12, County	
					McKinley	
			19. Proposed Depth	19A. Formation	7777777	20. Rotary or C.T.
			1900	Dakota	*	
21. Elevations (Show whether DF,	RT, etc.) 21A.	Kind & Status Plug. Bond	Y		22. Approx	Rotary  Date Work will start
7201 GL	1	nket - active			· ·	27 <del>-78</del>
23.						·····
		PROPOSED CASING A	ND CEMENT PROGRA	λ <b>Μ</b> .		
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FO	OT SETTING DEF	TH SACKS OF	CEMENT	EST. TOP
	8-5/8"	24#	100'	50		Circ. to surfac
64"	4-1/2"	9.5#	1900'	325	5	Circ. to surfac
Set 8-5/8" 24# casing After logging at TD a 500# for 30 minutes.						
Complete by jet perfo frac as need is indic		ta "A" Zone, or	other zones of	interest.	Acidize	e and/or
						· · · · · · · · · · · · · · · · · · ·
	•					
		<b>~</b> .	95-79			210
		2-0	15 - 17			/
	OPOSED PROGRAMER PROGRAM. IF ANY.	M: IF PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE D.	ATA ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODU
I hereby certify that the information	on above is true and	complete to the best of m	y knowledge and belief	•		A : improve
Lloyd & W	ayre	Vice P	vasidant		. 11/	01/70
Signed Lloyd G. Wayne	· A	_{Title} Vice P	I CO I UEILL		Date 11/2	.T/ / U
(This space for	State Use)	DEPUTY ?	6 + 343 NOT 1773	0.07. <b>#3</b>	•	
APPROVED BY	ror. wan	TITLE DL. C.			DATE	
CONDITIONS OF APPROVAL, IF	ANY:	_				

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator	Petrolous	Developene	Lea	Lee	19			Well No.
Unit Letter	Section	Township	N!	Range		County		<del></del>
С	19	16 North		9 We	st	Mc	:Kinley	
Actual Footage Loc	Cation of Well:	<del></del>				<u> </u>		
430	feet from the	North line	ond.	1750	feet	from the	West	line
Ground Level Elev.			Pool		11.	. ^		cated Acreage:
7200	Dak	ota		Marce	Hin	a - 1/2	alcota	40 Acres
1. Outline th		ited to the subject	t well b	y colored pe	ncil o	r hachure	marks on the pla	at below.
	han one lease is and royalty).	dedicated to the	well, ou	tline each a	nd idei	ntify the o	wnership thereo	f (both as to working
		lifferent ownership unitization, force-p			well, l	have the i	nterests of all	owners been consoli-
Yes	☐ No If a	nswer is "yes;" ty	pe of cor	nsolidation .	•			
If answer	is "no." list the	owners and tract	descripti	ons which h	ave ac	tually bee	en consolidated.	(Use reverse side of
	if necessary.)		·					
1							•	tization, unitization,
torced-poo	oling, or otherwise	or until a non-sta	ndard uni	it, eliminatii	ng suci	h interests	s, has been appr	oved by the Commis-
							1	
	- 1 20			1			CE	RTIFICATION
1	O 1 43			İ				
\ <u>\</u>	)——— <b>©</b>			i			I hereby certify	that the information con-
				į			tained herein is	true and complete to the
	4			1			best of my know	rledge and belief.
	i i	1		1				
	•			1			Name	
					<del>-</del> -			· · · · <del> · · · · · · · · · · · · · ·</del>
	1			! 			Position	
	1			] 			Company	
	1			i ·			Date	
	1			į				
	l	SEC. 19			<u> </u>		MILLER PER STATE	AMARITARE
	1			i			NINITED 1	-AIVD TOP
	1			i			I hereby reepuil	That the well location
	1			1		1	Zhen okahis p	lat was plotted from field
]				i			Edition of all ha	sulthays made by me or
			.*	1	Δ.		Funded my super	kisjon, and that the same
	*		$\langle \gamma_n \rangle =$	i		1	1 × 110	rrect to He best of my
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	+			- +			MILST V	ECHOHIMIA.
	1						111111111	William .
	!					,	Date Surveyed	23, 1978
	i i		% <u>~</u>				November Registered Profes	
] [	i			in a k			and/or Land Surve	
				i i			1-017	<b>\</b>
							6.V. E	chihawk
	00 1220 1220	2210 2410	2000	1500 1000	50			3602 E.V.Echohawk LS

### STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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DISTRIBUTIO	0 m		_
SAMPA PE			
FILE			
U.4.G.4.			
LAND OFFICE			
TRANSPORTER	015		
	-		
OPERATOR			
PROBATION OF			

### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-63 Page 1

# REQUEST FOR ALLOWABLE

PAGRATION OFFICE	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NA	TURAL GAS	
Operator	=	ations Company	, Inc., A Co - <del>Operators</del>	
	e 600, Denver, Color	rado 80202 - 3	834	
occon(s) for filing (Check proper box)	Change is Transparter of:  OII Casinghood Gas	Other (Pid	N/A	
		any P.O. Box	21399. Albuquerque. N.	.M. 87154 -
. DESCRIPTION OF WELL AND	Well No.   Poel Name, Including	Formation	Kind of Lesso	Lesse No.
Bullseye	1Y Marcelina/		State. Federal or Fee FEE	N/A
Oceilen Unit Letter <u>C</u> : 1750	L'EST South L	ine and430	Feet From The North	
Line of Section 19 Towns	hip 16 North Range	9 West N	McKinley	Caunty
give location of tanks.	Unit Sec. Twp. Age. C 19 16N 9W	NO	N/A_	77.001 is to be sent;
this production is commingled with NOTE: Complete Parts IV and V		i, give commingling of	rder numberr	
T. CERTIFICATE OF COMPLIANCE	CE		CONSERVATION DIVISION	
hereby certify that the rules and regulations een complied with and that the information by knowledge and belief.		of Origin	nal Signed by FRANK T. CHAVEZ	
Exil H. Ofse President : Ofsen (Tile) 3/20/89		TITLE  This form is  If this is a re  weil, this form metests taken on it  All sections able on new and  Fill out only  weil name or num	to be filed in compliance with Rurequest for allowable for a newly drust be accompanied by a tabulation well in accordance with RULE of this form must be filled out compressed weils.  Y Sections I. II. III., and VI for caber, or transporter, or other such chirms C-104 must be filed for each	rilled or deepens n of the deviation 111. spletely for silon hanges of owner ange of condition



## STATE OF NEW MEXICO

# DRUG FREE

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 20, 1995

Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear WF:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc

Rand Carroll well files P&A file 00 0.2 12344 CASE NO. 12344

Ment 3 -09W

Bullseye #3	NT 10 1 (NT 00TT)	
	N-18-16N-09W	#30-031-20424
Bullseye #5	K-18-16N-09W	#30-031-20465
Bullseye #7	D-19-16N-09W	#30-031-20507
Bullseye #6	K-18-16N-09W	#30-031-20471
Bullseye #12	M-18-16N-09W	#30-031-20593
Bullseye #10	O-18-16N-09W	#30-031-20578
Bullseye #15	D-13-16N-10W	#30-031-20674
Bullseye #13	O-13-16N-10W	#30-031-20673
Bullseye #16	M-18-16N-09W	#30-031-20942
Marcelina #1	A-24-16N-10W	#30-031-20446
Marcelina #5	A-24-16N-10W	#30-031-20513
Marcelina #6	H-24-16N-10W	#30-031-20514
	Bullseye #7 Bullseye #6 Bullseye #12 Bullseye #10 Bullseye #15 Bullseye #13 Bullseye #16 Marcelina #1 Marcelina #5	Bullseye #7  Bullseye #6  Bullseye #12  Bullseye #10  Bullseye #15  Bullseye #15  Bullseye #13  Bullseye #16  Marcelina #1  Marcelina #5  D-19-16N-09W  M-18-16N-09W  M-13-16N-10W  A-24-16N-10W

.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

تعلقات بالمالة الاعتقاد Energy, Minerals and Natural Resources Department

rorm C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		<u> </u>				Well	API No.		
NERDLIHC COMPANY.	INC.								
Address					<del></del>				
337 E. SAN ANTONIO	DRIVE	E, LON	IG BEAC	H, CAL	FORNIA	90807			
Reason(s) for Filing (Check proper box)					Other (Please ex	plain)			
New Well	(		ransporter of:	٦					
Recompletion	Oil	松本口	Ory Gas	_					
Change in Operator	Casinghead	Gas 🗌 C	ondensate	]					
If change of operator give name and address of previous operator									
• •					<del></del>				
II. DESCRIPTION OF WELL				L. Alas Es		- T W:- A	-61	1	No
Lease Name	1			luding Formation		1	of Lease Federal or Fee	"	ease No.
BULLSEYE		3	MARCE	LINA/DA	KOTA_			<u> </u>	
Location	700	٠		ς.	16	550F	. 60	W	
Unit LetterN	: <u>700</u>	Parisana P	eet From The	<u>s</u> ı	ine andt	<u> </u>	eet From The	VV	Line
Section 18 Townshi		Parker I	lange 91	N .	NMPM, MC	Kinley			County
Society 10william	<u> </u>	•		1		<del></del>		<del></del>	
Ш. DESIGNATION OF TRAN									
Name of Authorized Transporter of Oil	1424	or Condensa	Le	Address (	Give address to	which approved	copy of this form	is to be se	ni)
GIANT REFINING CO	MPANY			P.O.	BOX 2	56, FAR	MINGTON,	NM E	37499
Name of Authorized Transporter of Casin	ghead Gas	·	r Dry Gas	Address (	Give address to	which approved	copy of this form	is to be se	ru)
NONE	<del></del> _		,						
If well produces oil or liquids, give location of tanks.	• :			- 1 -	ally connected?	When	17		
	I N L		16N 91				<del></del>		
If this production is commingled with that  IV. COMPLETION DATA	from any other	r lease or po	ol, give comm	ingling order or	ımber:				
IV. COMPLETION DATA	<del></del>	Oil Well	Gas Well	New We	II Workover	Danner	Plug Back   Sa		Diff Resiv
Designate Type of Completion	- (X)	I OH MEII	I COR MEII	I MEM ME	il workover	Deepen	i Link pack isa	ine Ker v	L L
Date Spudded	Date Compl.	Ready to P	nod.	Total Depi	<u></u>	L	P.B.T.D.		_L
	, S	, , , , , , , , , , , , , , , , , , , ,							
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	nation	Top Oil/G	as Pay	. —	Tubing Depth	·····	<del></del>
•	-	•							
Perforations	<del></del>				···	····	Depth Casing S	hos	
	π	UBING, C	CASING AN	ID CEMEN	TING RECO	RD			
HOLE SIZE	CAS	ING & TUB	ING SIZE		DEPTH SE	<u>:T</u>	SAC	CKS CEM	ENT
· · · · · · · · · · · · · · · · · · ·	ļ						ļ		<del></del>
	ļ		<u> </u>				ļ		
	<del></del>						<del> </del>	<del>-</del>	<u> </u>
V. TEST DATA AND REQUE	ST FOD A	HOWAI	01 E						
OIL WELL (Test must be after t					or aread ton	ellowable for th	ie denth or he for	full 24 hour	ee 1
Date First New Oil Run To Tank	Date of Test		TOGG OU BAG A		Method (Flow,			MI IV NOW	
	J 30 102	•				F	,		
Length of Test	Tubing Pres	a)te		Factor II	40 61	WEIN	Choke Size		
	_					A 17			
Actual Prod. During Test	Oil - Bbls.			HAY - BI			Gas- MCF		
	}		<del></del>	- 100 W	EC1 019	390		<del> </del>	
GAS WELL						D111.	-		
Actual Prod. Test - MCF/D	Length of T	est	<del></del>	BENCH	<b>ANGER</b>	PIAR	Gravity of Con	densale	
					DIST.	3	1		
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-in	1)	Casing Pro	saure (Shut-ia)		Choke Size		
	<u></u>								
VI. OPERATOR CERTIFIC	ATE OF	COMPI	JANCE	7		_	· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the rules and regul					OIL CC	NSERV	ATION D		N
Division have been complied with and	that the inform	nation given					DEC 1 0 1	<b>9</b> 90	
is true and complete to the best of my	Knowledge and	d belief.		Da	ite Approv	ed			
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TOM E. KNOWLTON	ÞR	ESIDE	NT	"		SUPE	RVISOR DIS	TRICT	43
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Dute 12-3-90		Teleph	ione No.	H					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

# - State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

MERULIHG_COMPANY, ING.	1.		TO THA	<u>1N5</u>	POH	OIL	AND NA	TUHAL G		Wat.	TO NO.		<del></del>
Address 337 R. SAN ANTONIO DRIVE, LONG BEACH, CALIFORNIA 90807 Restanction for Filing (Excit proper leve) New Well Recompletion	Operator  NERDAL THE COMPANY	TNC								well /	uri na		
Remedio for filling (Erkel proper low)  New Well  OI   Dry Gas    Change to Person   Sick   Change and Transporter of Change to Person   Sick    Change to Person   Sick   Change and Transporter of Change to Person   Sick    Change to Person   Sick   Change and Transporter of Change to Person   Sick    Change to Person   Sick   Change and Transporter of Change and Transporter of Change and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spring and Spri	Address						FORMIA	00907	L_		<del></del>	<del></del>	
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Recompletion   Sch   Dry Cha	New Well		Change in	Tran	sporter o	ıf:	[]	or it terms extr	<i></i>				
If changed specified give name and specified operated   DEVCON OPERATIONS COMPANY, INC., 1801 BROADHAY, STE. 600, DENVER, CO 80202	Recompletion	Oif	Ü		-								
In   DESCRIPTION OF WELL AND LEASE   Well No.   Proc Name, beliefing Founding   State of Lease   Lease No.		Casinghea	d Gas 🔲	Con	densate								
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Location   Section   18   Township   16N   Range   9N   .NMPM, McKINLEY   County	Lease Name												ease No.
Unit Letter N ; 700 Feet From The S Line and 1650 Feet From The W Line Section 18 Township 16N Renge 9N , NMPM, MCKINLEY County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nature of Authorited Transporter of Oil	<del></del>	لـــــــــــــــــــــــــــــــــــــ	3	M	ARCEI	JINA	/DAKUTA	<del></del>					<del></del>
Section 18 Township 16N Range 955 NMPM, MCKINLEY County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nation of Auditorized Transporter of Oil SK or Condensate or Condensate PERMITAN CORPORATION  Nature of Auditorized Transporter of Cataloghead Cas or Condensate Permitan Corporate Copy of this form to be sens)  PERMITAN CORPORATION  NONE  10 well produces oil or liquids, Unit Sec. Twp. Rg. is gas actually connected? When 7 NO. 18 16N 9W NO. 18 16N 9W NO. When 7 NO. 18 16N 9W NO. When 7 NO. 18 16N 9W NO. When 7 NO. 18 16N 9W NO. When 7 NO. 18 16N 9W NO. When 7 NO. When 7 NO. 18 16N 9W NO. When 7 NO. When 7 NO. 18 16N 9W NO. When 7 NO. When 7 NO. 18 16N 9W NO. When 7 NO. When 7 NO. When 7 NO. When 8 NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. When 9 No. NO. NO. When 9 No. NO. NO. NO. NO. NO. NO. NO. NO. NO. NO		. 700		P	F 70	. S	1:	165	in	<b>.</b>	E TV	T.J	• • •
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Neise of Authorized Transporter of Oil	Unit Letter	- : _ , _ ,	· · · · · · · · · · · · · · · · · · ·	_ irca	From 11	ne		10d		10	er months	w	Line
Name of Authorited Transporter of Oil    Address [Clive address to which approved copy of this form is to be sent)	Section 18 Townshi	p 16	<u>N</u>	Rang	30 9	W	, NA	<b>ирм,</b> Мо	KINL	EY	<del></del>	<del></del>	County
Name of Authorited Transporter of Oil    Address [Clive address to which approved copy of this form is to be sent)	HE DECLARATION OF THE AN	CDADTE	n or o	11 A	NID NI	A 787 8 11	DAI CAR						
PERMIAN CORPORATION  Name of Authorized Transporter of Cainghead Cas					או עאן	AIU		e address to wi	hich app	roved	copy of this !	form is to be se	inl)
Name of Authorized Transporter of Casinghead Gas or Dy Gas Address (Give address to which approved copy of this form is to be seas)  NONE  If well production in comminged with that from any other lease or pool, give comminging order sumbor:  V. CORILLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Proc.  Date Spaddord  Date Compl. Ready to Proc.  Date Spaddord  Date Compl. Ready to Proc.  Name of Producing Formation  Top ORGas Pay  Tubing Depth  P.B.T.D.  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING A TUBING Size  DEPTH SET  SACKS CEMENT  TUBING Test  Date for Test  Date for Test  Date for Test  Date for Test  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Date Approved  JUN 2 2 7990  By  SUPERVISOR DISTRICT # 3  Title  Title  Title  SUPERVISOR DISTRICT # 3  Title  Title  Title  Title  Title  Title  SUPERVISOR DISTRICT # 3	•	XX_I			L		1						•
If well produces all selliquids,   Unit   Sec.   Twp.   Rgs.   In gas actually connected?   When 7   When 7   When 7   When 8   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No	Name of Authorized Transporter of Casing	ghead Gas		or D	ry Gas [		Address (Giw	address to w	hick app	roved	copy of this j	form is to be se	ini)
Tubing Depth   Depth Casing Stoce   Depth Set   Depth Casing Stoce		I Unio	S	Two		Dae	le ose actually	connected?		When	,	<del> </del>	
Control of the comming of with that from any other lease or pool, give commingling order aumber:	give location of tanks.	•			_	-		, commones.	i Ì		•		
Designate Type of Completion - (X)  Date Spedded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  Depth Casing Shoe  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  GASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACTION TO THE STORM AND REQUEST FOR ALLOWABLE  DIL WELL  JUNE TO TANK  Date of Text  Date of Text  Date of Text  Tubing Pressure  Casing Fine  Casing Fine  Water - Bibl.  GAS WELL  Actual Frod. Text - MCF/D  Length of Text  esting biculod (pitor, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Date Approved  JUN 2 2 1990  By  SUPERVISOR DISTRICT # 3  Title  Title  Title  Title  SUPERVISOR DISTRICT # 3  Title	I this production is commingled with that	from any other						er:					
Desis Speakded  Date Compl. Ready to Frod.  Date Speakded  Date Compl. Ready to Frod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  Total Depth  P.B.T.D.  Total Depth  Total Depth  Total Depth  P.B.T.D.  Total Depth  Total Depth  Depth Casing Shoe  TURING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TURING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  Date of Test  Date of Test  Date of Test  Turning Producing Multiple of Test  Length of Test  Casing Producing Multiple of Test  Casing Producing Multiple of Test  Casing Producing Multiple of Test  Casing Pressure  Casing Pressure (Shul-In)  Choks Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Dil Conservation  Date Producing Multiple of Test  Casing Pressure (Shul-In)  Casing Pressure (Shul-In)  Casing Pressure (Shul-In)  Date Approved  By  SUPERVISOR DISTRICT #3  Title  SUPERVISOR DISTRICT #3  Title	IV. COMPLETION DATA			-			. <del> </del>						
Date Compl. Ready to Frod.    Date Compl. Ready to Frod.   Total Depth   P.B.T.D.	Designate Type of Completion	(V)	Oil Well		Gas W	ell	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v
Name of Producing Formation   Top OldGas Pay   Tubing Depth			Ready to	Prod			Total Deoth		l	l	PRTD	l	1
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  LET DATA AND REQUEST FOR ALLOWABLE  Length of Test  Tubing Pressure  Casing Producing Multiport for this depth or be for full 24 hours.)  Date Fire New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Producing Multiport for this depth or be for full 24 hours.)  Casing Producing Multiport for this depth or be for full 24 hours.)  Casing Producing Multiport for for full 24 hours.)  Casing Producing Multiport for for full 24 hours.)  Casing Producing Multiport for for full 24 hours.)  Casing Producing Multiport for for full 24 hours.)  Casing Producing Multiport for for for for for for for for for full 24 hours.)  Casing Producing Multiport for for for for for for for for for for	Dat Spanier	Date Comp	i. Ready to	, i (con	•						F.B.1.D.		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  J. TEST DATA AND REQUEST FOR ALLOWABLE  II. WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)  Date First New Oil Run To Tank  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Bibls. Condensate/MiNCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  BY  Supervisor District #3  Supervisor District #3  Title  Cating Pressure (Shut-in)  Supervisor District #3  Title  Supervisor District #3  Title  Cating Pressure (Shut-in)  Supervisor District #3  Title	Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Po	matic	00		Top Oil/Gas P	ay			Tubing Dep	th	
HOLE SIZE  CASING & TURING SIZE  DEPTH SET  SACKS CEMENT  ACTUAL OF THE SET DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hows.)  Date First New Oil Rus To Tank  Date of Test  Producing Many And And And And And And And And And And	Perforations	Ĺ				l		<del> </del>		<del></del>	Depth Casir	ig Shoe	
HOLE SIZE  CASING & TURING SIZE  DEPTH SET  SACKS CEMENT  ACTUAL OF THE SET DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hows.)  Date First New Oil Rus To Tank  Date of Test  Producing Many And And And And And And And And And And								·					· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Producing Method Files Press Table 1.5  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shul-In)  District  Casing Pressure (Shul-In)  District  Casing Pressure (Shul-In)  Casing Pressure (Shul-In)  Casing Pressure (Shul-In)  Casing Pressure (Shul-In)  OIL CONSERVATION DIVISION  Date Approved  Date Approved  By  Signature  TOM E, KNOWLTON  PRESIDENT  Title  (213) 422-1271  Title  SUPERVISOR DISTRICT 1.3						MD			<u>D</u>				
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Actual Prod. During Test  Oil - Bbls.  Oil - CON. Div  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  NERDLIHC COMPANY, INC.  By:  Signaturb  Title  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  JUN 2 2 1990  By  Supervisor District 13  Title  Title  Title  Title  Title  Title	Date this new Oil Rus 10 Jank	Date of Ter	4				h	ER	FIT	71	The second		
Actual Prod. During Test  Oil - Bbls.  Oil - CON. Div  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  NERDLIHC COMPANY, INC.  By:  Signaturb  Title  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  JUN 2 2 1990  By  Supervisor District 13  Title  Title  Title  Title  Title  Title	Length of Test	Tubing Pres	SUITE	· · · · · · · · ·			Casing Proces	•		V	City Size	<del></del>	
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GAS WELL Actual Frod. Test - MCF/D  Length of Test  Esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  NERDLIHC COMPANY, INC.  By:  Signature  Tom E. KNOWLTON  PRESIDENT  Printed Name  Title  (213) 422-1271  Date Approved  SUPERVISOR DISTRICT 13	Actual Prod. During Test	Oil - Bbls.					Water - Bbla.			_	,		
Esting Method (pilot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Thereby certify that the rules and regulations of the Oil Conservation   Division have been complete to the best of my knowledge and belief.   NERDLIHC COMPANY, INC.   By:   Signature   Title   Title     Title   Title   Title   Title   Title     Title   Title   Title   Title     Title   Title   Title   Title     Title   Title   Title   Title     Title   Title   Title   Title     Title   Title   Title   Title     Title   Title   Title   Title     Title   Title   Title   Title     Title   Title   Title   Title     Title   Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title     Title   Title		<u> </u>			·	1		ON CO	<b>N.</b>	DV	<u></u>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  NERDLIHC COMPANY, INC.  By:  Signature  TOM E. KNOWLTON  PRESIDENT  Printed Name  (213) 422-1271  Casing Pressure (Shut-In)  OIL CONSERVATION DIVISION  Date Approved  JUN 2 2 1990  By  SUPERVISOR DISTRICT 13		11777777	,				60. A. 1		1.3			<del></del>	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  NERDLIHC COMPANY, INC.  By:  Signature  TOM E. KNOWLTON  PRESIDENT  Printed Naure  Title  Title  Title  Title  Title  Title	Actual Frod. Test - MCIVD	Length of 1	czr				Bols. Condens	BIEMMICE			Gravity of C	CODOCDIALE	••
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Title  Title  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Date Approved  Supervisor District 13  Title  Title		l	<del></del>				<u></u>				l		<del></del>
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  NERDLIHC COMPANY, INC.  By:  Signature TOM E. KNOWLTON PRESIDENT Printed Name  (213) 422-1271  Date Approved  JUN 2 2 1990  By  SUPERVISOR DISTRICT 13								JII CON	ISEE	21//	MOIT	חועופור	147
is true and complete to the best of my knowledge and belief.  NERDLIHC COMPANY, INC.  By:  Signature  TOM E. KNOWLTON  Printed Name  Title  (213) 422-1271  Date Approved  JUN 2 2 1990  By  SUPERVISOR DISTRICT #3	I hereby certify that the rules and regular Division have been complied with and	ations of the (	Oil Conser	valion .n. sko	.v.				IOLI	147	VI IOIV	DIVISIC	М
Signature TOM E. KNOWLTON Printed Naure  Title  (213)422-1271  By 3  SUPERVISOR DISTRICT #3	is true and complete to the best of my I	inowledge an			,		Data	Annroyo	A	JU	N 2 2 19	990	
Signature TOM E. KNOWLTON Printed Name  Title  (213)422-1271  SUPERVISOR DISTRICT 13		1/20	پس ر سب	4	4		Dale	whhione	u		4		
TOM E. KNOWLTON PRESIDENT  Printed Naurie SUPERVISOR DISTRICT #3  (213)422-1271  Title		MAD	4/6	11	2//	2	Bu Bu	•	3	( بر	d.	_/	
Printed Number   SUPERVISOR DISTRICT #3	Signature TOM E. KNOWLTON	p ₁	T RESIDE	NT	•		Ly					<del></del>	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II. III, and VI for changes of operator, well name or number, transporter, or other such changes.

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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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OPERATOR	<del>"</del>									
PRORATION OFFICE				<del></del>						
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If change of ownership and address of previous		Slay	ton Oi	l Corp.	P.O.	Box 20	35 R	swell,	New Me	xico 88
DESCRIPTION OF W	ELL AN									
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DESIGNATION OF T		OII D	or Condenset	Den	Address (	Give address	to which appro	ved copy of thi	s form is to	be sent)
Permian Corp			Men len' a	/ <i> </i>	P.O.	Box 170	02 Farm	ington,	N.M.	87401
None of Authorized Trans	sporter of	Casinghead Go	or [	Ory Gas	Address	Give address	to which appro	ved copy of thi	s form is to	be sent)
if well produces oil or liq	uida,	Unit		vp. P.ge.	Is gas ac	tually connec	ted? Wh	en		
If this production is con	minaled	with that from		16N' 9W	give com	No	er number:	·····		<del></del>
COMPLETION DATA	_		Oil Well	Gas Well	New Well	Workover	Deepen	I Plus Back I	Sana Banto	Diff. Res'y.
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Elevations (DF, RKB, RT	, GR, etc.	) Name of F	roducing For	mation	Top Oil/0	Gas Pay	.=	Tubing Depti	1	······································
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Length of Test		Tubing Pr			Casing Pe	•••mæ		Choke Size		
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CAS WELL Actual Prod. Test-MCF/E		Length of	Tost	·	Bble. Con	denegre/MMC	FICT 3	Gravity of Co	ndensate	
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Testing Method (pitot, bac	k pr.j	Tubing Pre	sswe (Shut	-in )	Casing Pr	essue (Shat	-18)	Choke Size		
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October 1. 198		/			E:11	wine the	completed we Sections I. II	III and VI	for change	s of owner,
		ale)			well ner	ne or numbe	r, or transport	er, or other suc	th change o	of consistion.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ANTA FE	REQUEST	FOR ALLOWABLE	S: E	spersedes Old C-104 and libective 1-3-65
.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND N		
TRANSPORTER OIL GAS OPERATOR			OIL CON. DIST. 3	'WE-
PRORATION OFFICE Operator	1		APROZIO	
Slayton Oil	Corp.		OIL COM	34 (U)
P. O. Box 20	35 Roswell, New Mexico	88201	DIST. 3	"V.
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please e	xplain)	
Recompletion	OII Dry G	ias 🔲		-
If change in Ownership X   If change of ownership give name and address of previous owner	Paul Slayton P. O.	Roy 1925 Room	011 Nov. Mov.	
			<del>≅ I I y                                </del>	<del>co 88501</del>
DESCRIPTION OF WELL AND Lease Name Bullsgye	Well No. Pool Name, Including F	J	ind of Lease	Lease N
Location	J Pratter Thay	Lakota s	tate, Federal or Fee	Fee
Unit Letter N : 7	00 Feet From The South Lin	ne and 1650	Feet From The We	s.t.
Line of Section 18	ownship 16 N Range	9 W , NMPM,	McKinley	Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Neme of Authorized Transporter of Ot Permian Corp.	or Condensate	Address (Give address to 202 Pet. Plaza		, , , <b></b>
Name of Authorized Transporter of Co	isinghead Gas or Dry Gas	Address (Give address to		
none  If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected	When	
give location of tanks,	N ; 18   16N   9W	no		
f this production is commingled wincomplet wind the completion of the completion of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commination of the commingle of the commingle of the commingle of the c	ith that from any other lease or pool,			
Designate Type of Completi	on - (X)   Gas Well	New Well Workover	Deepen Plug Back	Same Resty, Diff. Rei
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	- <del></del>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing De	pth
Perforations	<u></u>	<u> </u>	Depth Casi	ing Shoe
	TUBING CASING AND	O CENENTING DECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	s	ACKS CEMENT
EST DATA AND REQUEST F		fter recovery of socal volume	of load oil and must be i	iqual to or exceed top all
NI. WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, p	ump, gas lift, etc.)	
ength of Test	Tubing Preseure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbie.	Water-Bbls.	Gas-MCF	
AC UTI				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate
Ceeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-is	Choke Size	
ERTIFICATE OF COMPLIANO	CE	OIL CO	NSERVATION CO	MMISSION .
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	APR (19 1984	, 19
ommission have been complied w	ith and that the information given best of my knowledge and belief.	BY Original Si	gned by FRANK T. CHAY	/EZ
		TITLE	SUPERVISOR DISTRICT #	3
Q. 1 00. A	R. N.	This form is to be	filed in compliance	
Taul slaylon of 15igna	emply the last	If this is a reques well, this form must be tests taken on the wel	accompanied by a ta	ewly drilled or deeper bulation of the deviat aut F 111.
Operator (Till	<u> </u>	All sections of thi	s form must be filled	out completely for all.
Jan. 1, 1984		able on new and recom Fill out only Sec	tions I. II. III. and V	I for changes of own
(Dat	:e)	well name or number, or	r transporter, or other a 1,104 ha filed fo	ach change of conditi

#### OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 NTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 , L.E AND / J.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Paul Slayton Address P. O. Box 1936, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Bullseye State, Federal or Fee Marcelina-Dakota Fee Location 700 Feet From The South Line and 1650 West Unit Letter Feet From The Range 9 W 18 16 N Township , NMPM, <u>McKinley</u> II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Permian Corporation 202 Pet. Plaza Bldg, Farmington, NM. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? When 1 Unit Twp. Pag. If well produces all or liquids, give location of tanks. 18 N 16N 9W No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 10-15-74 5-1-76 1952

Same Res'v. Diff. Res'v. 1885 Elevations (DF, RKB, RT, GR, etc.)
7248 GR Name of Producing Formation
Dakota "A" Top Oil/Gas Pay Tubing Depth 1797 1802 Depth Casing Shoe 1797-1805, 1809-1817, 1822-1828, 1888-1844 / 4 shots/ft. 1952 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 5/8 1/2 Cemented to surface 106 1952 165 <u>3/8</u> 1802

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Bun To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Water - Bble. Actual Prod. During Test Oil - Bbls. SEP 4 - 1981 GAS WELL Elder Cappind ON. Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF DIST Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) Casing Pressure (Shut-in)

 CERTIFICATE	OF	COMPI	JANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

TITLE .

OIL CONSERVATION COMMISSION

87108

Lease No.

County

SEP 4 - 1981 APPROVED Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I.	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND N	ATURAL GAS	B.K	·7 ;.
	Operator Fairfax Explo	ration, Inc.			-	<del></del>
	Address					
	Reason(s) for filing (Check proper box	nd S.E., Albuquerque, N.			· · · · · · · · · · · · · · · · · · ·	
	New Well	Change in Transporter of:	Other (Please	explain)		
	Recompletion	O11 Dry G	ias 🔲		•	
	Change in Ownership	Casinghead Gas Conde	ensate			
	If change of ownership give name and address of previous owner			<del></del>		
11.	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including	Formation	Kind of Lease		<del></del>
	Bullseye	3 Undesignated-	1	State, Federal or F	•• Fee	Lease N
	Location					-1
	Unit Letter N ; 700	O Feet From The South vLi	ne and <u>1650</u>	Feet From The	West	<del></del>
	Line of Section 18 To	waship 16 North Range	9 West , NMPM,	McKin.	lev	Count
			5 NOOL   NAIL MA	HCKIII	rey	Count
III.	DESIGNATION OF TRANSPOR					
	Name of Authorized Transporter of Off The Permian Corpora	**	Address (Give address to			•
	Name of Authorized Transporter of Car		202 Petroleum Address (Give address to	which approved co	opy of this form is to	o be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected	l? When		
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order r	number:		
	Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen Plug	g Back   Same Res	v. Diff. Res
		Date Compl. Ready to Prod.	Table Death	<u> </u>		<u> </u>
	Date Spudded October 15, 197	-	Total Depth	Р.В	1885	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth	<del></del>
	7248 GR	Dakota "A"	1805		1864	<del></del>
	Perforations 1797-1805, 1809-1817, 1	.822-1828,1833-1844 4	shots/ft.	Dep	th Casing Shoe	52
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEM	
	11 1/2 6 1/4	8 5/8 4 1/2	106 1952		emented to s	urface
	4	2 3/8 EUE	1864		15	
V.	TEST DATA AND REQUEST FOOIL WELL		ifter recovery of total volume epth or be for full 24 hours)	of load oil and mu	ist be equal to or ex	cceed top all
Í	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, )	pump, gas lift, etc.	<del>,                                    </del>	
ĺ	May 1, 1976 Length of Teet	May 10, 1976 Tubing Pressure	Pump Casing Pressure	Chol	ke Size	
	24 Hrs.	15-25#	265#		2"	
	Actual Prod. During Test	OII-Bbis.	Water - Bble.	Gas	-MCP	
į		22	66			17
	GAS WELL				المحافظ والمراسيات	Ì
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grav	ity of Condensate	'S
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1:	n) choi	te Size	
V.	CERTIFICATE OF COMPLIANC	L 'F	011 00	NISEDI/ATION	N COMMISSION	
41.	CEMITTICALE OF COMPLIANC	r <b>au</b>		いまり マスコート・	A COMMISSION	
:	hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	CALLES TIVE	N 2 , To Kendri	<u> </u>
(	Commission have been complied washove is true and complete to the	best of my knowledge and belief.	By Griginal	· Pigned by	<del></del>	
		$\gamma_{\alpha}$ :/	TITLE 308	PARVISon I.e.	v-	
		VI/ /	This form is to be	e filed in compli	ence with RULE	1104.
	CH. W. MI	MARIA	If this is a reques	st for allowable f	for a newly drilled	d or deepen
-	(Signal	ime) ·	well, this form must b tests taken on the we	<ul> <li>accompanied by il in accordance</li> </ul>	y a tabulation of with RULE 111.	the deviati

president

May 25, 1976

(Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

# MEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. 11 1 Well No. Bull's Eye 3 Fairfa: oration, Inc. Township Range County 18 16 North 9 West McKinley directage Location of Well: South 1650 West feet from the line and feet from the t givel Elev. Producing Formation Pool WC 7248 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-President Position Fairfax Exploration, Inc. Company October 9. SEC. 18 September 26, 1974 Registered Professional Engineer and/or Land Surveyor

1320 1650

1980 2310

2000

1500

TIPLES RECEIVED	/				30-0.	31-20424
DISTRIBUTION /	NEW	MEXICO OIL CONSE	RVATION COM	MISSION	Form C-1 N Revised 1-1	•
· IL						te Type of Leane
U.S.3. <b>S</b> .					STATE	[-:]
CAND OFFICE (	<del>/      </del>	1			5, State Of	1 & Gen Lease No.
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BA	KCK	7. Unit Astr	oedout Name
DRILL X	,	DEEPEN		PLUG BACK	٦ L	
o. Type of Well	ı 1		SINGLE	MULTIPLE	_ 1 .	Lease Name
GAS WELL Stone of Operator	OTHER		ZONE	ZONE	9, Well No.	l l.seve
Fairfax	Exploration In	nc.				3
Althors of Operator	enacoland C F				10. Field a Wilde	nd Pack, or Wildeat
· · · · · · · · · · · · · · · · · · ·	raceland S.E.	TATED 700 F	FET FROM THE	South L	THITTH	
10 1650 FEET FROM	THE West LIN	VE OF SEC. 18	NP. 16 N R	GE. 9 W	PM 12. County	
					McKinle	-v ////////////////////////////////////
HHHHHH			9. Proposed Dep	oth 19A. Form	ution	20. Rotary or C.T.
			2200		ison	Rotary
eventions (Show whether DE,	•	& Status Plug. Bond 2	-		'''	x. Date Work will start
7248 GR .				-	nesi occi	124 137
	,	PROPOSED CASING AND				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING D	<del></del>	OF CEMENT t to surfa	<del> </del>
1/4	4 1/2	8.0	1720'	175		800
					FOR 9 FOR 9 DRILLINI EXPIRES	PROVAL WALES G COLUMBACED, - 13- 75-
This space for s	h above is true and comp	PROPOSAL IS TO DEEPEN OR  Diete to the best of my kn  Presid	owledge and bel	E DATA ON PRESENT	PRODUCTIVE ZONE  Date	T 15 1974
ONS OF APPROVAL, IF	any:	TITLE	49-a- 2-37,	<del>#</del> 3	3 A T (	

COMMITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION 1974  O.S. 1  AND OFFICE 1  OFFICE 1  OFFICE 1  OFFICE 1  OFFICE 1  OFFICE 3	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65  5a. Indicate Type of Lease State Fee  5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
Carlo ( persion	
Pairfax Exploration Inc.	8. Form of Lease Name Bullseve
Zinding of Operator	9. Well No.
301-B Graceland S.E. Albuquerque, N.M. 87108	3 10. Field and Pool, or Wildcat
NO SETTER 100 FEET FROM THE SOUTH LINE AND 1650 FEET FROM	Wildcat
West Line, Section 18 TOWNSHIP 16 N RANGE 9 W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 7248 GR	12. County McKinlev
PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.  CHANGE PLANS CASING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER  OTHER S  CHANGE PLANS CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  OTHER S  CASING TEST AND CEMENT JQB OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OTHER S  OT	
And A May ritte President	DATE NOV. 10, 1974

NEW MEXICO OIL CONSERVATION COMMISSION	Form C-1/3 Supersedes Old C-102 and C-103 Elfective (-)-6/3
OCCUPATION /	Sa. Indicate Type of Lease  State Fee   5. State C41 & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  SHOT CHE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  TO GAS GAS GAS	7, Unit Agreeme.it Sime
Mainfax Exploration Inc.	8. Francis Leane Nime Publicane 9, Well to.
301-E Gracelard S.E. Albuquerque, N.M. 87108	10. Field (million), or Wildow
NOST CINE, SECTION 18 TOWNSHIP 16 N RANGE 9 W NN	
15. Elevation (Show whether DF, RT, GR, etc.) 7248 GR	12. Sounty McKinker
Check Appropriate Box To Indicate Nature of Notice, Report or NOTICE OF INTENTION TO:  SUBSEQUE	Other Data ENT REPORT OF:
PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.  CHANGE PLANS CASING TEST AND GEMENT JQB	ALTERING CASING PUUG AND ABANI CAMENT
Complete Well	
entropies of Completes Operations (Clearly state all pertinent details, and give pertinent dates, included SEE RULE 1103.	ling estimated date of starring any proposed
Figure to move in Big "A" pulling unit, rig up and complete well Propose to orill out cement plug, perforate Dakota "B" zone. Therete to perforate Dakota "A" zone, acidize and swab.  Aill commence work Nov. 27, 1974.	
Lective the information above intrue and complete to the best of my knowledge and belief.  President	DATE TO SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURITY OF THE SECURI
Original Signed by Emery 5. Arnold DEC 8 TREENTSOR DIST	JEC 2 13 12

## Fairfax Exploration, Inc.

301 B Graceland, S.E. Albuquerque, New Mexico 87108 Telephone (505) 268-9570

January 30, 1975

Mr. Emory C. Arnold Supervisor District #3 New Mexico Oil Conservation Commission 1000 Rio Brazos Rd. Aztec, N.M. 87410 Fäirfax Bullseye #3 Sec. 18 T16N R9W McKinley Co. N.M.

Dear Mr. Arnold:

We have performed a Totco drift Survey on the Bullseye #3 with the following results:

500' 0° drift 1000' 1/2° drift 1500' 1° " 1800' 3° "

See attached sheet for copy of drift records. The records will be kept on file in this office.

I certify that the above statement is accurate to the best of my knowledge.

Gene D. Wilson, Pres.

Attach:

NO. OF COPIES RECEIV								C-105
DISTRIBUTION	<u> </u>							ate Type of Lease
SANTA FE			MEXICO OIL CON					
FILE	——————————————————————————————————————	WELL COMPLE	ETION OR REC	OMPLETIO	N REPORT	AND LOG		Oil & Gas Lease No.
U.S.G.S.	<del></del>			_			3. 5.4	On a Gas Lease No.
OPERATOR .				10 (1 ( )	Mary Contract			
Id. TYPE OF WELL		·				÷	777777	
		LLX, GAS	ORY .	OTHER_	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			greement Name
WELL LX OV	ETION PRK DEEP	PLUG BACK	DIFF. RESVR.	OTHER	- Die	/	Bu.	or Lease Name llseye
2. Name of Operator	Fairfax Ex	ploration I	nc.	10%	0131.		9. Well N	3
3. Address of Operator	301-B Grac	eland S.E.,	Albuquerque	e, N.M. 8	37108		l .	at - Dakota
4. Location of Well	<del></del>	<del></del>	· · · · · · · · · · · · · · · · · · ·				TITI	en anno anno anno anno anno anno anno an
UNIT LETTER N	LOCATED 7	00	South	I INF AND	1650	FEET FROM	IIIII	
				TITTI	THE THE		13, Coun	<del>MHHHH</del>
THE West LINE OF	sec. 18 .	we. 16 N.	. 9 W				McKin:	ley (
15. Date Spudded	16. Date T.D. I	Reached 17, Date	Compl. (Ready to I	Prod.) 18. E	Elevations ( $DF$ ,	RKB, RT,		9. Elev. Cashinghead
19-15-74	10-30-7	4 1-0	6-75		7248 GR		1	7250
20. Total Depth	21. Ph	ig Back T.D.		le Compl., Ho	w 23. Intervo	als Rota	ry Tools	, Cable Tools
1952	1885	-GO elite B	P Many		Drilled	Surf	- TD	
24. Producing Interval	s), of this comple	tion - Top, Botton	, Name			<del></del>		25. Was Directional Survey
Dakota A 1	797 - 1844							Yes - Totco
26. Type Electric and	-							, Was Well Cored
GR - Res.,	Bond log, T	emp. Diff.	log, G.R.com	rellation	n thru 4 1	/2" Cas	ing	No .
28.		<del>-</del>	ING ŘĚĆORD (Rep					NO
CASING SIZE	WEIGHT LB	/FT. DEPT	I SET HOI	LESIZE	CEME	NTING REC	ORD	AMOUNT PULLED
8 5/8	21.2	106	11	1/2	Cemented	to sur	face	None
4 1/2		1952		1/4	165 sx		1000	None
					··· <del>····</del>		· · · · · · · · · · · · · · · · · · ·	
							··· , ·	
29.	ı	INER RECORD			30.		TUBING RE	ECORD
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DE	PTH SET	PACKER SHE
					2 3/8	]	825	None
31. Perforation Record	(Interval, size an	d number)	•	32.	ACID, SHOT, F	RACTURE,	CEMENT	SOUEEZE, ETC.
1797 - 1805	3 1/8 DMI	28 Shots	•	DEPTH	INTERVAL	T		KIND MATERIAL USED
1809 - 1817	11 11	32 "	•	1797 -	1817	750 gá		- 7 1/2%
1833 - 1844	11 11	44		1822 -		500		11
1822 - 1828	11 11	24 "		1907 -		500 1	1 11	11
1908 - 1920	11 11	48 **		_				
33.			PROD	UCTION		<del></del>		
Date First Production	Prod	uction Method (Flo	wing, gas lift, pump	oing - Size an	d type pump)		Well Sto	itus (Prod. or Shut-in)
1 -15 - 75	Pun	ping - GOT	#131- 2" X	1 1/2" X	8 <b>'</b>		Prod	•
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MC	F Wat	er — Bbl.	Gas - Oil Ratio
Jan. 25-28, 19		open		16	TLTM		30	TLTM
Flow Tubing Press.	Casing Pressw	Calculated 24 Hour Rate	- Oil - Bbl.	Gas - M	1	7.5		Oil Gravity — API (Corr.) 51 @ 60° F.
34. Disposition of Gas	4C 11 1.6 6	el. vented. etc.)				4	t Witnesse	
	(Sold, used for fu	.,,					- T	Milaan
Vented			·			G	ene D.	Wilson
Vented 35. List of Attachment 3 Logs(GR-Res	ን		relation) D	ST chart	, Directio			Wilson
35. List of Attachment	, Cement	Bond, GR Çor				nal Sur	vey	
35. List of Attachment 3 Logs(GR-Res	, Cement	Bond, GR Çor				nal Sur	vey	

NO. OF COPIES RECEIVED 5  DISTRIBUTION  SANTA FE /	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S.			Sa, indicate Type of Lease State Fee X
OPERATOR 3			5. State Oil & Gas Lease No.
			X
SUNDRY (DO NOT USE THIS FORM FOR PROFUSE "APPLICATION	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG BA	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
OIL X WELL WELL	OTHER•		7. Unit Agreement Name
Name of Operator  Fairfax Explorat:	ion Inc.		8, Farm or Leane Name Bullseye
. Address of Operator 301-B Graceland S	S.E. Albuquerque, N.M. 8	7108	9. Well No.
. Location of Well			10. Field and Pool, or Wildcat
•	00 FEET FROM THE South		
THE West LINE, SECTIO	18 TOWNSHIP 16 NO	rth RANGE 9 West NMPM.	
	15. Elevation (Show whether 7248 GR	DF, RT, GR, etc.)	12. County
Check A	Appropriate Box To Indicate N	ature of Notice, Report or Otl	McKinley ())))))
NOTICE OF IN		_	T REPORT OF:
PERFORM REMEDIAL WORK X	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
		OTHER	
OTHER	U		
<ol> <li>Describe Proposed or Completed Op- work) SEE RULE 1703.</li> </ol>	erations (Clearly state all pertinent deta	nils, and give pertinent dates, including	estimated date of starting any proposed
Intend to Fract water. Hallibu	ture treat the Dakota "A urton will do the "Fract	" zone with 15,000# Samuring".	nd and 15,000 gal.
		DEC 82 OIL CON. CIST	1975 CCM
	A		
8. I hereby certify that the information	above is true and complete to the best of	f my knowledge and belief.	<b>n</b>

PETROLEUM ENGLISEER DEET. NO. 3

DEC 2 2 1975

PPROVED BY ORIGINAL SIGNAD BY N. E. MAXWELL IR

## Fairfax Exploration, Inc.

301 B Graceland, S.E. Albuquerque, New Mexico 87108 Telephone (505) 268-9570

January 30, 1975

Mr. Emory C. Arnold Supervisor District #3 New Mexico Oil Conservation Commission 1000 Rio Brazos Rd. Aztec, N.M. 87410

Fairfax Bullseye #3 Sec. 18 T16N R9W McKinley Co. N.M.

Dear Mr. Arnold:

We have performed a Totco drift Survey on the Bullseye #3 with the following results:

.500' 0° drift 1000' 1/2° drift 1500' 1° " 1800' 3° "

See attached sheet for copy of drift records. The records will be kept on file in this office.

I certify that the above statement is accurate to the best of my knowledge.

Gene D. Wilson, Pres.

Attach:



## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	GIL		]
	TAG		
OPERATOR			]
PRODATION OF		$\neg \vdash$	7

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

# PERIEST FOR ALLOWARIE

OPERATOR PROBATION OFFICE	ALITHOP	Al	ND PORT OIL AND NATU	DAI CAS		
ī.	701110K	IZATION TO TRAIS	- ORT OIC AND NATO			
Operator		Devcon Operat	ions Company,	Inc., &		
Address		Olsen Energy	Associates -	<u>Co - Operators</u>	<del></del>	_
1801 Broadway, Si		Denver, Colora	do 80202 - 383			
Ressents) for filing (Check proper b			Other (Pleas	ezpiquaj		
New Well Recompletion X Change in Ownership	<u> </u>	<del></del>	y Gds Indensate	N/A		
If change of ownership give name and eddress of previous owner	Evans Pr	oduction Compa	P.O. Box 2	21399, Albuquer	que, N.M.	87154-13
II. DESCRIPTION OF WELL A	ND LEASE	Poel Name, including Fo		Kind of Lease	<del></del>	
f -	3	_		Siete, Federal or Fee	FEE	Legae No.
Bullseye	1_31	Marcelina/Da	akota		FEE	N/A
1	00 Feet Fro	m The South Lin	• and1650	Feet From TheW	est	
Line of Section 18	Township 16	North Range	9 West , NMPN	• McKinley		County
Cite of Journal			<u> </u>			
III. DESIGNATION OF TRAN	ISPORTER OF	OIL AND NATURAL	, GAS			
Name of Authorized Transporter of	OII 🚺 of Co	ondensete	·	to which approved copy of		- 1
Permian Corporation			P.O. Box 118	33. Houston To	exas 7700	1
Name of Authorized Transporter of the	Casinghedd Gas (	or Dry Gas	Vddiess (Cras efficas	Tr./ 4	INIS JOIN 12 10	de sent/
NONE	Unit Sec.	. Twp. Age.	is gas actually connect	N/A		
If well produces oil or liquids, give location of tanks.	N 1		NO		N/A	
If this production is commingled	with that from an	y other lease or pool,	give commingling orde	f number:		
NOTE: Complete Parts IV and						
. NOTE: Complete Paris IV and	W h Cu leastle ?	me if hereismy.				
VI. CERTIFICATE OF COMPL	IANCE			ONSERVATION DIV	VISION	
Thereby certify that the rules and regul	lasiana of the Oil Co	necession Division have	APPROVED	19 6 19 19	•	
been complied with and that the inform	ation given is true at	nd complete to the best of	11	Signed by FRANK T. Ch	IAVET	
my knowledge and belief.	,		BY Uriginal	Signed by FRANK 1. CI	IATEL	
			TITLE	selanting to the graph		
	. 1		This form is to	be filed in complianc	e with sucs	1104
Frie HO	/se-			uest for allowable for a		•
President - 0	enature)			t be accompanied by a well in accordance wit		the deviation
	sen th	ungy_		this form must be fille		ely for allow
3/20/89	Title)		able on new and re	completed wells.		•
100/01	Dete/			Sections I, II, III, and r, or transporter, or other		
<b>'</b>	3		· -	C-104 must be filed	<del>-</del>	

1.1 113 MAR2 2 1369 OIL CON. DIV

Separate Forms C-104 must be filed for each pool in multiply completed wells.



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 20, 1995

Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear W F:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

Tom Knowlton, Nerdhlic Co Inc cc:

> Rand Carroll well files P&A file

Bullseye #1Y	C-19-16N-09W	#30-031-20556
Bullseye #3	N-18-16N-09W	#30-031-20424
Bullseye #5	K-18-16N-09W	#30-031-20465
Bullseye #7	D-19-16N-09W	#30-031-20507
Bullseye #6	K-18-16N-09W	#30-031-20471
Bullseye #12	M-18-16N-09W	#30-031-20593
Bullseye #10	O-18-16N-09W	#30-031-20578
Bullseye #15	D-13-16N-10W	#30-031-20674
Bullseye #13	O-13-16N-10W	#30-031-20673
Bullseye #16	M-18-16N-09W	#30-031-20942
Marcelina #1	A-24-16N-10W	#30-031-20446
Marcelina #5	A-24-16N-10W	#30-031-20513
Marcelina #6	H-24-16N-10W	#30-031-20514

,

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## - State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICCI II P.O. Drawer DD, Anesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

Operation  NERDLING COMPANY, INC.  Address  137 E. SAN ANTONIO DRIVE, LONG BEACH, CALIFORNIA 90807  RESUMD OF Filling Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical Check proper bev)  (Compared to Critical C	I.	REC					AND NA					
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RESENCY LOF Filling (Chick, proper here)  It was Well  Recompletion  ON Dry Cha  Contege in Cyrcine   Sick  Consignated Gas  ON Condensate  If Change of Gyrento give name  DEVCON OPERATIONS COMPANY, INC., 1801 BROADMAY, STE. 600, DENVER, CO 80202  II. DESCRIPTION OF WELL AND LEASE.  Lease Name  BULLISEYE  16 MARCELINA/DAKOTA  Rate of Lease  BULLISEYE  16 MARCELINA/DAKOTA  Rate of Lease  BULLISEYE  16 MARCELINA/DAKOTA  Rate of Lease  BULLISEYE  17 MARCELINA/DAKOTA  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Rate of Lease  Ra	Addiese									· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
Interest		DRIVI	E, LONG	BEA	ACH,	CAL			<del></del>	·		
Recompletion   Sizk   Cataloghed On   Condensus    If change of operator give name   Sizk   Cataloghed On   Condensus    If change of operator give name   DEVCON OPERATIONS COMPANY, INC., 1801 BROADWAY, STE. 600, DENVER, CO 80202    II. DESCRIPTION OF WELL AND LEASE.  Lease Name   Well No   Food Name, beloading formation    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    BULLSEYE   16   MARCELINA/DAKOTA   State; Federal or Fee   Lease Na.    Bullseye   16   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina   Marcelina	l r-i		Change is	a Trans	encuter o	r.	[] Oth	et (Please exp	lain)			
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BULLEYE  Location  Unit Latter  M		AND LI	EASE									
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Unit Letter M , 960 Peet From The S Line and 360 Feet From The W Line  Section 18 Township 16N Range 9W NMPM, McKINLEY County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Calinghead One of Coodenates Admentate (Give adds as to which approved copy of this form is to be sent)  Name of Authorized Transporter of Casinghead One or Ory Cas  Regular Common Admentation of Casinghead One or Ory Cas  Regular Common Admentation of Casinghead One or Ory Cas  Regular Common Admentation of Casinghead One or Ory Cas  Regular Common Admentation of Casinghead One or Ory Cas  Regular Common Casinghead One or Ory Cas  Regular Casinghead One or Ory Casinghead One or Ory Casinghead One or Ory Casinghead One or Ory Casinghead One or Ory Casinghead One or Ory Casinghead One or Ory Casinghead One or Ory Casinghead One or Ory Casinghead One or Ory Casinghead One or Organization (Diff, RRB, RF, CR, etc.)  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be opton for Test  Casinghead One or Organization (Diff, RRB, RF, CR, etc.) Training Pressure Oil Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea  Casinghead Orea			1 10	I	IAKCEI	LINA	A/DAKOTA					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Casinghead Gas		_ :	960	_ Feet	From Ti	ne	SLine	and 360	Fe	et From The _	W	Line
Name of Authorized Transporter of Oil Or Condensate Address [Give address to which approved copy of this form is to be sent)  Name of Authorized Transporter of Casinghead Oss Or Dry Clas Address [Give address to which approved copy of this form is to be sent)  If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ?  If well produces oil or liquids, M 18	Section 18 Townshi	<b>p</b> 161	1	Rang	go (	9W	, NA	ирм,	McKINLE	Y		County
Name of Authorized Transporter of Oil Or Condensate Address [Give address to which approved copy of this form is to be sent)  Name of Authorized Transporter of Casinghead Oss Or Dry Clas Address [Give address to which approved copy of this form is to be sent)  If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ?  If well produces oil or liquids, M 18	III DECIONATION OF TRAN	JCDADT	ED OF O	A II	ND N	A T'1 11	DAI CAS					
If well produces oil or liquids, Unit Sec. Twp. Rgs. In gas actually connected? When 7 Production is comminged with that from any other lease or pool, give comminging order number:  1 th dis production is comminged with that from any other lease or pool, give comminging order number:  1 th COAIPLETION DATA.  Designate Type of Completion - (X)  Date Squaded  Date Cumpl. Ready to Fred.  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Completion (X)  Date Date (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)  Date Office (X)						<b>11</b> U		address to w	hich approved	copy of this for	m is to be se	int)
If this production is commingled with that from any other lease or pool, give commingling order normalized in the production is commingled with that from any other lease or pool, give commingling order normalized in the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the produc	Name of Authorized Transporter of Casin	ghead Gas		or D	ry Clas [	5	Address (Giw	oddress 10 w	hich approved	copy of this fo	rm is to be si	inl)
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. CONILLETION DATA  Designate Type of Completion - (X)  Date Spanded  Date Compl. Ready to Frod.  Date Spanded  Date Compl. Ready to Frod.  Date Compl. Ready to Frod.  Total Depth.  F.B.T.D.  Tubing Depth.  PERT.  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL.  (It at must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Calor Free BR 1 V Both Like  Oil - Bide.  Oil - Bide.  CAS WELL  Actual Frod. Test - MCFib  Length of Test  Calor Free BR 1 V Both Like  Oil - CONS. DIV  Calor Pressure (Shut in)  Calor Pressure (Shut in)  Calor Pressure (Shut in)  Oil CONSERVATION DIVISION  Date of the standard of my tanyology and belief.  NERDLILE (COMPANY, 2RC)  Supervisor DISTRICT # 3  SUPERVISOR DISTRICT # 3  SUPERVISOR DISTRICT # 3  Title  SUPERVISOR DISTRICT # 3  Title  Title  SUPERVISOR DISTRICT # 3  Title  Title		•	•	: •		_	1	connected?	When	?		
Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Frod.  Date Spadded  Date Compl. Ready to Frod.  Distributions  Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Frod.  Date Spadded  Date Compl. Ready to Frod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 2d howes.)  Date First New Oil Rus To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Actual Prod. During Test  Oil - Bible.  Water - Bibl.  JUN1 4 1990  Gas. MCP  Oil CONS.  DIV  OIL CON.  DIV  Date Approved  By  Date Approved  By  Superior Statict # 3  Superior Statict # 3  Superior Statict # 3  Superior Statict # 3  Superior Statict # 3  Superior Statict # 3  Superior Statict # 3  Superior Statict # 3  Title  Superior Son Distribution  Title  Title	[	_{				<del></del>	· · · · · · · · · · · · · · · · · · ·			<del></del>		
Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth Testing Depth  Total Depth Testing Depth  Total Depth Testing Testing Depth  Total Depth Testing Testing Depth  Total Depth Testing Depth Testing Depth Testing Depth Testing Depth Testing D	•											
Elevations (DF, RRB, RT, GR, etc.)  Name of Producing Formustion  TURING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TURING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of tood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours;)  Date first New Oil Run To Tank  Date of Test  Length of Test  Casing Press  Water - Bilk  JUN1 4 1990  Gas-MCF  Oil - Duta.  Water - Bilk  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Divide have been compiled with and that the Information gives above is true and complete to the sect of my knowledge and belief.  Signature  Total E. RNOWLTON  PRESIDENT  Title  SUPERVISOR DISTRICT \$3  Title  Title  SUPERVISOR DISTRICT \$3  Title	Designate Type of Completion	- (X)	Oil Well		Gas W	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Length of Test  Casing Press D B B B V Bod Like  Actual Frod. During Test  Oil - Birls.  Water - Birls.  JUN1 4 1990  Gas- MCF  OIL CON. DIV  CAS WELL  Actual Frod. Test - MCFID  Length of Test  Length of Test  Using Pressure (Shut in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Interby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knywledge and belief.  NERDLL HIC COMPANY, AINC  By:  Signature  Title  SUPERVISOR DISTRICT F 3  Title  Title  Title  Title	Date Spudded	Date Cor	npl. Ready to	o Prod.	•		Total Depth		- <del></del>	P.B.T.D.	<del> </del>	
TURING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Great must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)  Date first New Oil Rus To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Press BESS V Book Rus  Actual Prod. During Test  Gravity of Condensate  Water - Bibli  JUNI 4 1990  Gas- MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  NERDIL HIC COMPANY, AINC  By:  Signature  TOM E. KNOWLTON  PRESIDENT  Title  Title  SUPERVISOR DISTRICT 1/3  Title	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Oas Pay Tubing Depth							
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Press DECETY  Casing Press DECETY  Casing Press DECETY  Casing Press DECETY  Casing Press DECETY  Casing Press DECETY  Casing Press DECETY  Casing Press DECETY  Casing Press DECETY  Casing Press DECETY  Casing Press DECETY  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  SUPERVISOR DISTRICT 1/3  Title  Title  Title  Title  Title  Title	Perforations .	-L					L		- <del></del> -	Depth Casing	Shoe	<del></del>
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Date First New Oil Run To Tank  Length of Test  Actual Frod. During Test  Oil - Bids.  Oil - Bids.  Oil - Consequence (Shut-in)  Oil Consequence (Shut-in)  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  NERDLING COMPANY, INC.  Signature  Signature  Oil Consequence (Shut-in)  PRESIDENT  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title	-					i must	be easal to ar	exceed top all	owable for this	depik or be fo	r full 24 hou	as.)
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Actual Prod. During Test  Oil - Bibls.  Water - Bible JUN1 4 1990  Gas-MCF  OIL CON. DIV  Actual Frod. Test - MCF/D  Length of Test  Length of Test  Length of Test  Dibling Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  NERDLING COMPANY, INC  By:  TOM E. KNOWLTON PRESIDENT  Printed Name  Title  (213) 422-1271  Title  Title  Title  Title		_						220	RIV			
CAS WELL  Actual Frod. Test - MCF/D  Length of Test  Length of Test  DIL CON. DIV  Signature  TOM E. KNOWLTON  Printed Name  OIL CON. DIV  Signature  OIL CON. DIV  Signature  OIL CON. DIV  Signature  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  NERDL HIC COMPANY, ANC.  Signature  Tom E. KNOWLTON  PRESIDENT  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title	Length of Test .	Tubing P	respure				Casing Pres	M E U		Linot 120		
Length of Test   Bbis. Condensate/MMCFDIST.   Gravity of Condensate	Actual Prod. During Test	Oil - But	i.				Water - Bbik	JUN	1 4 1990	Gas- MCF		
Length of Test   Bbis. Condensate/MMCFDIST.   Gravity of Condensate	GAS WELL	-1	·		<del></del>		l	OIL C	ON. D	V		<del></del>
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief:  NERDLIHC COMPANY, INC.  By:  TOM E. KNOWLTON  PRESIDENT  Title  (213) 422-1271   OIL CONSERVATION DIVISION  Date Approved  By:  SUPERVISOR DISTRICT #3  Title		Length of	Test				Bbis. Conden	<b>—</b> • •	_		adentate	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief:  NERDLIHC COMPANY, INC.  By:  TOM E. KNOWLTON  PRESIDENT  Title  (213) 422-1271   OIL CONSERVATION DIVISION  Date Approved  By:  SUPERVISOR DISTRICT #3  Title								_				•
I hereby certify that the sulca and regulations of the Oil Conservation Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  NERDLING COMPANY, INC.  Signature TOM E. KNOWLTON Printed Name  Printed Name  OIL CONSERVATION DIVISION  Date Approved  By  SUPERVISOR DISTRICT 13  Title  Title  Title	lesting blethod (pitot, back pr.)	Tubing P	ressure (Shu	t-ia)			Casing Pressu	re (Shut-In)		Choke Size	· · · · · · · · · · · · · · · · · · ·	
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  NERDLING COMPANY, INC.  By:  TOM E. KNOWLTON  Printed Name  Title  (213) 422-1271  Date Approved  JUN 2 2 1990  By  SUPERVISOR DISTRICT 13  Title								NI 00:	1055:			
Is true and complete to the best of my knowledge and belief.  NERDLING COMPANY, INC.  By:							(	JIL COR	NSEHV/	A HON L	DIVISIO	)N
Signature TOM E. KNOWLTON PRESIDENT Printed Name  (213) 422-1271  By 3  SUPERVISOR DISTRICT 13  Title  Title	is true and complete to the best of my	knowledge	ormation giv and belief.	rea abo	ove •		Date	Annrove	nd '	JUN 221	990	
TOM E. KNOWLTON PRESIDENT Printed Name  (213) 422-1271  SUPERVISOR DISTRICT #3	Britone	no	14/1	m	7			- Abrasa		s d	1	
Frinted Name (213) 422-1271 Title	TOM E. KNOWLTON		PRESIDE				∥ RA	<del> </del>			STRICT	<i>‡</i> 3
1/4 C	Printed Name  Date  Printed Name	<u> </u>		2-12	71		Title.	<del> </del>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

²⁾ All sections of this form must be filled out for allowable on new and recompleted wells.

## STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

		•
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	$\top$	

ONDITIONS OF APPROVAL, IF ANY:

# OIL CONSERVATION DIVISION

<u></u>	<del></del>			
DISTRIBUTION		P. O. BOX 2086	form C-1	
SANTA FE	SANTA FE	E, NEW MEXICO 87501	Revised	10 - 1 - 3
FILE			Con lade	
U.S.C.S.			Sa. Indicate Type of Lease	
LAND OFFICE		•	State Fe	•• XX
OPERATOR	<u> </u>	•	5. State Oil & Gas Lease No.	
<u> </u>	<del>!</del> .		N/A	
			· · · · · · · · · · · · · · · · · · ·	~~~
SUN	DRY NOTICES AND REPORT	RTS ON WELLS		/////
JARA" DEU	PROPOSALS TO ORILL OR TO OCCPEN CATION FOR PERMIT -" (FORM C-10)	IJ FOR SUCH PHOPOSALS.)		<b>////</b>
1.			7. Unit Agreement Name	
well XX Seel L	OTHER-		N/A	
2. Name of Operator			8. Form or Lease I ame	
		T		
	ns Company, Inc./ 01se	en Energy Associates	Bullseye	
3. Address of Operator			9. Well No.	
1801 Broadway.	Suite 600, Denver, Co	lorado 80202 - 3834	16	
4. Location of Well		· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Wildcat	
	060	South 360	•	
UNIT LETTER M	900 PEET PROM THE	South LINE AND 360	Marcelina Marcelina	
·				M
West	18	16 North 9 West		/////
			— ///////////////////////////////	11/1/
mmmmm.	15 Flevation (Show	whether DF, RT, GR, etc.)	12. County	++++
				/////
	7232 KB	7228 GL	McKinley	77777
16. Chec	k Appropriate Box To Ind	icate Nature of Notice, Report	et or Other Data	
		<u>-</u>		
NOTICE OF	INTENTION TO:	2082	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ASAN	DON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABAHOOH		COMMENCE DRILLING OPHS.	PLUG AND ABANDONME	
<del></del>	Change Plans	CASING TEST AND CEMENT JOS	<del></del>	·~' —
PULL OR ALTER CASHS	CHARGE PLANS			
Smud		OTHER		<u> — L</u> j
OTHERSpud		L_		
			- <u> </u>	
<ol> <li>Describe Proposed or Completed work) SEE RULE 1103.</li> </ol>	Operations (Clearly state all pert	inent details, and give pertinent dates,	including estimated date of starting any p	roposed
work) SEE NOCE 1103.		•		•
2 /00 /00			•	
3/28/89				
•		•		
- MIRU Salazar 1	Drilling.			
	<u> </u>			
- Spud well at 1	3 00 P M			
- Spud Well at .	5.00 I.H.			
– Drill 12½" Ho	le to 84 feet			
	•			
<ul> <li>Run and cement</li> </ul>	t 81 feet of 24 #, 8 5	5/8" casing to surface wi	th 50 sx	
	•	9	•	
		الرائع المعارض المعارض المعارض المعارض المعارض المعارض المعارض المعارض المعارض المعارض المعارض المعارض المعارض	S	
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A I have been a self as the left and	Ion shows to this and complete to	the best of my knowledge and belief.		
o. I nereby certify that the informat	ton shove is true and complete to	me seet of the attominate and better		
·	10/		, , , /-	
an Em X	HOP sen	ne President	DATE 4/14/89	
Att. for El of	SANT T CHAVET	SUPERVISOR DISTRICT & 13		
<b>Original</b> Signed by FF	CANK I. CHAVEL	PAKEUNIONA PIPELINA	•	`
			,	

## STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LANG OFFICE	
OPERATOR	

# OIL CONSERVATION DIVISION

P. O. BOX 2088	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-7
PILE .	Sa. Indicate Type of Lease
LANG OFFICE	State Fee XX
OPERATOR	5. State Oil & Gas Lease No.
UTERATOR .	
SUNDRY NOTICES AND REPORTS ON WELLS	N/A
(BO NOT USE THIS FORM FOR PROPOSALS TO BAILL OR TO OCCPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT "" (FORM C-10) FOR SUCH PROPOSALS.)	
On an extended the result of the condition and a providing and	7. Unit Agreement Name
GIL GAS OTHER.	N/A
Name of Operator	8. Farm or Lease leage
Devcon Operations Company, Inc.,/ Olsen Energy Associates	Bullseye
Address of Operator	9. Well No.
1801 Broadway, Suite 600, Denver, Colorado 80202-3834	16
Location of Well	10. Field and Pool, or Wildcat
M 960 South 360	
UNIT LETTER TO PEET FROM THE LINE AND FEET FROM	Marcelina
West LINE, SECTION 18 TOWNSHIP 16 North RANGE 9 West	
THE TOWNSHIP RANGE NAME NAME	
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
7232 KB 7228 GL	McKinley
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	
NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
	<b></b>
REPORM REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND A SANDONMENT
ILL OR ALTER CASING TEST AND CEMENT JOS XX	
OTHER	U
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	
<b>/-W</b>	
- Drill 7 7/8" hole to 1872'	
	. 1051 5
- Ran 4 $1/2$ ", $10.5$ # and $11.6$ # casing to $1871$ ' with stage collar a	at 1251 feet
	1 n = 0 = 0 .
- Cemented first stage with 20 bbl mud clean followed by 140 sx o	class B 50:50 cement
- 1 1 1 51 5 1 1 1 5 2 10 D W 1/6/90	
- Bumped plug and float, held at 2:10 P.M., 4/6/89	
g . 1 . 1 . 1	1 P
- Cemented second stage with 20 bbl mud clean, followed by 300 sx	Class b, 50:50 cemen
Circulated to surface	
- Plug down and float held @ 7:10 P.M., 4/6/89	
- Plug down and float held & 7.10 f.m., 470709	مرشد مداد به است المناسبة
- Released rig. Waiting on completion	
- Refeased 115. Watering on Completion	
$\cdot$	
. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	, /
Esie H. Osen President	4/14/89
HES THE THE THE THE THE THE THE THE THE THE	
Original Signed by FRANK T. CHAVEZ	:
Original Standa by FRAME T. CHAVEZ	يُ سِينَ اللَّهِ عِنْ اللَّهِ عَلَيْهِ اللَّهِ عَلَيْهِ مِنْ اللَّهِ عَلَيْهِ عَلَيْهِ مِنْ اللَّهِ عَلَيْهِ ا

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OIL CONSERVATION DIVISION  OISTRIBUTION  SANTA FE  SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-
U.S.G.S.  LANG OFFICE  OFERATOR	State Type of Lease State Fee X  5. State Oil & Gas Lease No. N/A
SUNDRY NOTICES AND REPORTS ON WELLS	
OIL X CAS OTHER-	7. Unit Agreement flame N/A
Devcon Operations Co., Inc./Olsen Energy Associates	8. Fam or Lease Name Bullseye
Address of Operator 1801 Broadway, Suite 600, Denver, CO 80202-3834	9. Well No.
Location of Well  M 960 South 360  WHIT LETTER	10. Field and Pool, or Wildown Marcelina
West . 18 16North 9 West	
15. Elevation (Show whether DF, RT, GR, etc.) 7232 KB 7228 GL	12. County McKinley
Check Appropriate Box To Indicate Nature of Notice, Report or Ot NOTICE OF INTENTION TO: SUBSEQUENT	her Data . T REPORT OF:
PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS.  CHANGE PLANS CASING TEST AND CEMENT JOB X	ALTERING CASING PLUG AND ABANDONMENT
Amended to include casing test.	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
-Drill 7 7/8" hole to 1872'.	•
-Ran 4 1/2", 10.5# and 11.6# casing to 1871' with stage collar at 125	ol feet.

- -Cemented first stage with 20 BBL mud clean followed by 140 sx Class B 50:50 cement.
- -Bumped plug and float held at 2:10 P.M., 4/6/89.
- -Cemented second stage with 20 BBL mud clean, followed by 300 sx Class B 50:50 cement. Circulated cement to surface.

Eintolsen	Presid		0.415	=.=
	•	•	5/23/89	
certify that the information above is true and co	ompiete to the best of my kn	owledge and belief.		<del></del>
eleased rig. Waiting on compl	etion.	ar ag	1) 2.20	
ressured casing to 1800 psi.	NO DECCC OII.			

Submit to Appropriate District Office State Lease -- 6 copies Fee Lease -- 5 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DATE MAR 2 1 1989

12. Type of Work:	M 88240  NM 88210  ec, NM 87410  TION FOR PERMIT  L XX RE-ENTER  Devcon Op	CONSERVATION P.O. Box 20 Santa Fe, New Mexico  TO DRILL, DEEPEN, OR DEEPEN STROLE 20NE	88 87504-2088  OR PLUG BACK  PLUG BACK  MILITIE  XX ZONE [	5. Indicate Type of Le  6. State Oil & Gas Lea  N/A  7. Lease Name or Unit  Bullseye  8. Well No.	ase STATE FEEXXX ase No. Agreement Name
•	vav. Suite 600.	Denver, Colorado	80202 - 3834		ina Paleota
4. Well Location		From The South	Line and 3	60 Feet From The	West Line
Section	18 Town	ship 16 North Ra	_{inge} 9 West	NMPM McKinley	County
		10. Proposed Depth		11. Formation Dakota	12 Rotary or C.T. Rotary
13. Elevations (Show wheth 7228 GE	Pi-	14. Kind & Status Plug. Bond	15. Drilling Contra Joe Salaza		x. Date Work will start 3-89
17.	PF	ROPOSED CASING A	ND CEMENT PRO	GRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		<del></del>	T EST. TOP
12 1/4	8 5/8	24	85	50	Surface
7 7/8	4 1/2	9.5	1950	400	Surface
2) Cement 8 3) Install 3 4) WOC 18 hr 5) Drill 7 7 6) Core 40 f 7) Ream core 8) Log and r 9) Cement to	3000 PSI bladder is., Test casing 7/8 inch hole to feet with 4 7/8 inch end drill inch 4 1/2 inch co surface with 4 consumption 4 1/2 inch co surface with 4 consumption above is the and complete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete incomplete inc	to surface with type BOP. and BOP to 1000 850 feet. inch X 3.0 inch 7 7/8 inch hole asing to TD.  OO sx.  RAM: F PROPOSAL IS TO DEFFE to the best of my knowledge and	PSI.  core barrel.  to TD.  EWSOJER LOOM E ONTWOOD SEED ON THE SERVED  NOR FLUG BACK, GIVE DAT.  belief.	AON PRESENT INCOUCTIVE ZONE  SOUTH A CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE	21 1989 ON. DIV. IST. 3  AND PROPOSED NEW PRODUCTIVE
SIGNATURE	in It Ofse		Preside		(303)
TYPE OR PRINT NAME DE	evcon Operations	Company, Inc.,	and Olsen Ene	rzy Associates τ	телликов по. 297 — 881
(This space for State Use)					

Hotel (104 for yentor Jungo and welle

SUPERVISOR DISTRICT # 3

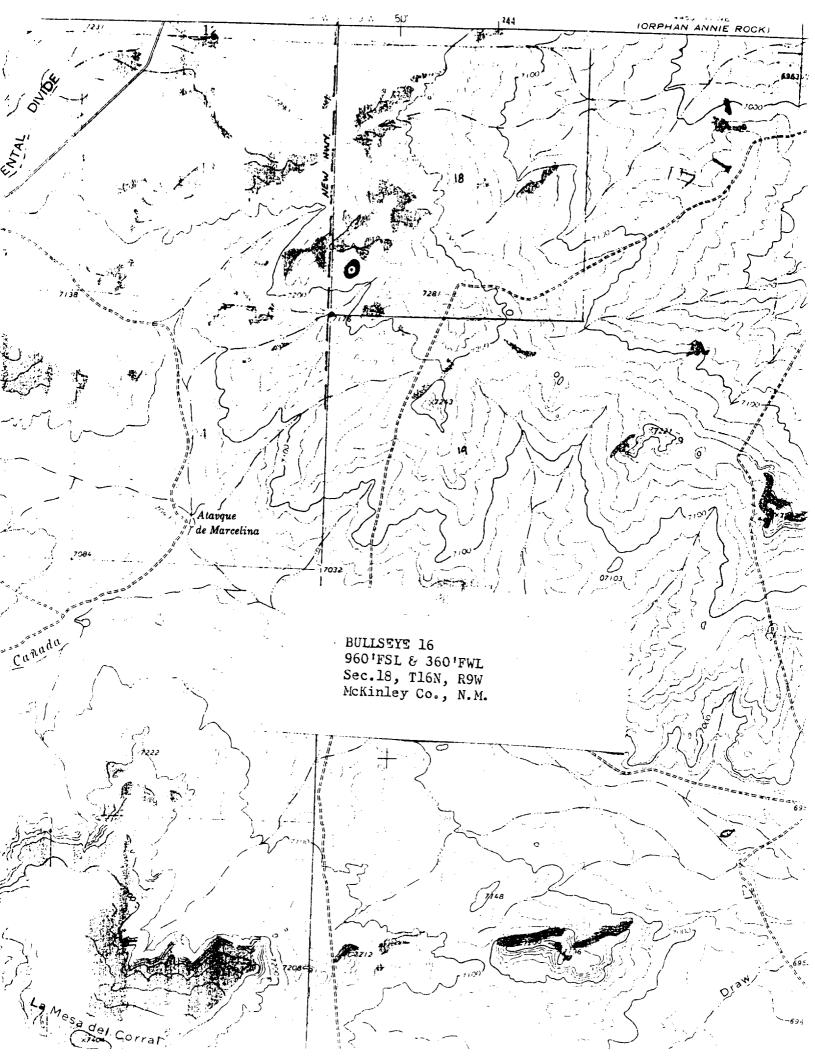
#### Form C-102 Supersedes C-12: Effective 1-1-65

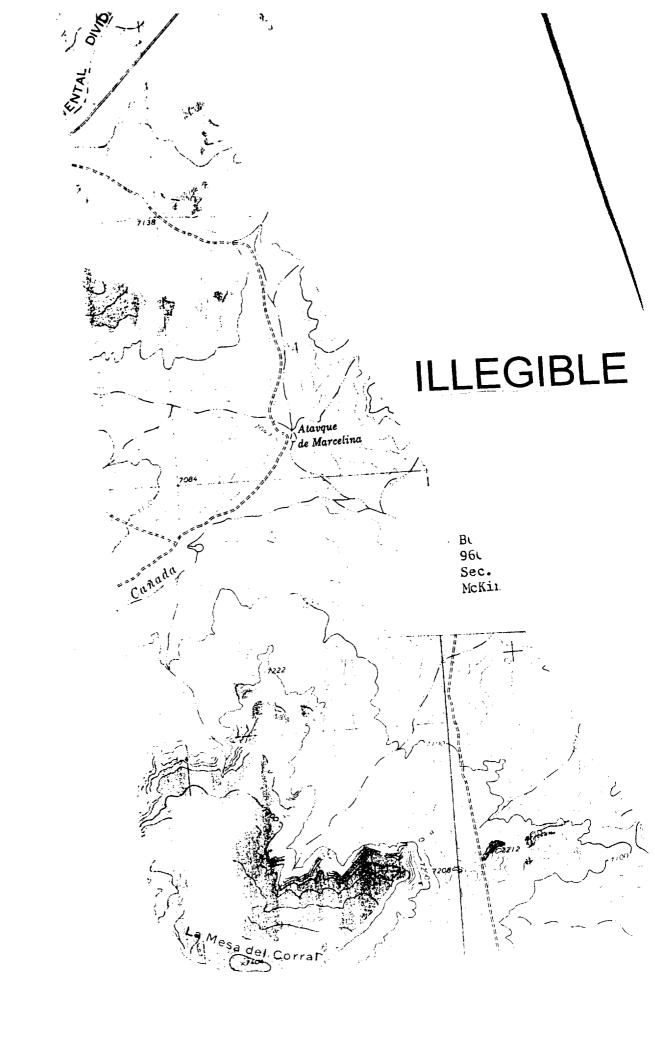
FORM 24-11

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Devcon Operations' Company, Inc., and Well No. Olsen Energy Associates-Co-Operators BULLSEYE 16 Section Unit Letter Township Range 9 W MCKINLEY M Actual Footage Location of Well: 360 960 South West feet from the line and feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreager 7228 Dakota "A" Marcelina 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the MAR2 1 1989 OIL CON. DIV I hereby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. 360 Registered rolessional

WE 57







DEVCON OPERATIONS COMPANY INCORPORATED A Wholly Owned Subsidiary of DEVCON LAND CORPORATION

August 29, 1989

AUG 3 1/1989 OIL CON. DIV. DIST. 3

Oil Conservation Division of New Mexico Aztec District Attention: Frank Chavez 1000 Rio Brazos Road Aztec, NM 87410

Depth - Inclination report, Bullseye #16 McKinley County

Dear Mr. Chavez:

The undersigned, John H. Peters, President of Devcon Operations Company Incorporated hereby swears the following directional survey is true and correct,

m-18-16N-9W Bullseye #16 Field: Marcelina - Dakota "A" field

County: McKinley

DEP:	ГH	INCL	INATION
800	FEET	1	DEGREE
1000	FEET	1.25	DEGREE
1500	FEET	1.25	DEGREE
1870	FEET	2.25	DEGREE

The actual your discretion

ATTEST:

(6/82) — (Corporation) First American

our files for you to inspect at

COUNTY OF LOS	Ang	eles
OnAugust	29,	1989
said State	_	

STATE OF CALLEGRALA

before me, the undersigned, a Notary Public in and for State, personally appeared_ John H. Peters אַרורורורורורורורורורי

., personally known to me (or proved to me on the basis of satisfactory evidence) to be the persons who executed the within instrument as.

President and____ さいこうこうこう Devcon Operations Company, Inc.

the corporation therein named, and acknowledged to me that such corporation executed the within instrument pursuant to its by-laws or a resolution of its board of directors.

WITNESS my hand and official seal.



Secretary, on behalf of

OFFICIAL SEAL L. M. FISCHER - MAZIE NOTARY PUBLIC - CALIFORNIA PRINCIPAL OFFICE IN LOS ANGELES COUNTY

(This area for official notarial seal)



### STATE OF NEW MEXICO

## ENERGY, MINERALS and NATURAL RESOURCES DIVISION

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

May 25, 1993

Mr. Tom E. Knowlton Nerdlihc Company, Inc. 337 E. San Antonio Drive Suite 101 Long Beach, CA 90807

RE:

Temporarily Abandoned Wells Bullseye #6, K-18-16N-09W Bullseye #10, O-18-16N-09W Bullseye #7, D-19-16N-09W

Dear Mr. Knowlton:

According to Sundries submitted by Nerdlihc, the Bullseye #6 was to be returned to production by April 15, 1993, and casing inspection logs were to be run on the Bullseye #10 and the Bullseye #7 by May 1, 1993. To date, this office has not received notification that any of this work has been performed. Your failure to comply is in violation of Rule 201. If you do not comply by June 25, 1993, a case will be docketed for hearing to show cause why referenced wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Diama T. Dourhurst

Dianna K. Fairhurst Deputy Oil & Gas Inspector

xc:

TA File Well File

	La chable Aug 10 / 10 / 10
C	CD - MARCH M
CAGE	123 44 100 123 44

Bullseye #1Y	C-19-16N-09W	#30-031-20556
Bullseye #3	N-18-16N-09W	#30-031-20424
Bullseye #5	K-18-16N-09W	#30-031-20465
Bullseye #7	D-19-16N-09W	#30-031-20507
Bullseye #6	K-18-16N-09W	#30-031-20471
Bullseye #12	M-18-16N-09W	#30-031-20593
Bullseye #10	O-18-16N-09W	#30-031-20578
Bullseye #15	D-13-16N-10W	#30-031-20674
Bullseye #13	O-13-16N-10W	#30-031-20673
Bullseye #16	M-18-16N-09W	#30-031-20942
Marcelina #1	A-24-16N-10W	#30-031-20446
Marcelina #5	A-24-16N-10W	#30-031-20513
Marcelina #6	H-24-16N-10W	#30-031-20514
	•	

.

•

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobis, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	<del></del>	TO TRA	NSP	ORT OIL	_ AND NA	TURAL GA		: K/ 1,	<del></del>	<del></del>
Operator GOMPANIA	TNG						Well	API No.		
NERDLIHC COMPANY. Address	INC.					<del></del>	l			<del></del>
337 E. SAN ANTONIO	DRIV	E, LO	NG I	BEACH,		ORNIA 9				
Reason(s) for Filing (Check proper box) New Well		Change in	Transno	orter of:	Otta	es (Please expla	3 <i>U</i> 1)			
Recompletion	Oil		Dry Ga							
Change in Operator	Casinghea		Conde		_					
If change of operator give name and address of previous operator										
	ANDIE	ASE								
II. DESCRIPTION OF WELL  Lease Name	AND LE		Pool N	arne, Includi	ing Formation		Kind	of Lease	L	ease No.
BULLSEYE	6 WC GAL.						State,	Federal or Fe	<u>e</u>	
Location	•	<i>C</i> <b>F</b> <i>A</i>			~					
Unit Letter K	_ : <u>+</u>	654	Feet Fr	rom The	SLim	and <u>167</u>	<u>/3</u> F	et From The	W	Line
Section 18 Township	1.6	N.>	Range	9 W	] , NE	MPM, MCK	INLEY			County
III. DESIGNATION OF TRAN	CDODITE	n or of	E ANI	D MATE	DAI CAS					
Name of Authorized Transporter of Oil	SPUKIE	or Conden		C T	Address (Giv	e address to wh	rick approved	copy of this f	orm is to be se	int)
GIANT REFINING COM					P.O.	BOX 256	5, FAR	MINGTO	N, NM	37499
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas	Address (Giv	e address to wh	iich approved	copy of this f	'orm is 10 be se	ent)
NONE If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually	v connected?	When	7		
give location of tanks.	L K	1.8	161	•	NO					
If this production is commingled with that	from any oth	er lease or p	pool, giv	ve comming	ing order numb	ber:				
IV. COMPLETION DATA		10:13/-11		Con Wall	New Well	Workover	l Danne	Diva Dank	Same Basin	bit Barin
Designate Type of Completion	- (X)	Oil Well	-	Gas Well	I LIGHT WELL	M OLKOVEL	Deepen	l Link Back	Same Resiv	Diff Resiv
Date Spudded	Date Com	pl. Ready to	Prod		Total Depth	·	<b>L</b>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	mation		Top Oil/Gas I	Pay		Tubing Dep	ıh	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
Perforations								Depth Casin	g Shoe	
		TIRING	CASI	NC AND	CEMENTI	NC PECOP	<u> </u>	<u> </u>		
HOLE SIZE	7	SING & TU			CEMENTING RECORD DEPTH SET				SACKS CEM	ENT
	ļ							<b> </b>		
	<b></b>							<del> </del>		
V. TEST DATA AND REQUES	T FOR	LLOWA	BLE		<u> </u>			·		
OIL WELL (Test must be after n  Date First New Oil Run To Tank	T		of load	oil and must					for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te	<b>.</b>			Producing Me	ethod (Flow, pu	тр. даз іўі, с	uc.)		
Length of Test	Tubing Pre	SELITE.			Cating F	PECI		Chake Size		<del></del>
A Del Del T	2				I A			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water -	DEC1	A 1990	Gas- MCF		
GAS WELL	<u> </u>						<u> </u>			
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde		N. DI	Gravity of C	Condensate	
			-			, DIS	T. 3			
Testing Method (pitot, back pr.)	Tubing Pro	essure (Shut-	·in)		Casing Press	re (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMP	IIAN	JCE	<u>                                     </u>	<del></del>		L		
I hereby certify that the rules and regul				ICL.		DIL CON	ISERV.	ATION	DIVISIO	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					DEC 1 0 1990					
is the sint complete to the best of my	mowiedge 2	un peller.			Date	Approve	d	FOID	1330	
Jam & Insulta.										
Signature TOM E. KNOWLTON PRESIDENT					By_		Bil		unf	
Printed Name Title Ti							SUPER	ISOR DI	STRICT	<b>j</b> 3
Dula 1 - 0 0	(21		2-12		Title					-
Dute 12-3-90		Tele	phone N	<b>4</b> 0.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.	<del></del>	TOTR	ANS	PORT OIL	AND NA	TURAL GA		CRI LIT	<del></del>	·
Operator NEDDL THE COMPANY	TMO						Well A	API Na		
NERDLIHC COMPANY. Address						00000			<del></del>	
337 E. SAN ANTONIC	DRIVE	, LONG	BE.	ACH, CAL		90807 et (Please expl		<del> </del>	<del></del>	
New Well		Change i	o Trac	asporter of:		er (t. isass exha	aun)			
Recompletion	Oit		•	Gas 🗆						
Change in Operator XXX	Casinghe	d Gat	Con	dentate 🗌			··			
If change of operator give name and address of previous operator DEVO	CON OPE	RATION	S C	OMPANY,	INC., 18	01 BROADI	WAY, STE	600, 1	DENVER,	CO 80202
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name		Well No.		l Name, Includi	ng Formation			of Lease Fodoral or Fee		ease No.
BULLSEYE Location		6	W	C GAL.		<del></del>	0,			
Unit LetterK	. 16	54	Fee	t From The	S lin	e and 16	573 Fe	et From The _	w	Line
Section 18 Townshi	p 16N		Ran	igo 9W	, N	MPM,	McKIN	LEY	· · · · · · · · · · · · · · · · · · ·	County
III. DESIGNATION OF TRAN	ISPORTE	CR OF C	OLL A	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	KX]	or Conde	nsate		1	e address to wi	- •			nt)
PERMIAN CORPORATION  Name of Authorized Transporter of Casing	sheed Cae	()	<u>.</u> مح ۲	Ory Gas	P. O. I	30X_1183, e address to wh	HOUSTO	N. TX 7	7001	
NONE	giread Oas	لـــا	OI L	,,, o	Acceptant (City		aca approved	copy of this jo	AIN D 10 04 11	<b>"</b>
If well produces oil or liquids,	Unit	Sec.	Tw		le gas actuall	y connected?	When	7		
give location of tanks.	K	18	161		NO.					
f this production is commingled with that  IV. COMPLETION DATA	from any out	ner lea <b>se</b> of	poot,	give commingi	ing order num	Der:				
	45.0	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		1	l		Total Depth	<u> </u>	<b></b>	<u> </u>		
Date Spudded	Date Com	pl. Ready t	o Proc	1.	rousi Depus			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormat	ion	Top Oil/Gas	Top Oil/Gas Pay Tubing Depth				
Perforations	1				Depth Casing Shoe					
, (((((((((((((((((((((((((((((((((((((								20,111	<b>5</b> 0.100	
	7	TUBING	, CA	SING AND	CEMENTI	NG RECOR	D	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CA	SING & T	UBIN	G SIZE		DEPTH SET		<u>s</u>	ACKS CEM	ENT
	<del> </del>				· <del></del>	·· <del>·</del>				
	V5 E23B		A 15.2	<u> </u>				İ		
V. TEST DATA AND REQUES OIL WELL (Test must be after r					he equal to ar	exceed ton allo	wahle for this	denth or he (	or full 24 hour	ee 1
Date First New Oil Run To Tank	Date of Te		· • • • • • • • • • • • • • • • • • • •	od ou drie must		thed (Flow, pu			O J. 12 1 10 2	<del>"</del>
									<del> </del>	
Length of Test	Tubing Pre	ST ST ST ST ST ST ST ST ST ST ST ST ST S		:	Casing Press.	911	ERF	FYSE	M	
Actual Prod. During Test	Oil - Bbls.				Water - Bbla. Gas- MCF					
						•	JUN1 4	1990		
GAS WELL				,		~	4 001	1 504		
Actual Frod, Test - MCF/D	Length of	Test		· · · · · · · · · · · · · · · · · · ·	Bbis. Conden	HIE/MMC	COT		podentate	
Facility Name (1955)	Tuking Da	essure (Shu	<del>- 12</del> 5		Casing Press	(CL.)	, 051	Choke Size		·
Testing Method (pitot, back pr.)	Tuoing Fit	camic (2000	н-ш)		Casing Fresh	ne (20104-10)	·	Choke Size		
VI. OPERATOR CERTIFIC	'ATE OF	COM	PLIA	ANCE	<b>l</b> r	<del></del>	<del></del>	I		J
I hereby certify that the rules and regul	ations of the	Oil Conse	rvatio	<b>a</b>	(	DIL COV	ISERV	ATION I	DIVISIO	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								JUN 22	1990	
NERDLIHC COMPANY, INC	.//	4 5	4		Date	Approve	d			
By: And Might Com					D		3.	i) d	ham!	
Signature TOM E. KNOWLTON	<i>v = 0</i> = c	RESIDI	Thir	<u> </u>	By_			<del></del>	CTDICT	
Printed Name, / C/A Title Title							<b>#</b> 3			
Date 1		213)42 Te		271 ne Nu.						
			,		.11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

# NO. OF COPIES RECEIVED

(Date)

DISTRIBUTION SANTA FE	. NEW MEXICO OIL REQUES	Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65					
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
TRANSPORTER GAS	_	•					
CPERATOR PROBATION OFFICE							
Perular	tion Company		DECENTER				
Evans Produc							
1109 El Alhai	mbra Cir. N.W., Albuq	Other (Please explain)	JAN 1 6 1985				
New Well	Change in Transporter of:		OIL CON. DIV				
Recompletion Change in Ownership $X$	Oil Dry C	Gas Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Co	DIST 3				
If Change of ownership give name	Part Slayton ^ P.O.	P. Box 2035 Roswell	, N.M. 88201				
DESCRIPTION OF WELL AND	D LEASE.   Well No.   Pool Nagre, Including	Energy of Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz and Lorentz					
Bullseye	6 Gallup-Gal		2000 (10.				
Location Unit Letter K ;	1654 Feet From The South Li	ne and 1673 Feet From	West				
Line of Jection 18 T	ownship 16N Range 9	W , NMPM, McKin	1ey County				
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G.	AS Address (Give address to which appro-	ued copy of this form is to be seed.				
Permian Corpo		202 Pet. Plaza Bldg	., Farmington, N.M.				
Name of Authorized Transporter of C	asinghead Gas Or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)				
if well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en ;				
give location of tanks.	K 18 16N 9W	No !					
COMPLETION DATA	vith that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
Designate Type of Complet		X	Flug Bock Same Res-V. Ditt. Res-V.				
Date Spudded 12-15-75	Date Compl. Ready to Prod. $2=15=77$	Total Depth 921	P.B.T.D. 913				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
7253 GR	Gallup	857	866 Depth Casing Shoe				
857-868 4		A SPURITUR DECARD	913				
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
8 5/8	7"	60'	cement of surface				
6 1/4	4 ½" 2 3/8"	913'	95 sx				
	2 3/6	866'					
TRET DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this do	ifter recovery of total volume of load oil cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lif					
2-15-77	2-15-77	Pump					
Length of Teet  24 hours	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bale.	Water-Bbls.	Gas · MCF				
2.2 BOPD	2.1 BOPD	.1 BOPD	None				
CAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN		1-30-85 OIL CONSERVA	TION COMMISSION				
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED Stanks.	Javes J				
.ouve is true and complete to the	e beat of my knowledge and belief.		VISOR DISTRUCT # 3				
		TITLE					
_ Sid wans	•	This form is to be filed in c	ble for a newly drilled or deepensu				
(Sign	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Operator (T)	ile)	14	t be filled out completely for allow-				
10-1-84		Fill out only Sections I. II. III, and VI for changes of owner.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## STATE OF NEW MEXICO

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Bullsufe 6. 16-9

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 20, 1995

Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear W F:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc

Rand Carroll well files
P&A file



DIRECTOR

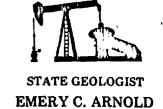
JOE D. RAMEY

## **OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO

1000 RIO BRAZOS RD. - AZTEC

87410 LAND COMMISSIONER PHIL R. LUCERO



December 30, 1975

Mr. Gene Wilson
Fairfax Exploration, Inc.
301 - 8 Graceland, S. E.
Albuquerque, New Mexico 87108

Re: Fairfax Exploration, Inc. Bullseye #6 K-18-16N-9W

Dear Mr. Wilson:

Please notice that the attached form C-101 has been approved subject to approval of the non-standard location.

Also, please file two copies of a letter showing the blowout prevention program to be used during drilling operations.

If there are questions, please contact us.

Yours, very truly,

A. R. Kendrick

Supervisor, District #3

ARK:mc

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.			
	xploration, l	nc.	Bullseye		Well No. 6			
Unit Letter	Section	Township	Range	County				
κ	18 .	16 North	9 West	McKinley				
Actual Footage Loc		Caush	1600	. imm the West				
1600 Ground Level Elev.	feet from the Producing For	South line and	1690 fee	t from the West	Dedicated Agreage:			
7253	Hospah-Ga	•	Wildcat		40 Acres			
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
. 2. If more th	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes	No If ar	nswer is "yes;" type o	of consolidation					
	is "no," list the	owners and tract desc	criptions which have a	ctually been consolid	ated. (Use reverse side of			
	•	ed to the well until al	l interests have been	consolidated (by con	munitization, unitization,			
					approved by the Commis-			
sion.					·			
	1	.	1		CERTIFICATION			
	1		1					
	ļ			I hereby	certify that the information con-			
	1		CP-11/C		erein is true and complete to the			
	i i		/ RELLIY	best of h	ny know/edge and/belief.			
	1 		ntc 92 197	S Name	ed! Whon			
	+				e D. Wilson			
	i		OIL COIL CO	Position	C DI WILSON			
	!		Olst >	Pre	sident			
	ļ			Company				
1	i		i	Fai Date	rfax Exploration, In.			
	ĺ		1	Dec	. 11. 1975			
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i	1.5		i	1 hereby	certify that the well location			
			Į.	1	this plat was plotted from field			
			· [	1 1 52 3	actual, surveys made by me or			
			1	1 1 1	supervision, and that the same			
\ <u></u>	) ——— <b>©</b>		}		e and belief.			
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	1600		1	<del> </del>	ber 10, 1975			
			 	Registered and/or Lan	Professional Engineer d Surveyor			
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	4-7-7			Certificate	No. 3602			
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DIST TION SANTA F FILE		NEW	MEXICO OIL CONSE	RVATION COMMISSION	Ī	Revised 1-1-6	3/- 2047/ S Type of Lease
U.S.G.S. 7					ŀ		Gas Lease No.
OPERATOR /							
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agree	ement Name
	1	÷		_		77 Onst rigid	Sissiff (Adide
b. Type of Well DRILL X	j		DEEPEN	PLUG B	ACK	8. Farm or Le	ease Name
OIL X GAS WELL	071	ER		SINGLE MULT	ZONE	Bulls	eve
2. Name of Operator		<u> </u>				3, Well No.	
Fairfax Expl 3. Address of Operator	oration	Inc.				6	i Pool, or Wildcat
•	and C F	Albuc	querque, N.M. (	7100			O(r)
				STIUS South		inni	ildcat Selvy
UNIT LETT	ER		TEB F	EET FROM THEOUL CIT	LINE		
AND 1690 FEET FROM	THE WE	st LINE	E OF SEC. 18	WP. 16 N RGE. 9	W NMPM	7//////	
						12. County	
	44444	HHH			<i>HHH</i>	McKinley	HHHHH
	<i>HHHH</i>	<i>HHH</i>	444444	9, Proposed Depth	A. Formation		20. Rotary or C.T.
				950'	Hospah-	Gallup	Rotary
21. Elevations (Show whether DF	, RT, etc.)	1	· ·	21B. Drilling Contractor		22. Approx.	Date Work will start -
7253 Ground		10,000	Blanket	Stewart Bros.		Dec.	11, 1975
23.		P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
9.511	7"	···	20#	40'	10		Surface
6.25"	4.5"		10.5	950'	165		surface
	A FO3 C03 EXPISE	3.20	-20.76	Ĭ	DEC 22 DIST	(10)	
I ABOVE SPACE DESCRIBE PERVE ZONE. GIVE SLOWOUT PREVENT Dereby certify that the information of Approval, III	State Use)  ANY:	rue and comp	Title Pres	nowledge and belief.		Date	EO 22 19/5
subject to	app	roval	of mon	esta ulara	D - Co.	edtion	- -

NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE		5	NEW MEY!	CO OU CON	SEDVATION	COMMISSION	C-102	edes Old / and C-103
FILE U.S.G.S. LAND OFFICE	1	~	NEW MEAN	CO OIL CON	SERVATION	COMMISSION		e Type of Lease
OPERATOR	3						5. State O	l & Gas Lease No.
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OIL GAS	<u>.</u>		OTHER•	······································		- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10		
2. Name of Operator Fair	fax	: Exp	loration Inc.				Bul	Lease Name
3. Address of Operator			land S.E., Alb	nquerque	. N.M. 87	1108	9. Well No	6 ·
4. Location of Well			1600 PEET PROM TH				Wild	and Pool, or Wildcat
			18 Town					
			15. Elevation 7253 (		r DF, RT, GR,	, etc.)	12. County McKinl	/////////
16. NOTI			Appropriate Box To	o Indicate	Nature of N	_	Other Data	r of:
PERFORM REMEDIAL WORK		•		D ABANDON	1 l	DRILLING OPHS.		ALTERING CASING
PULL OR ALTER CASINE	لـ		CHANGE	PLANS	<b>'</b> }	T AND CEMENT JOS X		
OTHER					<u> </u>			
17. Describe Proposed or Cowork) SEE RULE 1103.		led Op	erations (Clearly state a	ill pertinent de	tails, and give	e pertinent dates, inclu	ding estimated d	ate of starting any proposed
			4 1/2" Casing ( ith 95 sx cemer			urface. Dec.	18, 1975	
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						10		
18. I hereby certify that the	Infos	nation	ebeve is true and compl	ete to the best	of my knowle	dge and belief.		
SIGNED Jens			Milan		Presiden		DATE_	Dec. 24, 1975

MAR 8 1976

NO. OF COPICS RECEIVED		<u></u>			Form C-103	
DISTRIBUTION					Supersedes Old C-102 and C-103	
SANTA FE	7		NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65	
FILE	1	~				
u.s.g.s.					5a. Indicate Type of I	
LAND OFFICE					State	Fee X
OPERATOR	3	L	j		5. State Oil & Gas Le	rase No.
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(DO NOT USE THIS FO	SŲ S <u>i</u>	NDR	RY NOTICES AND REPORTS ON POSALS TO BRILL OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
OIL X WELL			OTHER-		7. Unit Agreement No	me
2. Name of Operator					8. Farm of Lease Na	ne
Fair	fax	Exp	ploration Inc.		Bullseye	
3. Address of Operator					9. Well No.	
	B G	race	eland S.E., Albuquerque,	N.M. 87108	6	
4. Location of Well		16	600 PEET FROM THE South	1690	10. Field and Pool, o	r Wildcat
THE West	INE, :	**************************************	on 18 Township 16 N			
			15, Elevation (Show whether 7253 GR	DF, RT, GR, etc.)	12. County McKinley	
16.	Che	ck.	Appropriate Box To Indicate N	ature of Notice Report of Oth		
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PERFORM REMEDIAL WORK	٦		PLUG AND ABANDON			
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17. Describe Proposed or Co work) SEE RULE 1103.	mplet	ed O	perations (Clearly state all pertinent deta	tils, and give pertinent dates, including	estimated date of start	ing any proposed
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Comm	enc	ea o	drilling operations 8 P.M	1. Dec. 15, 1975		
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18. I hereby certify that the	nform	a Don	sbove/is true and complete to the best of	of my knowledge and helief	· · · · · · · · · · · · · · · · · · ·	<del></del>
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Chan.	1	$\gamma T$	William	President		
HIGHED	_,\( \alpha \)		TITLE T	1 COTACHE	DATE	
1.						
PPROVED BY SIGNICES	6	1/2	ladvelle TITLE		3 MASS	9 1079

CONDITIONS OF APPROVAL, IF ANY

NO. OF COPICS RECEIVED	'ــــا	<u> </u>	4		Form C-103
DISTRIBUTION	<del>                                     </del>		4		Supersedes Old C-102 and C-103
SANTA FE	<del>                                     </del>	-	NEW MEXICO OIL CONSI	ERVATION COMMISSION	Effective 1-1-65
FILE	<del>  _</del>	1	4		
U.S.G.S.	12	<del> </del>	4		State   Fee   X
LAND OFFICE	<del>  , </del>	├─	4		State Fee X  5. State Oil & Gas Lease No.
OPERATOR	1_′_	L	J		3. Sidie Oil & Gds Ledge No.
(DO NOT USE THIS FO	SU	NDR	RY NOTICES AND REPORTS ON OPPOSALS TO BRILL OF TO DEEPEN OR PLUG BY THOM POR PERMIT - " (FORM C-101) FOR SUC	WELLS	
1.			OTHER-	, radrosaca,	7. Unit Agreement Name
2. Name of Operator					8. Farm or Lease Name
Fai 3. Address of Operator	rfa	× E>	xploration Inc.		Bullseye
301	-B (	Grad	celand S.E. Albuquerque,N	.M. 87108	6
4. Location of Well					10. Field and Pool, or Wildcat
UNIT LETTER		-	1600 south	LINE AND FEET FAS	Wildcat
West			18 16 N	9 W	
THE	.INE, :		TOWNSHIP	MANGE	
	III		15. Elevation (Show whether i	DF, RT, GR, etc.)	12. County
	III	III	7253 GR		McKinley ()
16,	Che	ck.	Appropriate Box To Indicate N	ature of Notice, Report or C	)ther Data
NOTIC	CEC	FI	NTENTION TO:	SUBSEQUE	NT REPORT OF:
<b>-</b> -	٦		<b>ا</b> ا		
PERFORM REMEDIAL WORK	╣		PLUS AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	┥		C	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	_		CHANGE PLANS	other Perforate and a	cidize and frac. X
OTHER				Terrorace and a	CIUIZE and ITAC.
17. Describe Proposed or Co work) SEE RULE 1103.	mplet	ed O	perations (Clearly state all pertinent deta	ils, and give pertinent dates, includi	ng estimated date of starting any proposed
	^			) ors and the	
Per	for	ateo	d Upper Hospah (Gallup) S	and 855-866' with 4:	shots/ft Welex
Aci	diz	ed y	with 10 <b>00</b> gal MCA Ha	lliburton	
Fra	cce	i w	ith 10,000 gal water gel	and 10,000# sand.	Halliburton
Wor	k c	qmc	leted April 24, 1976.		TILE
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					149 1975
				MAT	1 1 1 1
				/ 011	CON. CO
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			4		
18. I hereby certify that the	nform	ation	n/sboys/is true and complete to the best o	f my knowledge and belief.	
		1/			May
1 - Mrs	1.1	: [	MACO TITLE	President	AXXXX 7, 1976
- IVALU	· ;/	/	TITLE		DATE
7. <b>4. 24.</b> 7	( <b>5</b> 15	HED	BY N. E. MAXWELL R PERE	norden allement biet 🦠	Mac . , 1873
APPROVED BY			TITLE		DATE

CONDITIONS OF APPROVAL, IF ANYI

NO, OF COPIES RECEIVED	9					Form C-103
DISTRIBUTION						Supersedes Old C-102 and C-103
SANTA FE	-/-		NEW MEXI	CO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE		_				
u.s.G.S.						5a. Indicate Type of Lease
LAND OFFICE						State Fee X
OPERATOR	3					5. State Oil & Gas Lease No.
			<del></del>			***************************************
(DO NOT USE THIS FOR	SUN SUN	NDR.	Y NOTICES AND RI	EPORTS ON	WELLS	
1.	"APPL	ICATI	OH FOR PERMIT - " (FORM	C-101) FOR SUC	H PROPOSALS.)	
OIL GAS	$\Box$					7. Unit Agreement Name
2. Nume of Operator			OTHER.			8. Farm of Lease Name
•	av.	Fvn	loration Inc.			<b>!</b>
3. Address of Operator	- 4^	DAP	Toracton The			Bullseye 9. Well No.
	3 Gr	ace	land S.E., Albu	iaueraue.N	I.M. 87108	6
4. Location of Well				iquo, quo y.		10. Field and Pool, or Wildcat
K			1600 PEET PROM TH	South	1690	Wildcat
UNIT LETTER	•		FEET FROM TH	·	LINE AND PERT FROM	
THE West	INE, S	EC 710	N TOWN	16	N RANGE 9 W NMPM	
	777	$\pi$	15. Elevation	(Show whether	DF, RT, GR, etc.)	12. County
			7253		, , , ,	McKinley
16.	Cha 7777	ak A	Appropriate Box To	a Indicate N	James of Nation Paramas Out	
			APPROPRIATE DOX TO	· indicate r	Nature of Notice, Report or Ot	ner Data T REPORT OF:
110110	, _ 0		TENTION TO.		SUBSEQUEN	REPORT OF:
PERFORM REMEDIAL WORK	1		PLUG AN	D ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	<b>า</b> ์				COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	1		CHANGE	PLANS	CASING TEST AND CEMENT JOS	
	•				OTHER	
OTHER						
			(0)		<u> </u>	
work) SEE RULE 1103.	mplete	м Ор	erations (Clearly state a	ill pertinent det	ails, and give pertinent dates, including	estimated date of starting any proposed
			pper Hospah sar h 500 MCA.	nd 855-866	o' with 4 shots/ft.	
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18. I hereby certify that the i	nlorm	1100	above is true and compl	ete to the best	of my knowledge and belief.	
4/1.1	(4)		IV.V			
SIGNED HOW	L	<u>/</u>	111100-	TITLE	President	DATE March 10, 1976
	<u> </u>					
416	4/11	/ ,				442m
APPROVED BY	1/4	411	WF	TITLE		- 0 DATE MOP   8 1976

## Fairfax Exploration, Inc.

301 B Graceland, S.E. Albuquerque, New Mexico 87108 Telephone (505) 268-9570

March 10, 1976

Mr. A.R. Kendrick Supervisor, District #3 Oil Conservation Commission State of New Mexico 1000 Rio Brazos Rd. Aztec, New Mexico 87410

Re:Rule 109-BOP
Bullseye Area
16 N- 9W
MKinley Co.

Dear Mr. Kendrick:

Enellosge # 6 K. 18-16-9

In order to comply with your memorandum No. 4-74 on Rule 109-blowout prevention we will use a Schaeffer double gate Blow out Preventer on all our drilling and workover operations until such time that we have accumulated enough information to enable you to make an revised decision.

The wells drilled to date in the Bullseye area have encountered very low pressures while drilling, and only moderate pressures after acidizing and fracturing.the Dakota sands.

The shallow Hospah-Gallup wells will probably not need a BOP but for now we will use one until we have gathered some information.

Very truly yours:

has It like

Gene D. Wilson, President

MAR TO TOTAL

Capy to S.F. 3-16.76

	·	1
NO. OF COPIES RECEIVED 5		Form C-103
DISTRIBUTION	•	Supersedes Old C-102 and C-103
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE /		
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE	•	State Fee X
OPERATOR		5. State Oil 6 Gas Lease No.
(DO NOT USE THIS FURM FOR PRO	Y NOTICES AND REPORTS ON WELLS  POSSUS TO PRILL OR TO SEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR.	
I. OIL X GAS COMELL X	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Fairfax Ex	ploration Inc.	Bullseye
3. Address of Operator		9. Well No.
301-B Grac	celand S.E., Albuquerque, N.M. 87108	6
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	1600 South 1690 FEET FROM THE SOUTH	Wildcat
:		
THE West LINE, SECTION	DN 18 TOWNSHIP 16 N RANGE 9 W	
	15. Elevation (Show whether DF, RT, GR, etc.) 7253 GR	12. County McKinley
16. Charle	Appropriate Box To Indicate Nature of Notice, Report or C	
		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CABING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	. [
OTHER Install pump	OTHER	
work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
Intend to put	well on pump May 17, 1976.	
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	MAN	13 18 7
	MAT .	14 · **
	ng c	019
		is"
2		· ·

President

May 10, 1976

BYET 6' YEM

CONDITIONS OF APPROVAL, IF ANYS

## Fairfax Exploration, Inc.

301 B Graceland, S.E. Albuquerque, New Mexico 87108 Telephone (505) 268-9570

March 11, 1977

Oil Conservation Commission State of New Mexico 1000 Rio Brazos Road Aztec, New Mexico 87410

Re: Fairfax Exploration Inc.

Bullseye # 6 K 18 16 N, 9W McKinley County

Dear Sirs:

A TOTCO survey was run on Bullseye #6 with the following results:

500' 10

880' 1 1/2°

I Gene D. Wilson, President of Fairfax Exploration, Inc. do certify that this information is accurate to the best of knowledge. The records will be kept on file at our Albuquerque office.

Very truly yours:

Gene D. Wilson, Pres.

STATE OF NEW MEXICO )

(COUNTY OF BERNALILLO)

The foregoing instrument was acknowledged before me this  $|\mathcal{T}|$  day of March 1977, by Gene D. Wilson.

Notary Public

My commission expires:

12-14-19

												•	
HO. OF COPIES RECEIVE	0	6		•			Ar room.		*** ***			rm C-10	
DISTRIBUTION									1.			vised 1	
SANTA FE		4		NEWA	AEXICO	OIL CON	SERVATIO	N C	DMMISSION	)_			ype of Lease
FILE		, 4	WELL	COMPLE	TION O	R RECO	MRLETIC	)N Ŗ	EPORT A	ND LOG	L	110	Fee X
U.S.G.S.		2					1975		1.		5. Stat	e O11 &	Gas Lease No.
LAND OFFICE							( B. S.)	•		<i>;</i>	****	•	
OPERATOR	نبلب	لسكع					/ OIT &	it.		1			
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b. TYPE OF COMPLE	TION	WE	🛛	GAS Well		DRY	OTHER				0 5-	- 01 I a	ase Name
NEW I WOI				PLUG	اه ا	rr. 🗀							
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Fa. Address of Operator	<u>iirfa:</u>	K EXP	lorat	ion Inc	:		·		<del></del>		10 Fi	ald and	Pool, or Wildcat
· •													Pool, of Wildedt
301-B Gracela	and S	<u>, E , A</u>	lbuqu	erque,	N,M, 8	37108					MIT	dcat	
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637 -808 OP	ber "	ospan	Jan	•								,	Yes TOTCO
26. Type Electric and C	ther Loc	rs Run		· · · · · · · · · · · · · · · · · · ·						···			Well Cored
	20	, o . t										Ye	
GR,SP & Res.		-		CA6	INC DEC	200 (0	!!			···			
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						<del> </del>		<del> </del>					*
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31. Perforation Record (				•	ι		32.						EEZE, ETC.
Perf: 857-86					shots				ERVAL	<del></del>			MATERIAL USED
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<u> </u>	<u>-</u>		<del> </del>				<u></u>			<u> </u>			
33.		·		4nths - /E1	uing co-		UCTION	-1 -	na ny==1		1ar 1.1	Charles -	(Pend or Charles)
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2-15-77 Date of Test	Hours '			GOT #1	31-2" Prod'n.		Oil ~ Bbl.		Gas - MC	C 107.00	Pro		Can Oll Batta
	i	† e91 <b>9</b> 0		IONA SING	Test P		_		1	1 _		"	Gas — Oil Ratio
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Flow Tubing Press.	Gastud	Pressu		ncuatea 24 our Rate			Gas —		_ 1		,	J ULL G	
34. Disposition of Gas (	Sold "-	ed for fo		ed. etc. 1	<u> </u>	l			ione	TT	<u>l</u> t Witnes	904 5	40
or Disposition of Gds (	Join, R.S.	eu jor fl	e, vent	-u, -:::/						i		-	
None 35. List of Attachments	·									) Do	uglas	s f.	Wilson, V.P.
-	<b>/</b> _			. 1	_		•						
Electric Log	Core	Anal	<u>ysis</u>	Dir	Surv.	Affada	<u>vit</u>		4 1		<del></del>		
36. I hereby certify that		/ / /	anown a	n poth side	s of this f	om is tru	e and comple	ete to	the best of	my knowled	ge and	oette f.	•
SIGNED 2	12.12	W/1	[	1/0	•		_						
SIGNED A Z	WWL.	11/1		1//-		TLE	Preside	nt			DATE	Marc	h 11, 1977



#### STATE OF NEW MEXICO

### ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

January 24, 1983

Mr. Paul Slayton P. O. Box 1936 Roswell NM 88701

Re: Bullseye #5, K-18-16N-9W
Bullseye #6, K-18-16N-9W
Bullseye #2, N-18-16N-9W
Bullseye #9, O-18-16N-9W
Bullseye #8, D-19-16N-9W

Dear Mr. Slayton;

This office requested C-104's showing operator change from Fairfax Exploration on October 28, 1981. We have had no response from your company. If you have taken over operation of the entire lease you are directed to file these forms immediately. If Fairfax is still the operator please state so as soon as possible. Also, we have not received C-115's on these wells since August, 1981.

Your application to re-enter and deepen the Elmer H. White Walker Dome 16-10 #1 has expired and is hereby cancelled.

Yours truly,

Charles Gholson Deputy Inspector

CG:qc

cc: Richard Stamets

Perry Pearce Reading File Operator File Well Files

AC OF C'PIES RECEIVED	]	Form: C+103
DISTRIBUTION	]	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	<u>,</u>	
U.S.G.S.	1	5a. Indicate Type of Lease
LAND OFFICE	-	State Fee
OPERATOR	J	5. State Oil & Gas Lease No.
		mmmmm
SUNDI DO NOT USE THIS FORM FOR PR USE "MAPPLICAT	RY NOTICES AND REPORTS ON WELLS  OPOSALS TO BRILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.  TION FOR PERMIT - " FFORM C-101) FOR SUCH PROPOSALS.)	
1. OIL X GAS WELL X	, OTHER.	7. Unit Agreement Name
1. Name of Operator Paul Slayton		8. Farm or Lease Name
5. Address of Operator		Bullseye 9. Well No.
	Roswell, New Mexico 88201	#6
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K	1600 FEET FROM THE SOUTH LINE AND 1690 FEET FR	∞ Wildcat.Gallur
THE West LINE, SECTI	ION 18 TOWNSHIF 16 N RANGE 911 NMF	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County McKinley
1E. Check	Appropriate Box To Indicate Nature of Notice, Report or C	
	•	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON X	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
<del></del>	OTHER	
OTHER		
17. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, includi	ne estimated date of starting any prop
work) SEE RULE 1103.	, , . ,	, , , , , , , , , , , , , , , , , , , ,
TA until Re-work or m	re-treat	
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		$\frac{1}{2}$
*Change of Operator		′,
Fairfax Explor. Inc.	to Paul Slayton	
	•	
18. I hereby certify that the information	n above is true and complete to the best of my knowledge and belief.	
SIGNED Sand, Martin	Operator	DATE 08/12/83
	11166	MAIL // /
Original Signal is the	Strategic Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of	
APPROVED BY	TITLE	DATE

JH EIDING 2 16-84

NO. OF COPIES RECEIVED		/	Form C-103
DISTRIBUTION		/	Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee (
OPERATOR			5. State Oil & Gas Lease No.
		······································	,
SUN (DO NOT USE THIS FORM FOR USE "APPLI	IDRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG 6. LATION FOR PERMIT (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
OIL X GAS WELL	OTHER-		7. Unit Agreement Name
Slayton Oil Cor	p.		8. Form or Lease Name Bullseye
P. O. Box 2035	Roswell, New Mexico 8	38201	9. Well No. # 6
Location of Well UNIT LETTER K	1600 FEET FROM THE South	LINE AND FEET FRO	10. Field and Pool, or Wildcat Wildcat-Gallup
THE West LINE, SE			
mmmmm	15. Elevation (Show whether	DF. RT. GR. etc.)	12. County
	12.3	3 GL-	McKinley
Char		······································	
	ck Appropriate Box To Indicate N  INTENTION TO:	_	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHE#			
7 Describe Proposed or Complete	d Operations (Clearly state all pertinent deta	ails and give pertinent dates includir	ng estimated date of starting any proposed
work) SEE RULE 1103.	- operations ( order of order and permitted and	, and give permitting during, mercanic	g carried care o, sourcing any proposed
** C	hange of Operator**		
From Paul S	layton to Slayton Oil Corp.		
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		La va	
			-and
		OIL	ION. D. /.
		· [	DIST, 3
		, -	
8. I hereby certify that the informa	tion above is true and complete to the best of	of my knowledge and belief.	
	./ ^	<u> </u>	
IGNED Hard Sla	eiston his rev TITLE	Onoustau	DATE Jan 1. 1984
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<u> </u>	by FRANK T. SHAYEZ		( A
Original Signed	TITLE	SUBERANGUE DIOZDIOT 45 3	DATE

ONDITIONS OF APPROVAL, IF ANY:

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.								
Operator Evans P	roduction	Company	Leo	Bullsey	е		Well No.	
Unit Letter S	ection 18	Township I 6N		Range 9W	County	McKinle	эу	
Actual Footage Location   654		uth	line and	673	- 4	West	M	
Ground Level Elev:	Producing Form	action	Poo	1	et from the	<del></del>	line Dedicated Acreage:	
7253	Gal			Wildcat			40 Acres	
1. Outline the	acreage dedicat	ed to the sul	bject well i	y colored pencil	or hachure	marks on the	plat below.	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?							
Yes [	No If an	swer is "yes;	type of co	nsolidation		<del></del>		
If answer is	"no," list the	wners and tra	act descript	ions which have a	ctually be	en consolidat	ed. (Use reverse side of	
this form if n	ecessary.)	· · · · · · · · · · · · · · · · · · ·		<del></del>	<del></del>		<del></del>	
	_						unitization, unitization, upproved by the Commis-	
sion.			· · · · · · · · · · · · · · · · · · ·			1		
	ı						CERTIFICATION	
	1			1		I hereby ce	rtify that the information con-	
`  c	ORRECT	red L	OCAT	IQN		1	in Is true and complete to the	
-	<del>  </del>			19N 24N 16 1985 OIL CON. 3		best of my	knowledge and belief.	
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	i I			OIN DISI.	İ	Evans P	roduction Compan	
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167	3 ( ( )	<u> </u>	LMEIT#2,		}	is true an	de charge to the desi of my	
L		1		<u> </u>		know ledge	TAPY D. HUGGE	
		1		İ		June 1	4, 1982	
	-			!		Date dury ye	all.	
	54			I L	4	Registered P	ter Engineer	
				i		omd√or Loand:	Surveyor	
				1			5823	
						Certificate No		
0 330 660 190	1320 1650 168	2310 2640	2000	1500 1000	<b>5</b> 00 0	1		

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SAMTA FE			
FILE			
U.8.0.4,			
LANG OFFICE			
TRANSPORTER	OIL		
	944		
OPERATOR			
PROSATION OF	HEE		

## OIL CONSERVATION DIVISION P. O. BOX 2028 SANTA FE, NEW MEXICO 87501

Form C-104 Review 10-01-78 Former 05-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE	AUTHORIZA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Operator	D	evcon Operat	ions Company,	Inc., &		
	0	lsen Energy	Associates -	Co - Operat	ors	
Address						
1801 Broadway, Suite Recepts) for filing (Check proper box)	<u>e 600, De</u> r	nver, Colora	<u>io 80202 – 38</u>   Other (Plea			
New World	Change in Tre	enegation of:	Oliver (Pies			
Accompletion	O11		y Gee	N/A		
X Change in Ownership	Castnehe	ras	indeneste	N/A		
If shape of samuelis are some			<u>.</u>	· · · · · · · · · · · · · · · · · · ·		<del></del>
If change of ownership give name and address of previous owner	Evans Produ	uction Compa	y P.O. Box 2	1399. Albugi	erque N.M.	87154-139
u premiumon or were the						
II. DESCRIPTION OF WELL AND		ol Name, including F	emetten , 14	Xind of Lease	<del></del>	Leese No.
Bullseye	6	Marcelina/Da	WC-	State, Federal er	F⇔ FEE	N/A
Location				<del> </del>		1 1/18
Unit Letter K 1654	Feet From T	he South Lin	1673	Feet From The	West	
Line of Section 18 Tawns	ans 16 No	orth Manage	9 West . NMP	McKinl	.ey	County
Name of Authorized Transporter of Oil O  Permian Corporation  Name of Authorized Transporter of Casin  NONE  [[ weil produces oil or liquids.	OF mide	or Dry Gas [	Address (Give address	83, Houston N/A	Texas 770	01
give location of tanks.	K   18	16N 9W	МО	<u> </u>	N/A	
If this production is commungled with	that from any of	ther lease or pool,	give commungling ord	er number:		
NOTE: Complete Parts IV and V	on reverse side	if necessary.		•		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.				CONSERVATION		. 19
			Original Signed by FRANK T. CHAVEZ			
-			TITLE	enakar in	·; 기	
Ein H. O	1 sem		1	e be filed in com		- · •
President - Olsen	Energ	y	well, this form the	well in accordance	so with AULE 11.	if the deviation
3/20/89 (Tile)			All sections of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of the sale of th	f this form must becompleted wells.	e filled out compi	stely for allow-
			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.			
(Date)				er, or transporten o is C-104 must be		
		Ş.	completed wells.		irrag tot secu be	ser to wattibly

#### STATE OF NEW MEXICO

# ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

March 3, 1993

Mr. Eric H. Olsen Nerdlihe Company, Inc. 337 E. San Antonio Dr. Long Beach, CA 90804

RE: Temporarily Abandoned Wells

Bullseye #6, K-18-16N-09W (GP) Bullseye #10, O-18-16N-09W (DK) Bullseye #7, D-19-16N-09W (DK) Marcelina #5, A-24-16N-10W (DK) Marcelina #1, A-24-16N-10W (DK) Marcelina #6, H-24-16N-10W (DK)

Dear Mr. Olsen:

On March 16, 1992 Nerdlihe Company responded to NMOCD Memorandum 3-91-10 dated December 27, 1991 in reference to the above mentioned TA wells. Nerdlihe was required to complete work on these wells by December 31, 1992. Our records indicate that these wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203.

Nerdlihe is hereby directed to submit plans to bring these wells into compliance by April 1, 1993. Your failure to respond will result in violation of Rule 201 and we may assess fines or take other appropriate measures.

Sincerely,

Dianna K. Fairhurst

Deputy Oil & Gas Inspector

Buarma K. Vairhurest

XC: TA File Well File

Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT J. P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIV P.O. Box 2088			WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me		30031 - 20471 5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			STATE FEE 6. State Oil & Gas Lease No.		
SUNDRY NOTION OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF T	7. Lease Name or Unit Agreement Name				
1. Type of Well: OIL XX WELL XX	OTHER		Bullseye		
<ol> <li>Name of Operator Nerdliho Company, Inc.</li> </ol>			8. Well No.		
3. Address of Operator 337 E. San Antonio Dr.	, #101, Long Beach	, CA 90907	9. Pool name or Wildcat WC Gallup		
4. Well Location K 1654	South	Line and	73 West Line		
Section 18	Township 16N	Range 9W	NMPM McKinley County		
	10. Elevation (Show w	heiher DF, RKB, RT, GR, etc.)			
NOTICE OF INT	Appropriate Box to Indic ENTION TO:		Report, or Other Data BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK XX	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON  PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND			
OTHER:		OTHER:	CEMENT JOB []		
12. Describe Proposed or Completed Operati work) SEE RULE 1103.	ons (Clearly state all pertinent det		cluding estimated date of starting any proposed		
Move in and rid up Hat Pull out of hole with					
Test pump Run in hole with rods					
Hang well off on horse Prepare to production					
Start date: 04/15/93	·		APR 5/1993		
			OIL CON, St.		
			# 1 <b>#</b> 11 %		
I hereby certify that the information above is true	and complete to the best of my knowled	dge and belief. Preside	1t 2-21-33		
SIGNATURE TOWN F. Know	VILV/CAIA	TITLE	DATE (310)		
TYTE OR PRINT NAME TOM E. KNO	W I COII	<del></del>	TELEPHONE NO. 422-127		
(This space for State Use)					

AMPROVED BY DIAMON DOLLAR SAS INSPECTOR, DIST # DATE 9/4/93

CONDITIONS OF AFPROVAL, IF ANY:

IF WELL PROVES TO BE NON-COMMERCIAL, CASING MUST BE PRESSURED TO 500 PSI FOR 30 MINUTES WITH LESS THAN 10% BLEED OFF IN ORDER TO RETAIN TA STATUS.