

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
811 South First Street, Artesia, NM 88210-2835

District III  
1000 Rio Bravo Road, A/sec. NM 87410-1693

District IV  
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, New Mexico 87505-6429

**APPLICATION FOR DOWNHOLE COMMINGLING**

Form C-107-A  
Revised February 1, 2000

APPLICATION TYPE  
\_\_\_\_ Single Well \_\_\_\_ Reference Pool

EXISTING WELLBORE  
\_\_\_\_ Yes \_\_\_\_ No

Operator \_\_\_\_\_ Address \_\_\_\_\_

Lease \_\_\_\_\_ Well No. \_\_\_\_\_ Unit Ltr.-Sec-Twp-Rge \_\_\_\_\_ County \_\_\_\_\_

OGRID NO. \_\_\_\_\_ Property Code \_\_\_\_\_ API No. \_\_\_\_\_ Lease Type: \_\_\_\_ Fed \_\_\_\_ State \_\_\_\_ Fee

| DATA ELEMENT   | UPPER ZONE                   | INTERMEDIATE ZONE            | LOWER ZONE                   |
|--|------------------------------|------------------------------|------------------------------|
| Pool Name  |                              |                              |                              |
| Pool Code  |                              |                              |                              |
| Top and Bottom of Pay Section<br>(Perforated or Open-Hole Interval)  |                              |                              |                              |
| Method of Production<br>(Flowing or Artificial Lift)   |                              |                              |                              |
| Bottomhole Pressure<br>(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)                                 |                              |                              |                              |
| Oil Gravity or Gas BTU<br>(Degree API or Gas BTU)  |                              |                              |                              |
| Producing, Shut-In or New Zone   |                              |                              |                              |
| If Producing or Shut-In, give date and oil/gas/water rates of last production.<br>(Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data) | Date:<br><br>Rates:          | Date:<br><br>Rates:          | Date:<br><br>Rates:          |
| Fixed Allocation Percentage<br>(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)   | Oil      Gas<br><br>%      % | Oil      Gas<br><br>%      % | Oil      Gas<br><br>%      % |

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes \_\_\_\_ No \_\_\_\_  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes \_\_\_\_ No \_\_\_\_

Are all produced fluids from all commingled zones compatible with each other? Yes \_\_\_\_ No \_\_\_\_

Will commingling decrease the value of production? Yes \_\_\_\_ No \_\_\_\_

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes \_\_\_\_ No \_\_\_\_

NMOCD Reference Case Nos. applicable to this well: \_\_\_\_\_

Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation).

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

**REFERENCE POOLS**

If application is to establish "Reference Pools" the following additional information will be required:

List of other orders approving downhole commingling within the proposed "Reference Pools"

List of all operators within the proposed "Reference Pools"

Proof that all operators within the proposed "Reference Pools" were provided notice of this application.

Bottomhole Pressure Data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. (\_\_\_\_) \_\_\_\_\_