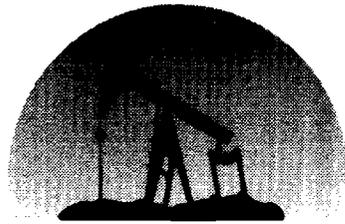


Catanach



**marbob**  
energy corporation

JUL 10

July 7, 2000

*File  
Case File  
12358*

Certified Return Receipt  
#7000 0600 0027 2941 1177

Certified Return Receipt  
#7000 0600 0027 2941 1160

Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
Attn: Ms. Lori Wrotenberry

Exxon Mobil Production Company  
396 West Greens Road  
Houston, Texas 77067-4530  
Attn: Mr. Paul Keffer

RE: Compulsory Pooling Order No. R-11348  
Giles State Com #1 - S/2  
Section 15, T-17S, R-35E, N.M.P.M.  
Lea County, New Mexico

*Case 12358*

Dear Ms. Wrotenberry and Mr. Keffer:

Enclosed please find a copy of the completion report for the above referenced well and order. We will provide, in the month of September, a listing of the expense incurred on the drilling and completion of the Giles #1 in accordance with the order. Exxon/Mobil was the only party subject to the compulsory pooling in this case.

Please advise me if you need any additional information.

Sincerely,

*Raye Miller*

Raye Miller  
Land Department

RM/mm  
Enclosures

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
 Santa Fe, NM 87505

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-34939
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2735

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  GILES STATE COM
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator MARBOB ENERGY CORPORATION	8. Well No. 1
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210	9. Pool name or Wildcat VACUUM ATOKA MORROW NORTH

4. Well Location  
 Unit Letter I : 1900 Feet From The SOUTH Line and 660 Feet From The EAST Line  
 Section 15 Township 17S Range 35E NMPM LEA County

10. Date Spudded 05/03/00	11. Date T.D. Reached 06/09/00	12. Date Compl. (Ready to Prod.) 07/02/00	13. Elevations (DF & RKB, RT, GR, etc.) 3938' GR	14. Elev. Casinghead
------------------------------	-----------------------------------	--	---	----------------------

15. Total Depth 12,627'	16. Plug Back T.D. 12,586'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
----------------------------	-------------------------------	--	--

19. Producing Interval(s), of this completion - Top, Bottom, Name 12122-12132 MORROW	20. Was Directional Survey Made No
---	---------------------------------------

21. Type Electric and Other Logs Run DLL, CSNG	22. Was Well Cored No
---	--------------------------

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	440'	17 1/2"	445 SX	CIRC 35 SX
8 5/8"	24#	4920'	12 1/4"	1675 SX	CIRC 175 SX
5 1/2"	17#	12626'	7 7/8"	2100 SX	CIRC 165 SX

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	12064'	

26. Perforation record (interval, size, and number) 12122-12132' 60 SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12122-12132'	FRAC 535 BBLS CO2 & WTR & 500 SX 20/40 INTERPRO SAND

**28. PRODUCTION**

Date First Production 07/03/00	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 07/05/00	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - BbL. 22	Gas - MCF 1422	Water - BbL. 0	Gas - Oil Ratio
Flow Tubing Press. 1600	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By SHANE GRAY
--	---------------------------------

30. List Attachments  
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 07/07/00

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 11270.0	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11654.0	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11860.0	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4750.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 6246.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	_____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	_____
T. Tubb _____ 7853.0	T. Delaware Sand _____	T. Todilto _____	_____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	_____
T. Abo _____	T. MORROW _____ 12380.0	T. Wingate _____	_____
T. Wolfcamp _____ 9730.0	T. CHESTER _____ 12478.0	T. Chinle _____	_____
T. Penn _____	_____	T. Permian _____	_____
T. Cisco (Bough C) _____ 11053.0	_____	T. Penn. "A" _____	_____

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
 No. 2, from ..... to .....  
 No. 3, from ... to .....  
 No. 4, from ... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from .... to ... feet  
 No. 2, from .... to ... feet  
 No. 3, from .... to ... feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

OPERATOR: Marbob Energy Corp.  
WELL/LEASE: Giles St. Com. #1  
COUNTY: Lea

305-0090

STATE OF NEW MEXICO  
DEVIATION REPORT

JUN 20 2000

196	3/4
440	1/4
936	1/4
1,364	1/2
1,863	3/4
2,122	1
2,372	1/4
2,799	1
3,272	1 1/4
3,746	1
4,245	1
4,744	1
4,920	1
5,419	3 1/4
5,544	1
5,637	1
6,143	3/4
6,642	1
7,124	3/4
7,416	3/4
7,892	1
8,364	1/2
8,833	3/4
9,320	1
9,799	1/2
10,265	3/4
10,744	3/4
11,110	3/4
11,607	3/4
12,141	3/4
12,627	3/4

By: Ray Peterson

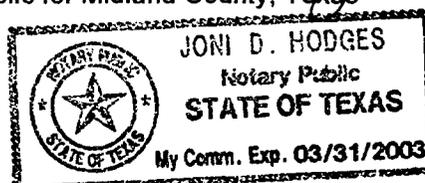
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 13th day of June, 2000, by Ray Peterson on behalf of UTI Drilling L.P.

Joni D. Hodges  
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003



District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies  
 AMENDED REPORT

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210		<sup>2</sup> OGRID Number 14049
		<sup>3</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30 - 0 25-34939	<sup>5</sup> Pool Name VACUUM ATOKA MORROW NORTH	<sup>6</sup> Pool Code
<sup>7</sup> Property Code	<sup>8</sup> Property Name GILES STATE COM	<sup>9</sup> Well Number 1

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	15	17S	35E		1900	SOUTH	660	EAST	LEA

<sup>11</sup> Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
34019	PHILLIPS PETROLEUM 4001 PENBROOK ODESSA, TX 79762		O	I-15-17S-35E TANK BATTERY
13382	LG&E NATURAL GAS DALLAS, TX		G	SAME AS ABOVE

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description I-15-17S-35E TANK BATTERY
-------------------	---

V. Well Completion Data

<sup>25</sup> Spud Date 05/03/00	<sup>26</sup> Ready Date 07/02/00	<sup>27</sup> TD 12627'	<sup>28</sup> PBDT 12586'	<sup>29</sup> Perforations 12122-12132'	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set		<sup>34</sup> Sacks Cement	
17 1/2"	13 3/8"	440'		445 SX, CIRC	
12 1/4"	8 5/8"	4920'		1675 SX, CIRC	
7 7/8"	5 1/2"	12626'		2100 SX, CIRC	
	2 3/8"	12064'			

VI. Well Test Data

<sup>35</sup> Date New Oil 07/03/00	<sup>36</sup> Gas Delivery Date 07/03/00	<sup>37</sup> Test Date 07/05/00	<sup>38</sup> Test Length 24 HRS	<sup>39</sup> Tbg. Pressure 1600	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size 16/64"	<sup>42</sup> Oil 22	<sup>43</sup> Water 0	<sup>44</sup> Gas 1422	<sup>45</sup> AOF	<sup>46</sup> Test Method F

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION
Signature: <i>Robin Cockrum</i>	Approved by:
Printed name: ROBIN COCKRUM	Title:
Title: PRODUCTION ANALYST	Approval Date:
Date: 07/07/00	Phone: 748-3303

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------