

***Examiner Hearing – July 13, 2000***

***Docket No. 19-00***

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**CASE 12454:**

**Application of EOG Resources, Inc. for compulsory pooling and a non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from a depth of 3100 feet through the top 100 feet of the Mississippian Chester formation underlying the N/2 equivalent of Section 7, Township 17 South, Range 29 East in the following manner: the N/2 equivalent to form a non-standard 292.32-acre spacing and proration unit for any formations and/or pools developed on 320-acre spacing which include but are not necessarily limited to the Undesignated South Empire-Morrow Gas Pool and the Undesignated North Empire-Atoka Gas Pool; and the NW/4 equivalent for any formations and/or pools developed on 160-acre spacing. Applicant proposes to dedicate these pooled units to its Warp Speed "7" Federal Com Well No. 1 to be drilled at a standard location 1980 feet from the North line and 800 feet from the West line (Unit F) of Section 7. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 7 miles Northwest of Loco Hills, New Mexico.

**CASE 12411:**

**Continued from June 29, 2000 Examiner Hearing.**

**Application of EnerQuest Oil & Gas, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 160-acre spacing in the SW/4 of Section 18, Township 20 South, Range 39 East, including but not limited to the Blinebry formation, Blinebry Oil and Gas Pool. The unit is to be dedicated to its McCasland "18" Fee Well No. 1 located at a standard location in the SW/4 of Section 18 which has been drilled and completed in the Blinebry formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EnerQuest Resources, L.L.C. as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 4 miles southeast of Nadine, New Mexico.

**CASE 12414:**

**Readvertised**

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing in the W/2 which includes but is not necessarily limited to the Undesignated West Anderson Ranch-Pennsylvanian Gas Pool and the Undesignated Anderson Ranch-Morrow Gas Pool, in all formations developed on 160-acre spacing in the NW/4, in all formations developed on 80-acre spacing in the W/2 NW/4 which includes but is not necessarily limited to the Undesignated North Anderson Ranch-Wolfcamp Pool, and in all formations developed on 40-acre spacing in the NW/4 NW/4 which includes but is not necessarily limited to the Undesignated West Anderson Ranch-Grayburg Pool, all in Section 32, Township 15 South, Range 32 East. The unit is to be dedicated to its Anderson Ranch "32" State Com Well No. 1 to be drilled at a standard location 1650 feet from the North and West lines of Section 32 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 7 miles North of Maljamar, New Mexico.

**CASE 12397:**

**Continued from June 15, 2000, Examiner Hearing.**

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests underlying the E/2 of Section 12, Township 22 South, Range 25 East, to form a standard 320-acre gas spacing and proration unit for formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the undesignated Catclaw Draw-Wolfcamp Gas Pool, undesignated Hackberry Hills-Canyon Gas Pool, undesignated Hackberry Hills-Atoka Gas Pool, and Revelation-Morrow Gas Pool. Said spacing and proration unit is to be dedicated to Nearburg's proposed White Tip 12 Fed. Com. Well # 1, to be drilled at a standard location in the SE/4 (Unit P) of said Section 12. Also to be considered will be: the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision; designation of Nearburg Producing Company, L.L.C., as operator of the well; and, a charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Carlsbad, New Mexico.

**CASE 12397:**

**Continued from June 15, 2000, Examiner Hearing.**

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all mineral interests in all formations developed on 320-acre spacing in the W/2 of Section 19 Township 17 South, Range 28 East, NMPM, which includes but is not necessarily limited to the Undesignated Logan Draw-Morrow Gas Pool. Said units are to be dedicated to its Mandalay "19" State Com Well No. 1 to be drilled at a standard location 990 feet from the North line and 1650 feet from the West line of said Section 19 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company, L.L.C. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 11 miles east of Artesia, New Mexico.

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**CASE 12413:** Continued from June 15, 2000, Examiner Hearing.

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all mineral interests in all formations developed on 320-acre spacing in the N/2 which includes but is not necessarily limited to the Undesignated North Quail Ridge-Morrow Gas Pool and the Undesignated East Gem-Morrow Gas Pool, in all formations developed on 160-acre spacing in the NE/4 which includes but is not necessarily limited to the Undesignated Quail Ridge-Yates Gas Pool, and in all formations developed on 40-acre spacing in the SW/4 NE/4 which includes but is not necessarily limited to the Undesignated Tonto (Seven Rivers) Pool, the Undesignated Tonto Wolfcamp Pool, the Undesignated Southeast Buffalo-Bone Spring Pool and the Undesignated East Gem-Delaware Pool, all in Section 13 Township 19 South, Range 33 East. The unit is to be dedicated to its Stetson "13" Federal Com Well No. 1 to be drilled at a standard location 1650 feet from the North and East lines of said Section 13 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling said well. The area is located approximately 11 miles northeast of Halfway, New Mexico.

**CASE 12414:** Continued from June 15, 2000, Examiner Hearing.

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing in the W/2, which includes but is not necessarily limited to the Undesignated West Anderson Ranch-Pennsylvanian Gas Pool and the Undesignated Anderson Ranch-Morrow Gas Pool, in Section 32, Township 15 South, Range 32 East. The unit is to be dedicated to its Anderson Ranch "32" State Com Well No. 1 to be drilled at a standard location 990 feet from the North and West lines of Section 32 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 7 miles North of Maljamar, New Mexico.

**CASE 12384:** Continued from June 15, 2000, Examiner Hearing.

**Application of Louis Dreyfus Natural Gas for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from a depth of 4,000 feet to the base of the Morrow formation, underlying the following described acreage in Section 34, Township 17 South, Range 28 East, and in the following manner: (a) the W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within this vertical extent which presently includes the Empire-Pennsylvanian Gas Pool; (b) the NW/4 to form a standard 160-acre gas spacing and proration unit for all formations developed on 160-acre spacing within said vertical extent; and (c) the SW/4 NW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within this vertical extent which presently includes the Undesignated Empire-Wolfcamp Pool. These three units are to be dedicated to a single well, the proposed Geronimo "34" State Com. Well No. 1, to be drilled within the SW/4 NW/4 (Unit E) of Section 34 at a location considered to be standard for all three units. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and units, and a charge for risk involved in drilling the well. The proposed well location is approximately one-quarter mile southwest of the junction of U. S. Highway No. 82 and New Mexico State Road No. 360.

**CASE 12455:** **Application of Nearburg Exploration Company, L.L.C. for compulsory pooling and an unorthodox oil well location, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 7, Township 22 South, Range 26 East as follows: the W/2 for all formations and/or pools developed on 320-acre spacing which include but are not necessarily limited to the Undesignated Happy Valley-Morrow Gas Pool, the Undesignated Revelation-Morrow Gas Pool, and the Undesignated Hackberry Hills-Atoka Gas Pool; the SW/4 for all formations and/or pools developed on 160-acre spacing; and the NE/4 SW/4 for all formations and/or pools developed on 40-acre spacing which include but are not necessarily limited to the Undesignated Happy Valley Bone Spring Pool. The units are to be dedicated to its White Tip "7" Federal Com Well No. 2 to be drilled at a location 1592 feet from the South line and 1389 feet from the West line of Section 7 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. The well location is standard in formations and pools developed on 320-acre or 160-acre spacing but unorthodox for 40-acre oil well spacing and proration units. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 14 miles Southwest of Carlsbad, New Mexico.