

CAMPBELL, CARR, BERGE
& SHERIDAN, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
MICHAEL H. FELDEWERT
PAUL R. OWEN
ANTHONY F. MEDEIROS

JACK M. CAMPBELL
1916-1999

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
FACSIMILE: (505) 983-6043
E-MAIL: law@westofpecos.com

March 23, 2000

HAND-DELIVERED

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, New Mexico 87503

17 386
MAR 24 PM 2:29
OIL CONSERVATION DIV.

***Re: Application of Threshold Development Company for Compulsory Pooling,
Lea County, New Mexico.***

Dear Ms. Wrotenbery:

Enclosed in triplicate is the Application of Threshold Development Company in the above-referenced case as well as a copy of the legal advertisement. Threshold Development Company requests that this application be set for hearing before a Division Examiner on April 20, 2000.

Very truly yours,


Paul R. Owen

Enclosures

cc: Mr. Gary Tidmore

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE
APPLICATION OF THRESHOLD
DEVELOPMENT COMPANY FOR
COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO.**

CASE NO. 12386

OIL CONSERVATION DIV
00 MAR 24 PM 3:29

APPLICATION

THRESHOLD DEVELOPMENT COMPANY ("Threshold"), through its undersigned attorneys, hereby makes application pursuant to the provisions of N.M.Stat.Ann. § 70-2-17, (1978), for an order pooling all mineral interests in all formations from the surface to the base of the Wolfcamp formation in the following manner: the W/2 for all formations and/or pools developed on 320-acre spacing, the NW/4 all formations/pools developed on 160-acre spacing, the N/2 NW/4 for all formations/pools developed on 80-acre spacing and the NE/4 NW/4 for all formations/pools developed on 40-acre spacing, all in Section 16, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and in support of this application states:

1. Threshold Development Company is a working interest owner in the W/2 of said Section 16 and has the right to drill thereon.
2. Threshold proposes to dedicate the above-referenced spacing or proration units to its proposed Johnson Ranch State 16 #1 Well, to be drilled at a standard location in the NW/4 NE/4 of said Section 16, to a depth of approximately 14,200 feet to test any and all

pooled formations to the base of the Wolfcamp formation, Johnson Ranch (Wolfcamp) Gas Pool.

3. Applicant has sought and been unable to obtain either voluntary agreement for pooling or farmout from certain owners of interest identified on Exhibit A to this application.

4. Said pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all mineral interests should be pooled, and Threshold Development Company should be designated the operator of the well to be drilled.

WHEREFORE, Threshold Development Company requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 20, 2000, and, after notice and hearing as required by law, the Division enter its order:

- A. pooling all mineral interests in the subject spacing and proration units,
- B. designating Threshold Development Company operator of the units and the well to be drilled thereon,
- C. authorizing Threshold to recover its costs of drilling, equipping and completing the well,
- D. approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to

the COPAS accounting procedures, and

- E. imposing a penalty for the risk assumed by Threshold in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

CAMPBELL, CARR, BERGE
& SHERIDAN, P.A.

By: 
WILLIAM F. CARR
PAUL R. OWEN
Post Office Box 2208
Santa Fe, New Mexico 87504
Telephone: (505) 988-4421

ATTORNEYS FOR THRESHOLD
DEVELOPMENT COMPANY

EXHIBIT A

**APPLICATION OF
THRESHOLD DEVELOPMENT COMPANY
FOR COMPULSORY POOLING
W/2 OF SECTION 16, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.
LEA COUNTY, NEW MEXICO**

Texaco Exploration and Production
Company
Attention: David Sleeper
Post Office Box 46513
Denver, Colorado 80201-6513

Enron Oil and Gas Company
Attention: Larry Cunningham
Post Office Box 2267
Midland, Texas 79702

Samson Resources Company
Two West Second Street
Tulsa, Oklahoma 74103-3103

Geodyne Nominee Corporation
C/O Samson Resources Company
Post Office Box 94339
Tulsa, Oklahoma 74194

Comet Petroleum, Inc.
5100 East Skelly Drive
Suite 650
Tulsa, Oklahoma 74135-6549

Mr. Don Weise
Heathery Resources, Inc.
6318 Cherry Hills Road
Houston, Texas 77069

Dennis D. Corkran
David John Andrews
1001 Loop 360 South
Building L, Suite 100
Austin, Texas 78746

Duer Wagner III
2930 City Center Tower II
Fort Worth, Texas 76102

00 MAR 27 PM 2:02

OIL CONSERVATION DIV.

CASE 11386 : Application of Threshold Development Company for compulsory pooling, Lea, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interests in all formations developed on 320-acre spacing from the surface to the base of the Wolfcamp formation, Johnson Ranch (Wolfcamp) Gas Pool in the W/2 of Section 16, Township 24South, Range 33 East, N.M.P.M. in the following manner: the W/2 for all formations/pools developed on 320-acre spacing, the NW/4 for all formations/pools developed on 160-acre spacing, the N/2 NW/4 for all formations/pools developed on 80-acre spacing, and the NE/4 NW/4 for all formations/pools developed on 40-acre spacing. Said units are to be dedicated to the Johnson Ranch State 16 Well No. 1 to be drilled at a standard location in the NE/4 NW/4 of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 20 miles West of Jal, New Mexico.

