Submit : to Appre District (3 Copies opriate Office		. E	nergy Mi	penals and N	new Mei atural Rei	xico sources Depar N DIVISI	tment				Form C Revised	
DISTRIC P.O. Box	<u>CT 1</u> x 1980, Hobbs,	011 00 NM 8824	O REC					[ON	WELL AP	I NO.		30513	
DISTRIC P.O. Dra	CT II awer DD, Aries	a, NOMBE	efob 2	Alban	a Fe, New M	Mexico I	8 87504-2088		5. Indica	= Type of I		20212	
DISTRIC								:	6. State (Dil & Gas I	STA ease No.	— <u>—</u> —	FEE 🛓
(DO N	OT USE THIS	FORM F	OR PROPO	DSALS TO D XR. USE "A	REPORTS (DRILL OR TO APPLICATION CH PROPOSA	Deepen (For Per	OR PLUG BACI	K TO A	7. Lease	Name or U	nit Agree	ement Nam	/////// •
1. Type OL WELL	e of Well: L X		ы В. П		OTHER				Нос	8 bd			
2. Nam	adarko I	Petro	leum (orpora	ation				8. Well I	^{10.} 1			
3. Add	ress of Operato	r		e, NM				· · · · · · · · · · · · · · · · · · ·		ame or Will dcat	dcat		
	Unit Letter				The Nor	th	Line and	1980	0	eet From T]	East	 Li:
		8		Township	17S	Ran	2017			Lea			
/////	Section	ŶЛЛ				v whether L	Ge GF, RKB, RT, GR		NMPM		7777	77777	
11.			heck Ap F INTE	NTION	TO:			SUB	SEQUE			T OF:	r
PERFOR TEMPOR PULL OF DTHER:	RM REMEDIAL RARILY ABAN R ALTER CAS	TICE C WORK DON ING		NTION ⁻ Plug af change	TO: ND ABANDON E PLANS		REMEDIAL W COMMENCE CASING TEST OTHER:	SUB: ORK DRILLING T AND CE	OPNS.		POR LTERIN LUG AN	IG CASIN	олмелт [[
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PERFOR TEMPOR PULL OF DTHER: 12. Desc work 1. 2. 3. 4. 5. 6. 7. 8. I hereby SIONATT	AR REMEDIAL RARILY ABAN RALTER CAS Cribe Proposed () SEE RULE MIRU Shoot (tagg Set 5 Set 3 Set 3 Set 3 Set 1 Set P	TICE C WORK DON ING ING CSG t ON CSG t ON CSG t ON CSG t ON CSG t SX 5 SX 5 SX 0 SX & A	ed Operation ing ur @ 10,0 top. @ 5077 ug). cement cement cement cement cement cement cement cement cement cement cement	NTION PLUG A CHANGE CHANGE s (Clearly such to t. 5 bispla bispla plug plug plug plug c plug c plug c plug c plug	TO: ND ABANDON E PLANS We all periment TOH w/R could ace hol ull csg 4540-4 @ 2080 @ 455' @ surf er pits be best of my inc	BP & not p e w/1 . Se 445' ace. , and	REMEDIAL W COMMENCE CASING TEST OTHER: d give pertinent d PKR. Dull. Se O# bring et 50 SX (tagged d clean	SUB: ORK DRILLING TAND CE ates, includ et CIII e w/3 ceme: plug locat	SEQUE OPNS. MENT JOE ling estimate 5 SX nt pl).	NT RE	EPOR LTERIN LUG AN Maring al 0' W, er 1 30' - 89).	IG CASING ID ABANE / 35 S 00 B1 4980'	X

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Submit 3 Copies to Appropriate District Office	State of New Energy, Minerals and Natura			Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT P.O. Box		WELL API NO.	5-30513
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexi	co 87504-2088	5. Indicate Type of Le	asc
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Les	STATE FEE X
(DO NOT USE THIS FORM FOR P DIFFERENT RES	TICES AND REPORTS ON V ROPOSALS TO DRILL OR TO DEEP ERVOIR. USE "APPLICATION FOR C-101) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Narns or Uki	Agreement Name Bib)
1. Type of Well: OL WELL X WELL [OTHER		Hood 8 JUL	
2. Name of Operator Andarko Petro	leum Corporation		8. Well No. OIL C.T.	SEAVATION DIV.
3. Address of Operator P.O. Box 806	Eunice, NM 88231		9. Pool name or Wilde Wildcat	
4. Well Location	0 Feet From The North	Line and 1980		East
Section 8	Township 17S	385		Lea County
	10. Elevation (Show when 3714.2	her DF, RKB, RT, GR, elc.)		
	Appropriate Box to Indica	te Nature of Notice, R	eport, or Other Da	ata
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REF	PORT OF:
				TERING CASING
			OPNS. DPL	JG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE		
DTHER:			·····	
12. Describe Proposed or Completed Op work) SEE RULE 1103.	trations (Clearly state all pertinent detail	s, and give pertinent dates, inclu	ding estimated date of stat	пілд алу proposed
 35 SX brine ge Set CIBP @ 11, Cut 5½" csg @ 2 7/8" tbg. S @ 10,000'. Set 35 SX ceme Set 35 SX ceme Set 35 SX ceme 	11,200'. Load hol 1/100 bbl brine. 200' w/35' cement 10,000'. Attempt et 100' cement plu nt plug in OH @ 86 nt plug in OH @ 50	TOH w/ 2 7/8" f plug on top. to pull csg. 3 g 50' in and 50 40'. 00'. 70'.	tbg and PKR. If successfu)' above 5½'	1, TIH w/ csg stub
8. Set 35 SX ceme @ 4490'.	nt plug @ 4540', 5	0' in and 50' o	out of 8 5/8	3" csg set
9. Set 35 SX ceme	nt plug @ 2080'.	Continue	d on next pa	age.
I hereby certify that the information above is	true and complete to the best of my knowledge γ	and belief. 	rvisor	July 26,19
SIGNATURE John C	. English			DATE TELEPHONE NO. 394-318
(This space for State Use)		DISTRICT 1 SU	IPERVIS OR	JUL 2 8 198
APPROVED BY	HOURS PLUGGI	TITLE MMISSION MUST BE I PRIOR TO THE BEGI NG OPERATIONS FOR APPROVED.		DATE

ADBHC DARDY cco

6961237nr

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- Set 35 SX cement plug @ 465'.
 Set 10 SX cement plug @ surface.
 RD Plugging unit. Remove well head equipment. Set plugged well marker. Clean location.

30-025-30513



INCLINATION REPORT

OPERATOR: Subje Pet. Co.

Standard Oil Production P.O. Box 4587 Houston, Texas 77210

LOCATION: \$60/11 + 1980/ E SOPE Hood 8-1,7 ₹? (Sec S 35, T1,6S, R37E) Lea County, New Mexico

DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES
	1/4	8,285	2-3/4		
426	1/2	8,535	2-1/2		
1,436	1/4	8,783	2		
2,023	1/2	9,031	1/2		
2,540	1/4	9,243	1/2		
3,033	1	9,470	1/4		
4,029	1	9,705	3/4		
4,490	1-1/4	9,951	2		
5,005	1-3/4	10,200	1-3/4		
5,500	1-1/4	10,430	2	UE C	EIVED
5,998	1	10,687	1-1/2		
6,556	1	11,112	2-1/2		2 0 1989
7,050	2-1/2			AFR	2 0 1909
7,551	1-1/4			OIL CONS	SERVATION DIV.
7,795	1-1/2				ANTA FE
8,044	2				

COUNTY OF MIDLAND STATE OF TEXAS

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

Grimes, President

SUBSCRIBED AND SWORN TO BEFORE ME THIS 27th day of famulas

My commission expires: 1-19-89

FEB 03 1989

FM 1788 - 2 ML, SOUTH I-20. ROUTE 6, BOX 833 • MIDLAND, TEXAS 79701 • PHONE: (915) 563-0221 A SUBSIDIARY OF WILLBROS ENERGY SERVICES COMPANY

Submit 5 Copies	
Appropriate District Office	
DISTRICT I	
P.O. Box 1980, Hobbs, NM	88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Santa Fe, New Mexico 87504-2088

I.		FOR ALLOWA						
Openator Analdarko Pe	troleum Co	rporation			Well AF 30	-025-1	6 PRAD	
Address P.O. Box 80	6 Eunice	, NM 88231	······				BCEIV	E
Reason(s) for Filing (Check proper box New Well		e in Transporter of:	Other (Ple	ase explain)			JUITAIDO	
Recompletion	Oil Casinghead Gas	Dry Gas	Request	to Sel	.1 40	Bbls ^v I	est pil	IV.
change of operator give name ad address of previous operator						6	113 1	
. DESCRIPTION OF WEL	L AND LEASE		•					
Lease Name Hood 8		No. Pool Name, Inclus Wildcat	ting Formation		Kind of XXXXX X	Lease McMKK Fee	Lease No.	
Unit LetterB		Feet From The	North Line and .	1980	Feet	From The _	EastL	ine
Section 8 Town	ship 17S	Range 38E	, NMPM,	L	Jea		County	¥
II. DESIGNATION OF TRA	NSPORTER OF							
Name of Authorized Transporter of Oil J.M. Petroleum	T or Co	ndensate	Address (Give addr P.O. Box				rm is to be sent) IX 79711	
Name of Authorized Transporter of Ca	*] or Dry Gas	Address (Give addr					
None designated	Unit Sec.		Is gas actually conn	ected?	When ?			
ve location of tanks.	B 8	175 38E	NA			NA		
this production is commingled with the V. COMPLETION DATA	at from any other leas	e or pool, give comming	gling order number:		·			
Designate Type of Completic	on - (X)	Well Gas Well	New Well Wor	kover 1	Deepen	Plug Back	Same Res'v Diff Res	i'V
Date Spudded	Date Compi. Read	ly to Prod.	Total Depth	I	I	P.B.T.D.	I	
levations (DF, RKB, RT, GR, etc.)	Name of Producin	g Formation	Top Oil/Gas Pay			Tubing Dept	1	
erforations	<u> </u>		.1			Depth Casing	Shoe	
	TUBIN	IG, CASING AND	CEMENTING R	ECORD				
HOLE SIZE	CASING	TUBING SIZE	DEPI	TH SET		S	ACKS CEMENT	
. TEST DATA AND REQU								
DIL WELL (Test must be afte Date First New Oil Run To Tank	r recovery of total volu Date of Test	ime of load oil and mus	Producing Method (or full 24 hours.)	
al of Trad			Cosing Process					
ength of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		1	Gas- MCF		
GAS WELL		······			·····	0		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/M			Gravity of Co	ondensale	
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in)		Choke Size		
I. OPERATOR CERTIFI			Oll	CONS	ERVA			
I hereby certify that the rules and reg Division have been complied with an	nd that the information	given above			(JULIO	DIVISION 6 1989	
is true and complete to the best of m	iy knowledge and belie	ч. Л	Date App					
Such	1 Dang	lej	By SI	J	λ			
Signature Rick L. Lang	gley Field	d Foreman			<u></u>	and -		
Printed Name		Title	Title					

OIL & GAS INSPECTOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 3,

Date

1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>394-3184</u>

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies Appropriate District Office DISTRICT I	E	inergy, Mine	State of Ne erals and Nati		ces Departme	nt		Form C- Revised 1 See Instr	i-1-89 uctions
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210	(P.O. Bo	ox 2088	DIVISIO	N		at Bottor	n of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		EST FOR			AUTHORIZ				
I. Operator		O TRANS	SPORT OIL	AND NA	TURAL GA		PI No.		······
Anadar	ko Pet	troleum	Corpor	ation		30-	-025-30)513	
Address P.O. B	lox 806	6 Eun	ice, NM	88231					
Reason(s) for Filing (Check proper box)					er (Piease explai				
New Well	Oil	Change in Tra	• —	Poguog	t to sel	110	obla t	at ail	
Change in Operator	Casinghead	·	ndensate	Reques	L LU Sei	. 1. 7-46 1	SDIS LE	~	1989
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	AND LEA	SE		•					
Lease Name			ol Name, Includi	ng Formation			of Lease		ise No.
Hood	<u> </u>	1	Wildca	t		XXX	Federal or Fe	•	
Unit LetterB	. : 860	0 Fee	a From The <u>N</u>	orth Lin	e and198	30 Fe	et From The .	East	Line
Section 8 Township	<u>175</u>	Ra	nge <u>38</u> E	<u>, N</u>	mpm, I	lea			County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF OIL			e address to whi	ch approved	com of this f	orm is to be see	
J.M. Pet				}	Box 652				-
Name of Authorized Transporter of Casing		لسميها	Dry Gas	1	e address to whi	ich approved	copy of this f	orm is to be ser	u)
None designated at If well produces oil or liquids,		Sec. Tw	p. Rge.	NA Is gas actuali	y connected?	When	?		
give location of tanks.	В	<u>8</u> µ7		NA			NA	<u> </u>	
If this production is commingled with that f IV. COMPLETION DATA	irom any othe						·····		
Designate Type of Completion	- (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	-	I. Ready to Pro 2-89	d.	Total Depth	11,800		P.B.T.D.	11,306	A
Elevations (DF, RKB, RT, GR, etc.)		oducing Forma	tion	Top Oil/Gas	•		Tubing Dep		
3714.2 GL Perforations	Str	awn		I	11,218		PKR Depth Casin	11,190 g Shoe	
11,218-21, 11,241-	<u>-47, 1</u>	1,262-6	5, 11,2	73-76,	11,280-	-86	11,80	0	
	· · · · · · · · · · · · · · · · · · ·	<u>UBING, CA</u> SING & TUBIN		CEMENTI	NG RECORI DEPTH SET)		ACKS CEME	NT
HOLE SIZE 17월	13 3			4	26'		400		
11"	85	/8"			90'		1700		
7 7/8"	5 <u>5</u> "	/8"		11.8	<u>00'</u> 90' PKR		875	SX	
V. TEST DATA AND REQUES	T FOR A	LLOWAB					ł		
OIL WELL (Test must be after re	· · · · · · · · · · · · · · · · · · ·		ad oil and must	be equal to or	exceed top allow ethod (Flow, pur	wable for this	depth or be j	for full 24 hour.	r.)
Date First New Oil Run To Tank 2-22-89	Date of Tes 3-15				abbed			-	
Length of Test	Tubing Pres			Casing Press		$\overline{}$	Choke Size		View
Actual Prod. During Test	Oil - Bbls.	, <u></u> , <u></u>		Water - Bbis			Gan-MCF	IN - 5 10	24.5
	<u> </u>		······				OIL C	N'GERVATION	'sy
GAS WELL Actual Prod. Test - MCF/D	Length of T	Cest	·	Bbls. Conder	sale/MMCF		Gravity of (SAA TATIO	C.y.
Actual Flor Test - MCI/D	Leught of 1			Dois. Could				C. C. C.	
Testing Method (pilot, back pr.)	Tubing Pres	ssure (Shut-in)	<u> </u>	Casing Press	ure (Shut-ia)		Choke Size		
VI. OPERATOR CERTIFIC					DIL CON	SERV			N
I hereby certify that the rules and regula Division have been complied with and/				`					
is true and complete to the best of my/s	nowledge an	d belief.		Date		1 1	JUN	1 19	02
(R. IN	han.	1 lest			11		1		
Signature		- T-		By_	Jacob	164	XU	m	
Rick L. Lan Printed Name May 30, 198	<u>qley"</u> 9	$\frac{Fi/e^{1d}}{505-39}$	Foreman 4-3184	Title	D	ISTRICT	r 1 SUP	ERVISOR	
Date Date	<u> </u>	Telephor							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

lf well produces oil or liquids, give location of tanks.	Unit See Two 38Ee	ls gas actually connected? When ? NA NA	~ ~
If this production is contraingled with that IV. COMPLETION DATA	from any other lease or pool, give commingling order number.	ing order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod 2-22-89	Total Depth 11,800	P.B.T.D. 11,306
Elevations (DF, RKB, RT, GR, etc.) 3714.2 GL	Name of Producing Formation Strawn	Top Oil/Gae Pay 11, 218	Think Perth , 190
Perforations 11,218-21, 11,241-4	-47, 11262-65, 11,273-	273-76, 11,280-86	Depth Casing Shoe 11,800
	TUBING. CASH	CEMENTING RECORD	
HOLE SIZE		DEPTH SET	
л т п Т / ჯ''	13 3/8" b E /o"	426	400 SX
"8/7 TL		11800	
2 7/8"	2 7/8"	11190' PKR	
V. TEST DATA AND REQUES	AND REQUEST FOR ALLOWABLE The second of and second of and second second second to a second to allow the for this data as to for full 34 hours	the second to as second too allowable for this	i denth as fas full 3d house 1
Oil R	Point of Tour vounte of tous ou and must	Producting Method (Flow number 90 into us	use pin or of you at at now s.)
2-22-89	3-15-89	Swabbed	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20	0	NA S S S S S S S S S S S S S S S S S S S
Actual Prod. During Test 35	Oil - Bbls. 35	Water - Bbis. 139	Gas- MCF NA
GAS WELL	L		
Actual Prod. Test - MCF/D	Length of Test	Bbia. Condensate/MMCF	ON LOW CONTRACTION
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size MAY 3 1 1989
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		TI OIL CONSERVATION AND
I hereby certify that the rules and regulations of the Oil Conservation	ations of the Oil Conservation		OIL CONSERVATION DIVERTICE UN.
DIVISION HAVE DEED COMPARED WILL AND UTAL UP INCOMPANIES BY ADOVE is true and compared to the best of my knowledge and belief.	utal the internation given above browfedge and belief.	Date Annroved	MAY 2 4 1989
(July)	horse Les		All A
Signature Rick L. Lang	4	By / Cleft	lecch
Printed Name May 11, 1989	50	Title	Geologist
Date	Telephone No.		
INSTRUCTIONS: This for 1) Request for allowable for	INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or despended well must be accompanied by tabulation of deviation tests taken in accordance	Rule 1104 t be accompanied by tabulation of	deviation tests taken in accordance
with Rule 111.			
2) All sections of this form n	All sections of this form must be filled out for allowable on new and recompleted wells.	ew and recompleted wells.	

- All sections of this form must be filled out for anowable on new and recompleted wens.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to Appropriate District Office State Lease - 6 copies		Energy,	-	tate of New and Natura		ico ources Departi	_				a C-105 led 1-1-89
Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs	NM 88240	OIL	CONS		-	I DIVISIO	ON [WELL API NO 30-0). 25-3051	L3	
DISTRICT II P.O. Drawer DD, Artes	THE NEW SECTO	S	Santa Fe,	P.O. Box New Mexi		7504-2088		5. Indicate Ty	pe of Lease STA		FEE X
DISTRICT III	·						-	6. State Oil &			
1000 Rio Brazos Rd., A								mm		7777	
1a. Type of Well:						AND LOG	{	7. Lease Nam	e or Unit Agre	ement N	//////////////////////////////////////
OIL WELL	 1: 			OTHER		<u> </u>		Hood	ŚCEI	V	<u>ED</u>
2. Name of Operator	DEEPEN [R		er	-		8. Well No.		1989	<u> </u>
Anadarko I		Corpo	oratio	n				1			
3. Address of Operato P.O. BOX		ice, N	IM 882	31				9. Pool nutile	at SANTA	tion d Fe	IV.
4. Well Location						·····	L	WITUC			
Unit Letter	<u>B: 86</u>	U Feet F	rom The	North	·	Line and	1980	Feet F	rom The \underline{E}	ast	Line
Section	8	Town	ntip 1	75	Range	38E	N	APM L	ea		County
10. Date Spudded 12-22-88	11. Date T.D. Rea 1-14-8		12. Date Co	mpi. (Ready to	Prod.)		•	& RKB, RT, G	-		Casinghead
15. Total Depth	16. Plug B		1	7. If Multiple (8.7 Intervals Dnilled By	Rotary Tool		714	
11800	1175	-		Many Zones			Dailed By	RT	i		
19. Producing interval(a Strawn (1)	-	•	tom, Name					:	20. Was Direct	ional Su	rvey Made
21. Type Electric and O		5157				·····	. <u></u>	22. Was We	all Cored		
Dual Later	olog, Sp	ectral	Dens	ity Dua	al S	Spaced N	eutro	<u>h</u>	· · · ·		<u></u>
23.						rt all strings					
CASING SIZE	WEIGHT I	<u>B/FT.</u> 26	DEPTI	H SET	<u>н</u> 17	DLE SIZE		<u>MENTING R</u> 00 SX	ECORD	AM	OUNT PULLED
8 5/8	44				11			00 SX			
5 ¹ / ₃	11,	800			7	7/8	11	75 SX			
							<u> </u>				
24.		LINE	R RECOR	D			25.	τυ	BING REC	ORD	
SIZE	TOP	BOT	том	SACKS CEM	ENT	SCREEN	2	<u>size</u> 7/8	DEPTH :		PACKER SET
				· ·=···			2	1/0	11,19	0	11,190
D.C.											
26. Perforation rec	ord (interval, su	ce, and nu	mber)					FRACTUR			
		-		(2 SPF)		DEPTH INT	ERVAL	AMOU	NT AND KIN	DMAT	ERIAL USED
26. Perforation rec 11,218-11, 11,265, 11	221, 11,	241-11	.,247,	11,262	2-	DEPTH INT 11,218-	erval 11,24	AMOU 7 3000	NT AND KIN gal ge	DMAT 11ec	
11,218-11,	221, 11, ,273-11,	241-11	,247, 1,280	11,262 -11,286	2- 5,	DEPTH INT 11,218- 11,262-	erval 11,24	AMOU 7 3000	NT AND KIN gal ge	DMAT 11ec	ERIAL USED 1 20%NEFE
11,218-11, 11,265, 11	221, 11, ,273-11,	241-11 276, 1	,247, 1,280	11,262 -11,286 PRODUC	2 5 , CTIO	DEPTH INT 11,218- 11,262-	ERVAL 11,24 11,28	AMOU 7 3000	NT AND KIN gal ge gal ge	DMAT 11ec 11ec	ERIAL USED 1 20%NEFE
11,218-11, 11,265, 11 11,311-11, 28. Date First Production	221, 11, ,273-11, 351	241-11 276, 1 Production	.,247, 1,280 Method (Fi	11,262 -11,286 PRODUC	2 5 , <u>CTIO</u> , pumpi	DEPTH INT 11,218- 11,262- N ng - Size and type	ERVAL 11,24 11,28 (pump)	AMOU 7 3000 6 3000	NT AND KIN gal ge gal ge Weil Statu Shuu	DMAT 11ec 11ec	ERIAL USED 1 20%NEFE 1 20%NEFE or Shut-in)
11,218-11, 11,265, 11 11,311-11, 28.	221, 11, ,273-11,	241-11 276, 1 Production	,247, 1,280	11,262 -11,286 PRODUC	2 5 , <u>TTIO</u> , pumpi	DEPTH INT 11,218- 11,262- N ng - Size and Type Oil - Bbl.	ERVAL 11,24 11,28 e pump) Gas - M	AMOU 7 3000 6 3000 CF V	NT AND KIN gal ge gal ge	DMAT 11ec 11ec	ERIAL USED 1 20%NEFE 1 20%NEFE
11,218-11, 11,265, 11 11,311-11, 28. Date First Production	221, 11, ,273-11, 351	241-11 276, 1 Production Ch	.,247, 1,280 Method (Fi	11,262 -11,286 PRODUC Towing, gas Lift, Prod'a For	2 5 , <u>TTIO</u> , pumpi	DEPTH INT 11,218- 11,262- N ng - Size and type	ERVAL 11,24 11,28 e pump) Gas - M	AMOU 7 3000 6 3000	NT AND KIN gal ge gal ge Weil Statu Shuu	D MAT 11ec 11ec	ERIAL USED 20%NEFE 20%NEFE or Shur-in) Gas - Oil Ratio
11,218-11, 11,265, 11 11,311-11, 28. Date First Production Date of Test Flow Tubing Press. 29. Disposition of Gas (A	221, 11, ,273-11, 351 Hours Tested Casing Pressure	241-11 276, 1 Production Che Che Ho	., 247, 1, 280 Method (Fi oke Size	11,262 -11,286 PRODUC owing. gas lift, Prod'a For Test Period	2 5 , <u>TTIO</u> , pumpi	DEPTH INT 11,218- 11,262- N ng - Size and Type Oil - Bbl.	ERVAL 11,24 11,28 e pump) Gas - M	AMOU 7 3000 6 3000 CF V	NT AND KIN gal ge gal ge Weil Statu Muter - Bbl.	D MAT 11ec 11ec s (Prod.	ERIAL USED 20%NEFE 20%NEFE or Shur-in) Gas - Oil Ratio
11,218-11, 11,265, 11 11,311-11, 28. Date First Production Date of Test Flow Tubing Press.	221, 11, ,273-11, 351 Hours Tested Casing Pressure	241-11 276, 1 Production Che Che Ho	., 247, 1, 280 Method (Fi oke Size	11,262 -11,286 PRODUC owing. gas lift, Prod'a For Test Period	2 5 , <u>TTIO</u> , pumpi	DEPTH INT 11,218- 11,262- N ng - Size and Type Oil - Bbl.	ERVAL 11,24 11,28 e pump) Gas - M	AMOU 7 3000 6 3000 CF V	NT AND KIN gal ge gal ge Well Statu Shuu Vater - Bbl. Oil Gravi	D MAT 11ec 11ec s (Prod.	ERIAL USED 20%NEFE 20%NEFE or Shur-in) Gas - Oil Ratio
11,218-11, 11,265, 11 11,311-11, 28. Date First Production Date of Test Flow Tubing Press. 29. Disposition of Gas (21,200,000,000,000,000,000,000,000,000,0	221, 11, ,273-11, 351 Hours Tested Casing Pressure Sold, used for fuel,	241-11 276, 1 Production Chi Cal Ho vented, etc.)	, 247, 1, 280 Method (Fi oke Size culated 24- ur Rate	11,262 -11,286 PRODUC owing. gas lift, Prod'a For Test Period Oil - Bbl.	2 5 , <u>2 TIO</u> , <i>pumpi</i>	DEPTH INT 11,218- 11,262- N ng - Size and type Oil - Bbl. Gas - MCF	ERVAL 11,24 11,28 e promp) Gas - M W	AMOU 7 3000 6 3000 CF V hter - BbL Test W	NT AND KIN gal ge gal ge Well Statu Auce Vater - Bbl. Oil Gravi	D MAT 11ec 11ec (Prod. ty - API	ERIAL USED 20%NEFE 20%NEFE or Shur-in) Gas - Oil Ratio
11,218-11, 11,265, 11 11,311-11, 28. Date First Production Date of Test Flow Tubing Press. 29. Disposition of Gas (19. 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	221, 11, ,273-11, 351 Hours Tested Casing Pressure Sold, used for fuel,	241-11 276, 1 Production Chi Cal Ho vented, etc.)	, 247, 1, 280 Method (Fi oke Size culated 24- ur Rate both sides	11,262 -11,286 PRODUC owing, gas lift, Prod'a For Test Period Oil - Bbl.	2 5 , TIO , pumpi , 1 1	DEPTH INT 11,218- 11,262- N ng - Size and sym Oil - Bbl. Gas - MCF and complete to	ERVAL 11,24 11,28 s pump) Gas - M W W 0 the best	AMOU 7 3000 6 3000 CF V Mer - BbL Test W	NT AND KIN gal ge gal ge Well Statu Shuu Vater - Bbl. Oil Gravi itnessed By edge and beli	D MAT 11ec 11ec 11ec 11ec 11ec 11ec 11ec 11ec 11ec 11ec	ERIAL USED 20%NEFE 20%NEFE or Shut-in) Gas - Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt2050	T. Strawn11,218	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3180	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres 5272	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6856	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo 8652	T	T. Wingate	T
T. Wolfcamp 10054	Т	T. Chinle	T
T. Penn	Т	T. Permain	T
T. Cisco (Bough C)		T. Penn "A"	
		CANDO OD ZONEO	

OIL OR GAS SANDS OR ZONES

No. 1, fromto	No. 3, from	to			
	No. 4, from				
WOODTANT WATER CANDO					

IMPORTANT WATER SANDS

Include data on rate of water inflow an	d elevation to which wat	ter rose in hole.	
No. 1. from	to	feet	
		fœt	
		fæt	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	Το	Thickness in Feet	Lithology
o	2050	2050	Redbeds & Salt				
2050	3180	1130	Rustler				
3180			Yates	[]			
5272		1584	San Andres				
	8652 10054		Glorieta ABO				
	11218		Wolfcamp				
	11800		Strawn				
	F						
1							
							RECEIVED
1							
	•						APR 1 8 1989
							OCD
Ì	1						HOBBS OFFICE

Submit 5 Copies	
Appropriate District Office	
<u>DISTRICT I</u>	
P.O. Box 1980, Hobbs, NM	88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexic	ò
Energy, Minerals and Natural Reso	urces Department

OIL CONSERVATION DIVISION P.O. Box 2088

See Instructions at Bottom of Page + •

Form C-104 Revised 1-1-89

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		<u>IO IHA</u>	NSF	PORT OIL	AND NA	TURAL G					
Openator Anadarko Petro	oleum	Corpo	rat	ion			Well	API No.			
Address P.O. Box 806	Euni	ce, N	M 8	8231			·				
Reason(s) for Filing (Check proper box)					Oth	es (Piease expl	ain)		NK I U	1209	
New Well		Change in		• ~				ILLI			
Recompletion	Oil		Dry C	—	Ffoot	ive Dat		_00			
	Casinghea			ensate	Ellect		.e 2-22	- 6 9			
and address of previous operator	hio \mathcal{P}		<u>.</u>	<u> </u>					r	<u> </u>	
II. DESCRIPTION OF WELL Lease Name Hood 8	AND LE		Pool	Name, Includi	ing Formation		Kind	of Lease		case No.	
Hood 8		1	C+		Vildcat			Federal or Fe			
Location Unit Letter B	. 7	360	En at 1	From The N	lorth	e and 2100	1.1980	et From The	East	.	
0	170			385	•			ea ea		Line	
Section ⁸ Townshi	2	, ,	Rang	e	<u>, N</u>	MPM,				County	
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	SPORTE	R OF O	_	ND NATU		e address to wi	ich concurd	ann of this f			
None designat				ne				copy of this j	um is 10 de se	nu)	
Name of Authonized Transporter of Casing None designat	-	□ this		ny Gas 🔄 Ne	Address (Giv	e address to wi	hich approved	copy of this f	orm is to be se	nt)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actuali	y connected?	When	?			
If this production is commingled with that i	from any oth	er lease or	L pool, g	give comming	ling order num	ber:	I				
IV. COMPLETION DATA		100000		<u> </u>	1	1) <u> </u>		
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back 	Same Res'v	Diff Res'v	
Date Spudded	Date Com	N. Ready to	Prod.		Total Depth	.		P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	ormatio		Top Oil/Gas	Pay		Tubing Dept			
Perforations	L	<u> </u>	<u></u>					Depth Casin	g Shoe		
<u></u>	т	TIRING	CAS	ING AND	CEMENTI	NG RECOR				<u> </u>	
HOLE SIZE		SING & TU				DEPTH SET		5	SACKS CEME	MENT	
	<u> </u>										
	<u> </u>						· · · <u> </u>				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	E	I						
OIL WELL (Test must be after ra	T		of load	t oil and must					for full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Te	st			Producing M	ethod (Flow, pu	ump, gas iyi, e	<i>uc.)</i>			
Length of Test	Tubing Pre	ssure			Casing Pressure Choke Size						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
	L				I		<u> </u>	L			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conden	sate/MMCF		Gravity of C	Condensate		
Testing Method (pitor, back pr.)	Tubing Pre	ssure (Shut	-in)		Casing Press	ire (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE							
I hereby certify that the rules and regula						DIL CON	ISERV			*	
Division have been complied with and t is true and complete to the best of my k			cin abo	vc	 Date	Approve	d	APR	7 198	5	
But	Jani	ler						X	Z		
Signature Rick L. Langl	1-12	Mield	Fo	reman	By_	Yell	ng	× yhle	n l		
Printed Name 4-6-89		394-3	184		Title		DISTRIC	T 1 SUP	ERVISO	2	
Date		Tele	phone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re	Form C-103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	P.O. Box 1980, Hobbs, NM \$8240 P.O. Box 2088			5-30513
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease N	ATE FEE
(DO NOT USE THIS FORM FOR PF DIFFERENT RESE (FORM 1	FICES AND REPORTS ON WEL POPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEI C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Ag	reement Name
1. Type of Well: OIL WELL X WELL	OTHER		Hood 8	
2 Name of Operator Anadarko Petroleu	m Corporation		8. Well No.	
3. Address of Operator	ice, NM 88231		9. Pool name or Wildcat Wildcat	
4. Well Location	S60 10 For From The North		A (a)()	East .
			0 1990 Feet From The	Lir
Section 8	Township 17S Ra		NMPM Lea	County
	3714.2 G	L		
II. Check NOTICE OF IN	Appropriate Box to Indicate I		eport, or Other Data SEQUENT REPO	PT OF
			F	
		REMEDIAL WORK		
TEMPORARILY ABANDON		COMMENCE DRILLING		
OTHER: New Completi	on X	CASING TEST AND CE		Г
<u> </u>		OTHER:		······································
work) SEE RULE 1103.	rations (Clearly state all persinent details, an	d give pertinent dates, inclu	ding estimated date of starting	any proposed
 Acidize perfo Swab test. Acidize perfo Swab test. If production 	ase PKR & TOH w/pro- rations 11,218-11,2 rations 11,262-11, indicated POP. tive P & A in accor	47 w/1000 gal 286 w/3000 ga	20% NEFE aci	d.
	1		1	·····
() / J	The and dempirize to the best of my knowledge and $\overline{\mathcal{M}}_{22}^{(2)}$	Field Fore	man	4-6-88
SIGNATURE			DA	ne
TYPE OR FRINT NAME Rick La	ngrey /		TEL	27HONE NO. 394-318
(This space for Sizie Use)	y Leston .	DISTRICT 1		APR 1 0 198
CONDITIONS OF APPROVAL, IF ANY:			-	

		te of New Mexico Form C-104 and Natural Resources Department Revised 1-1-89 See Instructions					
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVA		at Bottom of Page				
P.O. Drawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Me	ox 2088 exico 87504-2088					
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	-		C S S S S S S S S S S S S S S S S S S S				
I. Operator		BLE AND AUTHORIZATION AND NATURAL GAS	APING CHI FEB 2 1980				
SOHIO PETROLEUM CO	MPANY, ATTN: ONSHORE NO	DRTH_PRODUCTION					
Address P.O. Box 4587, Hou			30-025-4 GONSERVATION DIVIS				
Reason(s) for Filing (Check proper box)		X Other (Please explain)					
New Well K	Change in Transporter of:		allowable 3000bb1.				
Recompletion	Oil L Dry Gas L Casinghead Gas Condensate	(stored in Frac t	anks) Jan 1989				
If change of operator give name							
and address of previous operator		·····					
II. DESCRIPTION OF WELL	AND LEASE						
Lease Name Hood 8	Well No. Pool Name, Includi 8-1 Shipp Str		of Lesse Lesse No. Federal or Fee				
Location Unit Letter B	1980 Feet From The	East 860'	North				
8	-175 38E						
Section O Townshi	p 17577 & Range 38E	, NMPM, Lea	County				
	SPORTER OF OIL AND NATU						
Name of Authorized Transporter of Oil Texaco Trading & Tran	x or Condensate	Address (Give address to which approved P.O. Box 6196, Midland,					
Name of Authorized Transporter of Casing		Address (Give address to which approved					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 8 175 38E	Is gas actually connected? When NO	a ?				
If this production is commingled with that	from any other lease or pool, give commingl						
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v				
Designate Type of Completion		X Deepen	Plug Back Same Res'v Diff Res'v				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Dec. 22, 1988	Estimate Test 1-31-89	11,800'	11755'				
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 11150'				
3714' GRL	Strawn	11,224'	Depth Casing Shoe				
	247', 11262-265',11273-2						
	TUBING, CASING AND						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17½" 11"	<u>13-3/8"</u> 8-5/8"	4490'	400 sx. 1700 sx.				
7-7/8"	<u> </u>	11800'	1175 sx.				
, ,,,,	2-7/8" tubing	11150' pkr)					
V. TEST DATA AND REQUE	ST FOR ALLOWABLE						
and the second	recovery of total volume of load oil and must						
Date First New Oil Run To Tank	Date of Test	Producing Method (Fiow, pump, gas lift,	EIC.]				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF				
<u></u>	<u> </u>						
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
	Tubing Deserve (Charter)	Casing Pressure (Shut-in)	Choke Size				
Testing Method (pitot, back pr)	Tubing Pressure (Shut-in)	Contraction (Server ()					
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		ለምቦፖንእ፤ ሮህህ /፤ሮህፖንእ፣				
I hereby certify that the rules and regu		OIL CONSERVATION DIVISION					
Division have been complied with and is true and complete to the best of my		Date Approved JAN 3 0 1989					
MALS FF		Date Approved					
Signature			yserton				
Horter, Nor	th Area Prod. Supt.	niett	ACT 1 SUPERVISOR				
Printed Name 27 195	Tille 79 (713)552-8500	Title					
Clanvary 27/98	Telephone No.						
	is as he find in compliance with	Dula 1104					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

1.

Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		- Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO		WELL API NO.
DISTRICT II	P.O. Box 208	-	30-025-30513
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE FEE KX
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
	CES AND REPORTS ON WEL		
	POSALS TO DRILL OR TO DEEPEN VOIR. USE "APPLICATION FOR PEF 101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well:	inter contract contails.		
OIL GAS GAS WELL	OTHER		Hood "8!-13 - 2 12/34
2. Name of Operator			
Sohio Petroleum Company	y		1 1111 TUNI DIVISION
3. Address of Operator			8. Well No. 1 9. Pool name or Wildcay ENVERTIM DIVISION Wildcat SANTAFE
P. O. Box 460609, Houst 4. Well Location	ton, Texas 77056-8609		Wildcat Shara
Unit Letter _B: 1980	Feet From The	Line and860	Feet From The <u>North</u> Line
Section 8	Township 17S Rar	nge <u>38E</u>	NMPM Lea County
	10. Elevatori (Show whether E	JT, KKD, KI, OK, EC.)	
11. Check A	ppropriate Box to Indicate N	Jature of Notice R	enort or Other Data
NOTICE OF INTE		-	SEQUENT REPORT OF:
		005	
		REMEDIAL WORK	ALTERING CASING
	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	
	_	CASING TEST AND CE	MENT JOB
DTHER:	LJ	OTHER:	
 Describe Proposed or Completed Operation work) SEE RULE 1103. 	ons (Clearly state all pertinent details, and	l give pertinent dates, includ	ling estimated date of starting any proposed
work) SEE RULE 1103.	ons (Clearly state all pertinent details, and	d give pertinent dates, includ	ling estimated date of starting any proposed
 12. Describe Proposed or Completed Operation work) SEE RULE 1103. Spud 12-22-88 	ons (Cleariy state all pertinent details, and	d give pertinent dates, inclua	ling estimated date of starting any proposed
work) SEE RULE 1103. Spud 12-22-88 Csg	Depth	d give pertinent dates, includ Cement	
work) SEE RULE 1103. Spud 12-22-88	Depth		Pressure Date
work) SEE RULE 1103. Spud 12-22-88 <u>Csg</u> 13-3/8 conductor, 54.5	 & K55 425	Cement 420 sxs Cl	C Pressure Date
work) SEE RULE 1103. Spud 12-22-88 Csg	Depth	Cement 420 sxs Cl 1500 sxs Li	C <u>Pressure</u> <u>Date</u> C <u>12-23-8</u> te, 500# w/o cement, 12-26-8
work) SEE RULE 1103. Spud 12-22-88 <u>Csg</u> 13-3/8 conductor, 54.5 8-5/8, K55	§ K55 Depth 425 4490	Cement 420 sxs C1 1500 sxs Li 200 sxs C1	C <u>Pressure</u> <u>Date</u> C <u>12-23-8</u> te, 500# w/o cement, 12-26-8 C 13-1/2 hours
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work) SEE RULE 1103. Spud 12-22-88 <u>Csg</u> 13-3/8 conductor, 54.5 8-5/8, K55 5-1/2, K55 & N80 I hereby certify that the information above is true as	<u>Depth</u> 425 4490 11800	Cement 420 sxs C1 1500 sxs Li 200 sxs C1 875 sxs C1 () () () () () () () () () ()	$C \frac{Pressure}{12-23-8} \frac{Date}{12-23-8}$ te, 500# w/o cement, 12-26-8 C 13-1/2 hours C 2200# 1-17-89 C 13-1/2 hours C 2200# 1-17-89 C 13-1/2 hours C 2200# 1-17-89
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STATE OF NEW M	EXICO			3	0-02	25-30513
ENERGY AND MINERALS D	EPARTMENT	OIL CONSERVA	TION DIVISIO	-	Form C-10	•
		P. O. BO			Revised 1	0-1-78
DISTRIBUTION		SANTA FE, NEW			5A. Indicat	le Type of Lease
SANTA FE			and a second sec		STATE	
FILE		THE SECTOR	2頁目目		S. State OI	I & Gas Lease No.
U.S.G.S.		1977				
OPERATOR	- { { {	10 NOV 3 8 19	00 III		huuu	mmmm
	TION FOR PERMI	T TO DRILL, DEEPE			£//////	
la. Type of Work		I TO DRIEC, DELLE	N. DR. T. LUG DACK		7. Unit Agr	reement Name
	(0 7	01.00000000		_		· · · · · · · · · · · · · · · · · · ·
b. Type of Well DRILL	X	DEEPEN	PL		8 Eatmort	Lease Name
OIL X GAS WELL WELL				MULTIPLE []	Hood	
2. Name of Operator	ОТНСЯ			ZONE	9. Well No.	-
Sohio Petroleum	Company	•				
3. Address of Operator		····			▶ 1	
PO Box 460609 He	ouston Tores	77056-8609				nd Pool, or Wildcat
			·		Wildca	31
4. Location of Well UNIT LI	ETTER <u>B</u>	LOCATED 1980	_ PEET FROM THE East	LINE	<u> </u>	
AND 860 FEET FI	IOM THE North	LINE OF SEC. 8	TWP. 175 RGE.3	B East NMPM		TATATATATATATATATATATATATATATATATATATA
					12. County	
<u>~////////////////////////////////////</u>	<i>://////////</i> /			11111111	Lea	
			19. Proposed Depth	19A. Formation	1	20. Rotary or C.T.
<u> </u>			12.000 TVD	Atoka		Rotary
1. Elevations (Show whether	DF, KT, etc.) 21A	. Kind & Status Plug. Bond	21B. Drilling Contracto	ar	22. Approx	. Date Work will start
3714.2	. B1;	anket	To be announced	1	Decembe	r 1. 1988
23.						
		PRUPUSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CAS	ING WEIGHT PER FOR	DT SETTING DEPT	TH SACKS OF	CEMENT	EST. TOP
17 ¹ 2	13 3/8	.48	400	350		Surface
11	8 5/8	24	4500	1450		Surface
7 7/8	5 1/2	• 17	12000	770		8700
·	I	l .	1	I		
		•				

The proposal is to drill to 400 ft, set and cement 13 3/8 Surface Casing as outlined above. A 2-Ram, Annular BOP stack will be nippled up and tested initially and every 30 days thereafter as required. A 11" hole will be drilled to 4500 and 8 5/8 casing set across the salt. A 7 7/78" hole will be drilled to total depth. The objective is to test the Strawn. Well is to be drilled as a wildcat 40 acre. 80 acre spacing will be requested once production has been found.

cc: BW Smith JD Sikes Karen Harvey Well File

Prover Expires 5 Months From Approver

and a second second

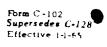
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL II TIVE ZOHE. GIVE BLOWOUT PRÉVENTER PROGRAM, IF ANY.	· · · · · · · · · · · · · · · · · · ·	PRODUCTIVE	E ZONE AND PROPOSED NEW PRODU
i hereby certify that the information above is true and complete to the Signed <u>lelane Kubuce</u> Title	Technical Assistant	Date]	2-22-88
(This space for State Use)	DISTRICT 1 SUPERVISOR	DATE	NOV 2 3 1988
CONDITIONS OF APPROVAL. IF ANY:	· ·	_ 0416_	· · · · · · · · · · · · · · · · · · ·

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

-

96560

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		All distances must be from		The section	
Sohio Oil Company Hood "3"					Well No. 1
init Letter B	Section 8	Township 17 South	Ronge 38 East	County Lea	
Actual Footage Loc 850	ation of Well: feet trom the	north line and	1.380 ter	et from the east	line
Fround Level Elev. 3714.2	Producing Fo Str	rmation Po	Wildcat		Dedicated Acreage: 40 Acres
 If more the interest ar If more the 	an one lease is id royalty). in one lease of d	ited to the subject well dedicated to the well, o lifferent ownership is dec unitization, force-pooling	outline each and ide licated to the well,	entify the ownership th	ereof (both as to working
If answer i this form il No allowab	No If a s "no," list the necessary.)	nswer is "yes," type of c owners and tract descrip ed to the well until all in or until a non-standard u	onsolidation tions which have ac terests have been of	ctually been consolidat	unitization, unitization,
				Name Name Name Name Name Name Name Name	CERTIFICATION rtify that the information con- in is true and complete to the knowledge and belief.
11813 11813	E354 			Date Novemb I hereby co shown on th notes of ac under my su is true and knowledge a	
					er 21, 1283 ofessional Engineer urveyor MIN///est

REISSUES PI# 30-T	-0003 10	/01/89	SEC 30-02	8 TWP 25-30513	-0000	S RGE P.	38E AGE 1
NMEX STATE	LEA	* 80	60FNL	1980FEL	SEC	NW	NE
ANADARKO	PET					D	D
OPERATOR]	HOOD "8	**				
WELL NO.	3714GR	LEASE NAME	2000-2000-2000-2000 			CO UNDE	
OPER ELEV	371 1 1 1			esseenseenseenseenseense	IELD POOL	. AREA START	98 (297 2-6 886622)
	¥2.::2422000000000000		ASE NO.	AP I	MIT OR W	ELL LD. NO 🆄	3-0000
SPUD DATE SAME	988 08/3	DATE SERVICE	STYPE TO	O: NOR HOLE TY	PF	ista: esse conserva-	D&A-O
12000 ATC	DKA W	LLBROS	DRLG	6	F	IG SUB	14
PROJ. DEPTH)				FM/	TD STR	AWN
DRILLERS T.D. ***	LOG T.			CRIPTIO		FORI	W T.D. *****
3 MI NW H	NOWLES,	NM					
	WELL	IDENTI	FICATI	ON/CHANG	GES		
OPERATOR FINAL STA							
		CASING	J/LINE	R DATA			
CSG 13 3/ CSG 8 5/ CSG 5 1/ CUT 5 1/2 PLUGS @ 4 2080 W/35	2 CSG @ 1	077 & E	PLD		w/50 SX	SX,	
TYPE FOR	MATION I	TH TOP	DEPTH	/SUB BS	E DEP	TH/SUB	
	.FCAMP	10054	-49 -63 -74	25			
				TINUED I			588
Copyrighted 1989 Reproduction		Pet	mleu	n Inforn	natior	1	PI-WF

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REISSUES PI# 30-T-0003 10/01/89 SEC 8 TWP 17S RGE 38E 30-025-30513-0000 PAGE 2
ANADARKO PET D D 1 HOOD "8"
PRODUCTION TEST DATA
PTS8B0143BWSTRAWNPERFW/2/FT11218-11351GROSSPERF1128-1122111280-1128611311-1132011310-1132011320-11330ACID11218-113513000GALSBRPG@1130611311-11351
PTS 32B0 23BW 12HRS STRAWN PERF 11218-11286 GROSS BRPG @11254 11262-11286
PTS 68BO 315BW 96HRS STRAWN PERF 11218-11247 GROSS ACID 11218-11247 3000GALS
STRAWN PERF 11218-11247 GROSS ACID 11218-11247 2000GALS BRPG @11288 11311-11351 PLD BRPG @ 11254
PTS 35B0 104BW 22HRS STRAWN PERF 11218-11286 GROSS PERF 11218-11286 3000GALS BRPG @10000 11218-11286
SWBD 35 BO + 104 BW IN 22 HRS 30 MINS
LOGS AND SURVEYS /INTERVAL, TYPE/
LOGS DLL SPCT DENL LOGS DSN
DRILLING PROGRESS DETAILS
ANADARKO PET BOX 2497 MIDLAND, TX 79702 915-682-1666 11/23 LOC/1988/ 12/27 DRLG 4490 01/04 DRLG 8824 01/10 DRLG 10862

CONTINUED

REISSUES SEC 8 TWP 175 RGE 38E PI# 30-T-0003 10/01/89 30-025-30513-0000 PAGE 3

ANADARKO PET

D D

HOOD "8" DRILLING PROGRESS DETAILS 01/17 11800 TD, RNG 5 1/2 CSG 01/17 DEVIATION SURVEYS @ 227 (1/4 DEG), 426 (1/2 DEG) 1436 (1/4 DEG), 2023 (1/2 DEG), 2540 (1/4 DEG), 3033 (1 DEG), 4029 (1 DEG), 4590 (1 1/4 DEG), 5005 (1 3/4 DEG), 5500 (1 1/4 DEG), 5998 (1 DEG) 6556 (1 DEG), 7050 (2 1/2 DEG), 7551 (1 1/4 DEG) 7795 (1 1/2 DEG), 8044 (2 DEG), 8285 (2 3/4 DEG) 8535 (2 1/2 DEG), 8783 (2 DEG), 9031 (1/2 DEG), 9243 (1/2 DEG), 9470 (1/4 DEG), 9705 (3/4 DEG), 9511 (2 DEG), 10200 (1 3/4 DEG), 10430 (2 DEG), 10687 (1 1/2 DEG), 11112 (2 1/2 DEG) 10687 (1 1/2 DEG), 11112 (2 1/2 DEG) 02/02 11800 TD, WOCT 02/16 11800 TD, WOCT 02/21 11800 TD, PB 11306, SWBG 02/24 11800 TD, PB 11306, TSTG 02/08 02/16 02/21 02/24 03/02 03/03 11800 TD, WOCI 11800 TD, PB 11306, SWBG 11800 TD, PB 11306, TSTG 11800 TD, PB 11306, TSTG 11800 TD, PB 11254, SWBG 11800 TD, PB 11288, SI WO 11800 TD, PB 11288, SI 03/31 SI WOO 11800 TD, PB 11288, SI WOO 11800 TD, PB 11288, SI 11800 TD, PB 11288, TEMP ABND TD REACHED 01/14/89 RIG REL 01/18/89 11800 TD COMP 8/23/89, D&A NO CORES OR DSTS RPTD REISSUED TO CORRECT COMP DATE, FINAL STATUS, PROD TEST & ADD PLUGGING DETAILS, CSG NARR & DELETE PBD REPLACEMENT FOR CT ISSUED 5/22/89 04/13 05/1709/28