

**CASE 12674:** Continued from May 31, 2001, Examiner Hearing.

**Application of Concho Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 32, Township 18 South, Range 24 East, and in the following manner: The S/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Antelope Sink-Morrow Gas Pool; and the SW/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to applicant's Southern Cross "32" State Com. Well No. 1, to be located at an orthodox location in the NE/4 SW/4 of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 10½ miles southeast of Hope, New Mexico.

**CASE 12387:** (Reopened) Continued from May 31, 2001, Examiner Hearing.

In the matter of Case 12387 being reopened pursuant to the provisions of Division Order No. R-11374, which order promulgated temporary special pool rules for the Southeast Arena Blanca-Entrada Pool in Sandoval County, New Mexico, including provisions for 160-acre spacing and proration units and designated well locations. Operators in the Southeast Arena Blanca-Entrada Pool shall appear and show cause why the temporary special rules for the pool should not be rescinded.

**CASE 12660:** Continued from May 31, 2001, Examiner Hearing.

**Application of Chesapeake Operating Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the following described acreage in Section 21, Township 16 South, Range 37 East, in the following manner: the N/2 SE/4 to form a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre gas spacing within said vertical extent including but not limited to the Northeast Lovington-Upper Pennsylvanian Pool; and the NE/4 SE/4 to form a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. This unit(s) is to be dedicated to its Nellie "21" Well No. 1 which will be located at a standard well location in Unit I of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit(s) is located approximately 6 miles southeast of the center of the City of Lovington, New Mexico.

**CASE 12654:** Continued from May 31, 2001, Examiner Hearing.

**Application of Chi Energy, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 9, Township 22 South, Range 25 East, in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Revelation-Strawn Gas Pool and Undesignated Revelation-Morrow Gas Pool; the SW/4

to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; and the NE/4 SW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to applicant's In Bounds Well No. 1, to be drilled at an orthodox location in the NE/4 SW/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 10½ miles west-southwest of Carlsbad, New Mexico.

**CASE 12657:** Continued from May 17, 2001, Examiner Hearing.

**Application of Cross Timbers Oil Company for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the SE/4 of Section 35, Township 31 North, Range 12 West, to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent, including but not limited to the Undesignated Flora Vista-Fruitland Sand Pool and Undesignated Aztec-Pictured Cliffs Gas Pool. The unit is to be dedicated to applicant's Oliver Unit Well No. 1, to be drilled at an orthodox gas well location in the SE/4 of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cross Timbers Operating Company as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles north-northeast of Flora Vista, New Mexico.

**CASE 12606:** Continued from May 17, 2001, Examiner Hearing.

**Application of Echo Production, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 27, Township 20 South, Range 21 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Little Box Canyon-Morrow Gas Pool. The unit is to be dedicated to applicant's Little Feat "27" Fed. Com. Well No. 1, to be drilled at an orthodox location in the SE/4 SE/4 of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 18½ miles south-southwest of Hope, New Mexico.

**CASE 12566:** Continued from May 17, 2001, Examiner Hearing.

**Application of KCS Medallion Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the SW/4 NE/4 of Section 24, Township 18 South, Range 30 East, to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, including but not limited to the Undesignated North Shugart-Bone Spring Pool. The unit will be dedicated to applicant's Shugart West Fed. 24 Well No. G-2, to be drilled at an orthodox location in the SW/4 NE/4 of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs