AUTHORITY FOR EXPENDITURE

LEASE: Panama "13" Federal

WELL NUMBER: 2

PBTD: 9,900'

LOCATION: 1650' FSL & 990' FEL, Section 13, T19S, R33E, Lea County, New Mexico

FIELD: Gems Bone Spring East

EXPLORATORY, DEVELOPMENT, WORKOVER: E

DESCRIPTION OF WORK: Drill and complete as a Bone Springs pumping oil well.

DATE PREPARED: 6/26/00

EST. START DATE: 9/1/00

EST. COMPLETION DATE: 10/15/00

ACCOUNTING WELL NUMBER:

COMMUNICATIONS ACCOUNT NUMBER:

INTANGIBLE COSTS:	COOR	TO CSG PT	CCODE	COMPLETION	TOTAL WELL
Drilling Footage 9,900 Ft @ 0.00 \$/Ft	1214.101	0	Ma	0	0
Drilling Daywork 30 1 6,100 \$/day	1514.164	193,980	1516.106	6,466	200,446
Drilling Turnkey	1814710	0	1314.119	0	0
Rig Mobilization and Demobilization	1814118	21,200	1112113	0	21,200
Road & Location Expense	151 6 127	29,945	1314.121	3,180	33,125
Damages	1514.125	5,000	1815.125	0	5,000
Directional Drilling - Tools and Service	1514130	0	1315.180	0	0
Drilling Fluids	1314.535	10,600	1313.132	0	10,600
Fuel, Power, and Water	1014140	15,900	1518.140	0	15,900
Supplies - Bits	1514145	20,140	1814.145	795	20,935
Supplies - Casing Equipment	1514,140	2,544	1815.150	4,240	6,784
Supplies - Liner Equipment	1814.188	0	1513.185	0	0
Supplies - Miscellaneous	1改(4.180)	0	151 3.160	0	0
Cement and Cmt. Services - Surface Csg	1514.165	10,600	NA	0	10,600
Cement and Cmt. Services - Int. Csg	1514270	12,720	74 4	0	12,720
Cement and Cmt. Services - Prod. Csg	NA.	0	1516.172	21,200	21,200
Cement and Cmt. Services - Other	1814178	0	1512.174	0	0
Rental - Drilling Tools and Equipment	1614.180	6,360	1515.180	0	6,360
Rental - Misc.	1514485	8,613	1\$15.18\$	3,710	12,323
Testing - Drill Stem / Production	1814.195	0	1515.195	3,710	3,710
Open Hole Logging	1814.200	15,900	MA.	0	15,900
Mudlogging Services	1814314	7,950	NA.	0	7,950
Special Services	1514,190	0	1915-190	0	0
Plug and Abandon	1314218	10,000	1518.218	(10,000)	0
Pulling and/or Swabbing Unit	N/A	0	1814.327	15,264	15,264
Reverse Equipment	197A	0	[811219	5,300	5,300
Wireline Services	1514205	0	1815.208	5,300	5,300
Stimulation	NA	0	1513. 98 1	42,400	42,400
Pump / Vacuum Truck Services	1714220	0	1814. 220		2,650
Transportation	1514325	1,590	1615.225	2,120	3,710
Tubular Goods - Inspection & Testing	1514230	1,272	1315.250	3,180	4,452
Unclassified	1814.245	530	1514.245	0	530
Telephone and Radio Expense	1516240	954	131法240	636	1,590
Engineer / Geologist / Landman	1514280	10,000	1815.250	1	11,500
Company Labor - Field Supervision	1514255	15,900	1315.255	3	23,400
Contract Labor / Roustabout	1814.268	1,590	1415.264		9,328
Legal and Professional Service	1814.270	5,000	1514.279		5,000
Insurance	1514375	7,048	1811.275	:}	10,548
Overhead	1914540	7,000	1515.286		10,500
SUBTOTAL		422,336	1	133,889	556,225
Contingencies (10%)		42,234		13,389	55,623
ESTIMATED TOTAL INTANGIBLES		464,570	<u> </u>	147,278	611,848

Exploration and Production Dallas, Texas

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DATE PREPARED: 6/26/00

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ACCOUNTING WELL NUMBER:

COMMUNICATIONS ACCOUNT NUMBER:

FIELD: Gems Bone Spring East

TANGIBLE COSTS:	C0018	TO CSG PT	ODE	COMPLETION	TOTAL WELL
Conductor Casina 0 Ft @ 0.00 \$/Ft	1120,801	0	NA.	0	0
Surface Cag 1,550 Ft @ 24.00 \$/Ft	1520,210	37,200	24	0	37,200
Intermediate Csg 3,300 Ft@ 14.00 \$/Ft	1820.113	46,200	544	0	46,200
Protection Csg 0 Ft @ 0.00 \$/Ft	1120,530	0	Ma.	0	0
Production Cag 9,900 Ft@ 7.50 \$/Ft	79A	0	1522.326	74,250	74,250
Protection Liner Ft @ \$/Ft	1820,330	0	N/A	0	0
Production Liner 0 Ft@ 0.00 \$/Ft	WA	0	1452.354	0	0
Tubing 9,600 Ft@ 2.50 \$/Ft	NA.	0	1572340	24,000	24,000
Rods 9,600 Ft@ 1.50 \$/Ft	792A	0	1512.146	14,400	14,400
Artificial Lift Equipment	75/A	0	1422.250	68,900	68,900
Tank Battery	76A	0	1522.835	21,200	21,200
Separators/Heater Treater/Gas Units/FWKO	764	0	1522.340	10,600	10,600
* Well Head Equipment & Christmas Tree	1520.855	3,500	1022.105	5,000	8,500
Subsurface Well Equipment	ŊA	0	1422.270	4,240	4,240
Flow Lines	764	0	142274	1,656	1,656
Saltwater Disposal Pump	764	0	1522.301	0	0
Gas Meter	NA.	0	1322.385	1,484	1,484
Lect Unit	NA.	0	1422.281	0	0
Vapor Recovery Unit	N/A	0	1529.389	0	0
Other Well Equipment	76A	0	1572.380	0	0
ROW and Damages	NA.	0	1822.183	0	0
Surface Equipment Installation Costs	MA	0	1422.256	10,600	10,600
Elect. Installation	NA.	0	1212357	7,420	7,420
ESTIMATED TOTAL TANGIBLES		86,900		243,750	330,650
ESTIMATED TOTAL WELL COSTS		551,470		391,028	942,498

THIS AFE IS ONLY AN ESTIMATE. BY SIGNING YOU AGREE TO PAY YOUR SHARE OF THE ACTUAL COSTS INCURRED.

NPC APPROVAL			UAIL
PREPARED BY: HR	W/TRM/CPF		06/27/00
REVIEWED BY: TRI	M 11/1	7	
APPROVED BY:	Melle		6/28/00
APPROVED BY:	San		6/28/00
			/ /
WI APPROVAL:	COMPANY		
	BY		
	TITLE	. <u></u>	
	DATE		