

1 well - to land 4/98 → Dorothy -
abandoned - a) bond on Do we have
this bond
file? Lyn
Soushugor Production Co. ←
Jannie Ward No. 1. → Unit K, Sect 18
30 N 11 W

Wright's State Com # 1 J
27 N 12 W 14

Bond # 10456
250,000

84 ' Gulf Ins. req'd cancellation be rescinded
Bond 54 44 98 for Driscoll d/b/a SW Prod. Co.

get well files for well locations
etc. —

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
* OCD	EXHIBIT NO. 1
CASE NO.	12496

Public
334-6179
8/17/98

NON-PLUGGED WELLS OWNED BY OGRID 21333

OGRID	OPERATOR	PROP ERTY	WELL NAME	WELL NBR	API	ULSTR	LAND WELL TYPE TYPE POOL	COMPLETION STATUS
21333	SOUTHWEST PRODUCTION CO	10614	FANNIE WARD	001	30-045-09481	30N-11W-18-K	P	G 71599 A
21333	SOUTHWEST PRODUCTION CO	10615	WRIGHT STATE COM	001	30-045-06590	27N-12W-16-A	S	G 71599 A

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

ORIGINAL

Form C-103

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-09481

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Fannie Ward No.1

8. Well No.
No.1

9. Pool name or Wildcat
Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☒
WELL ☐ WELL ☒ OTHER

2. Name of Operator
Southwest Production Co.

3. Address of Operator
c/o PMCI, PO Box 2596, Farmington, NM 87499

4. Well Location
Unit Letter K : 1800 Feet From The S Line and 1520 Feet From The W Line
Section 18 Township 30N Range 11W NMPM San Juan County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)
5542' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Schedule P&A ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

Surface owner, Toney Kendrick, has requested that the P&A activity for this well be delayed until April, 1997 to enable him to be present for the activity. Mr. Kendrick lives in Grand Junction, Colo and does not plan to be in the Aztec, NM area until April.

Southwest Production proposes to concur with this request.

RECEIVED
JAN 31 1997

OIL CONSERVATION DIVISION
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert E. Fielder TITLE Agent DATE Jan 28, 1997
TYPE OR PRINT NAME Robert E. Fielder TELEPHONE NO. 505-325-5220

(This space for State Use)
APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 31 1997
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

ORIGINAL

Form C-103

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-09481

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

S W Production

8. Well No.

No. 1

3. Address of Operator

c/o PMCI PO Box 2596, Farmington, NM 87499

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter K : 1800 Feet From The S Line and 1520 Feet From The W Line

Section 18

Township 30N

Range 11W

NMPM

San Juan County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)

5542 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

S W Production proposes to Plug & Abandon the Fannie Ward No.1 as per the attached procedure as soon as surface owner agreement can be obtained.

RECEIVED
JAN 10 1997
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert E. Fielder

TITLE Agent

DATE Jan 10, 1997

TYPE OR PRINT NAME Robert E. Fielder

TELEPHONE NO. 505-325-5220

(This space for State Use)

APPROVED BY

Ernie Busch

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JAN 13 1997

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

'93 SE 2 7 AM 4 26

WELL API NO. 30-045-09481
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 39559-0
7. Lease Name or Unit Agreement Name Fannie Ward
8. Well No. #1
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Southwest Production Company
3. Address of Operator 2405 South Shiloh Rd., Garland, TX 75041
4. Well Location Unit Letter <u>K</u> : <u>1800</u> Feet From The <u>S</u> Line and <u>1530</u> Feet From The <u>W</u> Line Section <u>18</u> Township <u>30N</u> Range <u>11W</u> NMPM County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 5542

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to pull tubing; repair casing if needed, and evaluate
formation for production. Work to be completed within one year
from date.

RECEIVED
AUG 25 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joseph P. Driscoll TITLE OWNER DATE 8/23/93
TYPE OR PRINT NAME Joseph P. Driscoll TELEPHONE NO. (214) 864-8183

(This space for State Use)

APPROVED BY Shanna Daishurst TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 8/31/93

CONDITIONS OF APPROVAL, IF ANY:

Fannie Ward #1
Unit K, Sec.18, T30N, R11W
San Juan County, New Mexico

Plug & Abandonment Procedure:

1. MIRUSU. Comply with all NMOCDC, PMCI and Southwest Production safety rules and regulations.
2. Blow well down, kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and visually inspect and tally 2 3/8" tubing.
4. RIH to 6384', circulate water and spot cement Plug #1 from 6284' to 6384' with 11 sxs Class B cement (DK top 6334'). POH to 5522' and circulate hole clean.
5. Spot cement Plug #2 from 5422' to 5522' with 11 sxs Class B cement (GL to 5472'). POH 5 stands to 5212' and circulate hole clean. POH.
6. Rig up and perforate 4 holes at 3490' (MV top 3440'). PU 4 1/2" cement retainer and RIH, set at 3390'; establish rate into perfs. Plug #3 from 3390' to 3490' with 55 sxs Class B cement, squeeze 39 sxs outside casing and 11 sxs inside. Pull out of CR and spot 5 sxs cement on top of CR. POH 5 stands to 3080' and circulate hole clean. POH.
7. Rig up and perforate 4 holes at 1923' (PC top 1873'). PU 4 1/2" cement retainer and RIH, set at 1823'; establish rate into perfs. Plug #4 from 1823' to 1923' with 55 sxs Class B cement, squeeze 39 sxs outside casing and 11 sxs inside. Pull out of CR and spot 5 sxs cement on top of CR. POH 5 stands to 1513' and circulate hole clean. POH.
8. Rig up and perforate 4 holes at 1571' (FT top 1521'). PU 4 1/2" cement retainer and RIH, set at 1471'; establish rate into perfs. Plug #5 from 1471' to 1571' with 55 sxs Class B cement, squeeze 39 sxs outside casing and 11 sxs inside. Pull out of CR and spot 5 sxs on top of CR. POH 5 stands to 1161' and circulate hole clean. POH.
- 9a. Rig up and perforate 4 holes at 545' (50' below Kirt top and 214' below casing at 331'). Establish circulation out bradenhead; Plug #6 from 545' to surface with approximately 250 sxs Class B cement, circulate good cement to surface; shut in well; WOC.
- 9b. If circulation through bradenhead cannot be established in 9a, then pump 46 sxs Class B cement followed by 4 BW then 10 sxs Class B cement to establish an inside/outside plug

from 445' to 545' and an inside plug from 135' to surface;
shut in well; WOC.

10. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU. Restore location.

EXISTING WELL

Fannie Ward #1
Unit K, Sec.18, T30N, R11W
San Juan County, New Mexico

10 3/4" CSG 32.75# @ 331'
(444' Cmt 70% EFF)

FT 1521'

PC 1873'

MV 3440'

GL 5472'

DK 6334'

TOC 4932'
(70% EFF)

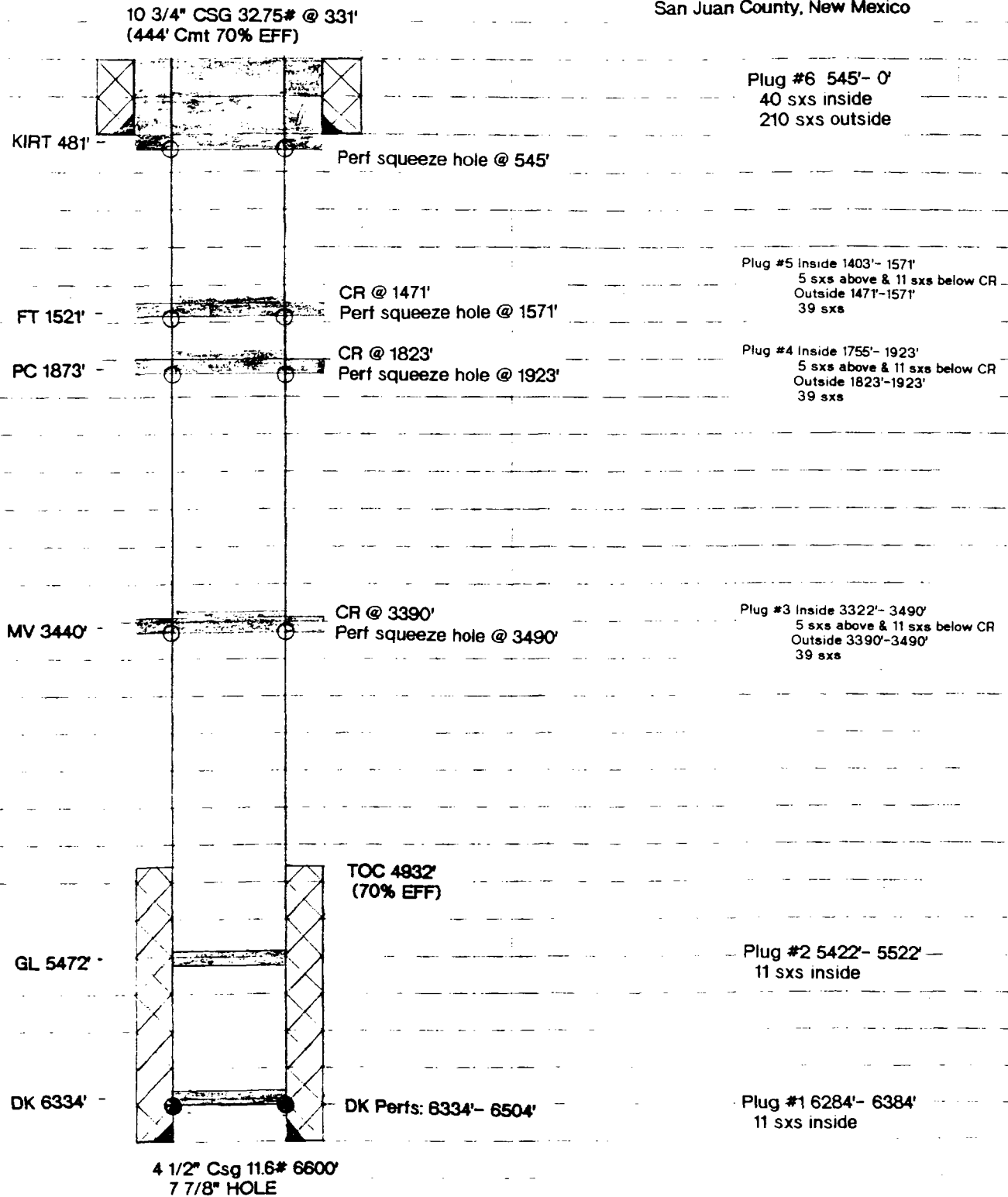
DK Perfs: 6334'- 6504'

Tubing @ 6480'

4 1/2" Csg 11.6# 6600'
7 7/8" HOLE

PLUGGED WELL

Fannie Ward #1
Unit K, Sec.18, T30N, R11W
San Juan County, New Mexico



NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASForm C-104
Supersedes Old C-104 and
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

I. Operator
Southwest Production Co.

Address
P. O. Box 400, Aztec, NM 87410

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Former transporter purchased by GARY ENERGY CORP.
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	

Condensate ☒

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fannie Ward	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Free	Fee
Location Unit Letter <u>K</u> , <u>1800</u> Feet From The <u>S</u> Line and <u>1520</u> Feet From The <u>W</u> Line of Section <u>18</u> Township <u>30 N</u> Range <u>11 W</u> , NMPM, San Juan				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corp.	P. O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EPG	
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>18</u> Twp. <u>30N</u> Rge. <u>11W</u> Is gas actually connected? <u>No</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

OIL CON. DIV
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. P. Crum Jr.
(Signature)
Prod. Mgr.
(Title)
(Date)

OIL CONSERVATION COMMISSION

JUL 26 1985

APPROVED
BY [Signature]
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.

NWU 3- 37

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico 87410

March 8, 1968

Southwest Production Company

P. O. Box 400

Aztec, New Mexico 87410

MAIN OFFICE 000


'68 MAR 14 AM 8 51

Attention: Mr. Fred Crum

SUBJECT: NON-STANDARD GAS PRORATION UNIT CONSISTING OF 326.50 ACRES
IN THE Basin Dakota GAS POOL DESCRIBED AS
FOLLOWS:

TOWNSHIP 30 NORTH, RANGE 11 WEST, NMPH
SECTION: 18 South half

By authority granted me by Rule 5(B) of Order No. R-1670, as amended, the
above-described acreage has been approved as a non-standard gas proration
unit to be dedicated to the Fannie Ward
Well No. 1, located 1800' from S. line & 1520' from W. line of said
Section 18.


District Supervisor
District #3

cc: Oil Conservation Commission
Santa Fe, New Mexico

EP



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

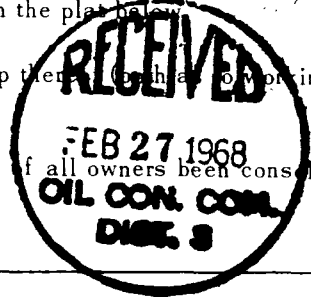
Operator Southwest Production Company			Lease Fannie Ward		Well No. 1
Unit Letter K	Section 18	Township 30N	Range 11W	County San Juan	
Actual Footage Location of Well: 1200 feet from the South line and 1520 feet from the West line					
Ground Level Elev.	Producing Formation Dakota		Pool Basin-Dakota		Dedicated Acreage: 3 326.50 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (including ownership interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

F. P. Crum, Jr.
Name **F. P. Crum, Jr.**
Agent

Position
Southwest Production Co.

Company
2/27/68

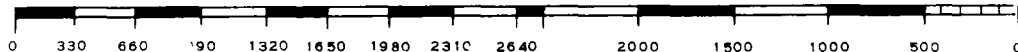
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Southwest Production Company				Lease Fannie Ward		Well No. 1	
Unit Letter K	Section 18	Township 30N	Range 11		County San Juan		
Pool Basin Dakota					Kind of Lease (State, Fed, Fee) Fee		
If well produces oil or condensate give location of tanks			Unit Letter K	Section 18	Township 30N	Range 11W	
Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/> Plateau Refining, Inc.				Address (give address to which approved copy of this form is to be sent) P. O. Box 567, Bloomfield, N. M.			
Is Gas Actually Connected? Yes _____ No _____							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐
 Change in Transporter (check one)
 Oil ☐ Dry Gas ☐
 Casing head gas ☐ Condensate... ☒

Change in Ownership ☐
 Other (explain below)

1963 FEB 11 AM 6:21

STATE OFFICE 000

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29th day of January, 19 63

RECEIVED

JAN 29 1963

OIL CONSERVATION COMMISSION		By <i>Carl W. Smith</i>	OIL CON. COM. DIST. 3
Approved by <i>M. B. Smith</i>		Title Superintendent	
Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3		Company Southwest Production Company	
Date		Address 234 Petr. Club Plaza	

OIL CONSERVATION COMMISSION

BOX 697

120 EAST CHACO

AZTEC, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE December 21, 1960

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR THE PURCHASE OF GAS FROM
THE Southwest Production Company
OPERATOR

Fannie Ward #1 "K" 18-30-11
LEASE WELL UNIT S-T-R

Basin Dakota El Paso Natural Gas Company
POOL NAME OF PURCHASER

WAS MADE ON December 16, 1960 , FIRST DELIVERY December 17, 1960
DATE DATE

Choke 3,805

AOF 4,337

INITIAL POTENTIAL

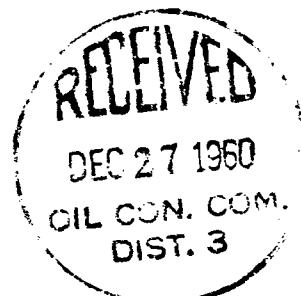
El Paso Natural Gas Company
PURCHASER

A. M. Rodgers
REPRESENTATIVE

Chief Dispatcher
TITLE

CC: TO OPERATOR Dallas & Farmington
OIL CONSERVATION COMMISSION - SANTA FE
F. N. WOODRUFF - EL PASO
B. D. ADAMS

FILE



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

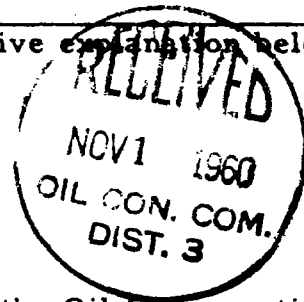
Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Southwest Production Company Lease Fannie Ward
Well No. #1 Unit Letter K S 18 T 30N R 11W Pool Undesignated (Dakota)
County San Juan Kind of Lease (State, Fed. or Patented) _____
If well produces oil or condensate, give location of tanks: Unit K S 18 T 30N R 11W
Authorized Transporter of Oil or Condensate McWood Corporation
Address 364 Petroleum Building, Abilene, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas El Paso Natural Gas Company
Address P. O. Box 990, Farmington, New Mexico Date Connected 1
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition

Reasons for Filing: (Please check proper box) New Well (X)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: (Give explanation below)



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 31st day of October 19 60

Approved NOV 1 1960 19

OIL CONSERVATION COMMISSION

By Emory E. Howard

By Carl W. Smith

Title Production Superintendent

Company Southwest Production Company

Address 162 Petr. Center Bldg.,

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompleted

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

October 31, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Fannie Ward, Well No. #1, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 18, T. 30N, R. 11W, NMPM, Undesignated (Dakota) Pool
Unit Letter
San Juan

County. Date Spudded 3/30/60 Date Drilling Completed 5/18/60
Elevation 5542 G.L. Total Depth 6600 PBTD 6550

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

S/320

Top Oil/Gas Pay 6334 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6334-60, 6390-6414, 6470-6504 4 shots per foot

Open Hole Depth Casing Shoe Depth Tubing 6480'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4" 331'	400 sx	
4 1/2" 6600	450 sx.	
2 3/8" 6480'		

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3,805 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals MCA 15%, 24,000# sd, 52,370 wtr. & 5,400 gals. flush

Casing Tubing Date first new Press. 1864# Press. 1864# oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

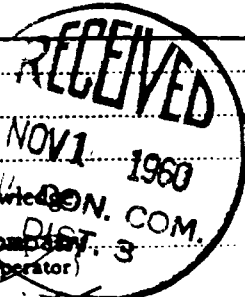
I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved NOV 1 1960, 19 Southwest Production Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: Title Production Superintendent

Title Supervisor Dist. # 3 Send Communications regarding well to:

Name Southwest Production Company



NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Southwest Production Co.				Address 162 Petroleum Center, Farmington, N.M.			
Lease Fannie Ward	Well No. 1	Unit Letter K	Section 18	Township 30N	Range 11W		
Date Work Performed		Pool Undesignated (Dakota)		County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 3/30/60, Set 10 jts. 32.75# J-55 10 3/4" csg. @ 331' w/400 sx 2% Calcium Chloride.

Set 4 1/2" csg. 212 jts. 11.60# @ 6600' w/450 sx. 2 3/8" tbg. 4.7# @ 6480' 208 jts.

Perf. 4 shots per foot 6470-6504 SWF perfs w/52,370 gal gelled water & 5,460 gal flush 500 gal MCA 15% w/24,000# 20-40 sd. BD Press. 3500# treating press. 3500#-3400#, final press. 2500#. Inj. rate 24.9 BPM.

Perf. 4 1/2" jets per foot 6334-60; 6390-6422 SWF w/59,598 gal gelled water 5,250 gal flush, 500 gal MCA / 25,000# 20-40 sd. BD press 2500#-1800# treating press. 3500#-3200#, final press. 1900#, inj. rate 34.6 BPM.

Witnessed by George L. Hoffman	Position Prod. Foreman	Company Southwest Production Co.
--	----------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Weight	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title Supervisor Dist. # 3	Position Production Foreman
Date OCT 12 1960	Company Southwest Production Company

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Fannie Ward

(Company or Operator)

(Lena)

Well No. #1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 18, T. 30N, R. 11W, NMPM.

Undesignated (Dakota)

Pool San Juan

County

Well is 1800 feet from South line and 1520 feet from West line

of Section 18..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced..... 3-30-60 19 60 Drilling was Completed..... 5-18 19 60

Name of Drilling Contractor Huron Drilling Company

Address.....

Elevation above sea level at Top of Tubing Head.....5543'..... The information given is to be kept confidential until
August 18 1960 ✓

OIL SANDS OR ZONES

No. 1, from Gas 6334 to 6360 No. 4, from to

No. 2, from 6390 to 6414 No. 3, from to

No. 3, from 6470 to 6504 No. 6 from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from to feet.

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	10 jts.				
4 1/2	11.60	New	212 jts.				
2 3/8	4.7	New	208 jts.				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4	331	400 sx	2% Calcium Chloride		
7 7/8"	4 1/2	6600	450 sx.			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 4 shots/ft. 6470-6504 SWF w/52,370 gal gelled water, 5,460 gal flush
500 gal MCA 15% w/24000# sd, BD press. 3500# to 3400# treating press. 3500#
to 3400#, final press 2500#, Inj. rate 24.9 BPM. Perf. 4 1/2" jets/ft. 6334-
6360; 6390-6422 SWF w/59,598 gal gelled water, 5,250 gals flush 500 gal MCA
/25,000# 20-40 sd. BD press. 2500#-1800# treating press. 3500#-3200#,
Result of Production Stimulation.

Final Press. 1900#, inj. rate 34.6 BPM

Total Depth 6600' Plugged Back Depth 6550'

Dentist Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 6000 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**July 8**....., 19**60** date of test

GAS WELL: The production during the first 24 hours was 3,805 M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs. **4,337 AOP, SICP 630 3/hrs.**

Length of Time Shut in 40 days

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Rocky Fruitland..... 1708
B. Salt.....	T. Montoya.....	T. Farmington..... 1321
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 1573
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 3596
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4204
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4800
T. San Andres.....	T. Granite.....	T. Dakota..... 6334
T. Glorieta.....	T.	T. Morrison..... 6560
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Louis 1943
T. Abo.....	T.	T. Cliff House 3540
T. Penn.....	T.	T. Gallup 3472
T. Miss.....	T.	T. Greenhorn 5210

[illegible]

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Southwest Production Co. Address 162 Pot. Center, Farmington, N. M.
Name George L. Moffatt Production Foreman

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

SOUTHWEST PRODUCTION COMPANY (Moya) Fannie Ward Well No. 1 in K
 (Company or Operator) Lease (Unit)
 NE 1/4 SW 1/4 of Sec. 18, T. 30N, R. 11W, NMPM, Undesignated Pool
 (40-acre Subdivision)
 San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Change of lease name from "Moya" to Fannie Ward #1

Approved..... APR 20 1960, 19.....
Except as follows:SOUTHWEST PRODUCTION COMPANY
Company or Operator

By.....

Position Agent

Send Communications regarding well to:

c/o Oil Reports Box 763 Hobbs, N.M.

Name.....

Address.....

Approved
OIL CONSERVATION COMMISSION

By.....

Title Supervisor Dist. # 3

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZUL COUNTRY OFFICE	
NUMBER OF TOP CO. MODELS	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTATION	OIL
PRODUCTION	
OPERATION	2

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Hobbs, New Mexico

3/21/60

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
SOUTHWEST PRODUCTION COMPANY

Moya

(Company or Operator)

Well No. 1

K

The well is

located 1800

(Lease)

South

(Unit)

1520

feet from the

West

line of Section 18

30N

line and

11W

feet from the

(GIVE LOCATION FROM SECTION LINE)

Undesignated

Pool,

San Juan

County

If State Land the Oil and Gas Lease is No. -

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 Blanket Bond in effect

Drilling Contractor Huron Drilling Company

We intend to complete this well in the Dakota Gas

formation at an approximate depth of 6500'

feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12-1/2"	10-3/4"	32.75#	N	300'	Circ
7"	4-1/2"	11.60#	N	to TD * 2 stage if required	

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

* Approval of casing program on 4-1/2" will be obtained from OCC before running

C-128 attached S/2 dedicated to gas

Approved
Except as follows:

3-25, 1960

Sincerely yours,

SOUTHWEST PRODUCTION COMPANY

(Company or Operator)

By c/o Oil Reports Box 763

Position Hobbs, New Mexico

Send Communications regarding well to

Name Agent

Address

OIL CONSERVATION COMMISSION

By

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Southwest Production Company	
Address P. O. Box 400, Aztec, N.M.	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input checked="" type="checkbox"/>
Other (Please explain) from Inland, Corp.	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wright State Com <i>Com</i>	Well No. Pool Name, Including Formation 1 Basin Dakota	Kind of Lease State, Federal or Fee	State	Lease No. -
Location				
Unit Letter A	790	Feet From The N	Line and 790	Feet From The E
Line of Section 16	Township 27 N	Range 12 W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. P. O. Box 108, Farmington, N.M.	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) EPNG (already designated) P. O. Box 990, Farmington, N.M.	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 16
	Twp. 27 N	Rge. 12 W
	Is gas actually connected? yes	
	When -	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Top Gas Pay			
Perforations	Tubing Casing Shoe		Tubing Casing		Tubing Casing			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F. P. Cramer Jr.
(Signature)

(Title)

4/21/67

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 24 1967, 19____
BY *Cherry Charles*
TITLE SUPERVISOR DIST #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

5-000 NEW MEXICO OIL CONSERVATION COMMISSION
1-F SANTA FE, NEW MEXICO

FORM C-118

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Southwest Production Company				Lease Wright State Co.		Well No. 1	
Unit Letter A	Section 16	Township 27 N	Range 12 W	County San Juan			
Pool Basin Dakota				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks		Unit Letter A	Section 16	Township 27 N	Range 12 W		
Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/> La Mar Trucking, Inc.				Address (give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, New Mexico			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☒

Remarks
INLAND CORPORATION PURCHASED ALL THE ASSETS OF CLYDE C. LAMAR TRUCKING, INC. AND INLAND CRUDE, INC. THIS PURCHASE INCLUDED N. M. S. C. PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO INLAND CORPORATION.
CLYDE C. LAMAR, PRESIDENT
INLAND CORPORATION

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with

Executed this the 28th day of September, 1962.

OIL CONSERVATION COMMISSION		By <i>Carl W. Smith</i>
Approved by <i>A. R. Zandrich</i>	Title Superintendent	
Title PETROLEUM ENGINEER DIST NO 3	Company Southwest Production Company	
Date SEP 27 1962	Address 207 Petr. Club Plaza Farmington, New Mexico	

OIL CONSERVATION COMMISSION

BOX 697

120 EAST CHACO

AZTEC, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE January 3, 1961

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR THE PURCHASE OF GAS FROM

THE Southwest Production Company
OPERATOR

Wright State #1
LEASE

"A"
WELL UNIT

16-27-12
S-T-R

Basin Dakota
POOL

El Paso Natural Gas Company
NAME OF PURCHASER

WAS MADE ON December 28, 1960 , FIRST DELIVERY December 31, 1960
DATE DATE

Choke 4,986

AOF 6,681

INITIAL POTENTIAL

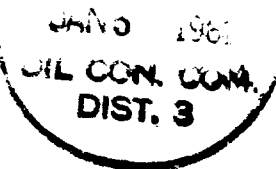
El Paso Natural Gas Company
PURCHASER

E. M. Rodriguez
REPRESENTATIVE

Chief Dispatcher
TITLE

CC: TO OPERATOR Dallas & Farmington
OIL CONSERVATION COMMISSION - SANTA FE
F. N. WOODRUFF - EL PASO
B. D. ADAMS

FILE



Wright State Com #1
Unit A, Sec.16, T27N, R12W
San Juan County, New Mexico

Plug and Abandonment Procedure:

1. MIRUSU. Comply to all NMOC, PMCI and Southwest Production safety rules and regulations.
2. Blow well down; Kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and visually inspect and tally tubing.
4. RIH to 5993', circulate water and spot cement Plug #1 from 5893' to 5993' with 17 sxs Class B cement (DK top 5943'). POH to 4976' and circulate hole clean.
5. Spot cement Plug #2 from 4876' to 4976' with 17 sxs Class B cement (GL top 4926'). POH 5 stands to 4666' and circulate hole clean. POH.
6. Rig up and perforate 4 holes at 2275' (MV top 2225'). PU 5 1/2" cement retainer and RIH, set at 2175'; establish rate into perms. Plug #3 from 2175' to 2275' with 46 sxs Class B cement, squeeze 29 sxs outside casing and 17 sxs inside. Pull out of CR and spot 5 sxs Class B cement on top of CR. POH to 1430' and circulate hole clean.
7. Spot cement plug #4 from 1130' to 1430' with 51 sxs Class B cement (PC top 1380' & FT top 1207'). POH 7 stands to 996' and circulate hole clean. POH.
- 8a. Rig up and perforate 4 holes at 362' (50' below surface csg at 312'). Establish circulation out bradenhead; Plug #5 from 362' to surface with approximately 162 sxs Class B cement, circulate good cement to surface; shut in well; WOC.
- 8b. If circulation was not established out of bradenhead in 8a, then pump 58 sxs Class B cement followed by 4 BW then 10 sxs Class B cement to establish an inside/outside plug from 262' to 362' and an inside plug from 88' to surface; shut in well; WOC.
9. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU. Restore location.

EXISTING WELL

Wright State Corn #1
Unit A, Sec.16, T27N, R12W
San Juan County, New Mexico

10 3/4" CSG 3275# @ 312'
(Cemented to Surface)

FT 1207' -
PC 1380' -

TOC 1108'
(70% EFF)

DV @ 1539'

MV 2225' -

GL 4926' -

TOC 4728'
(70% EFF)

DK 5943' -

DK PERFS: 5900' - 6004'

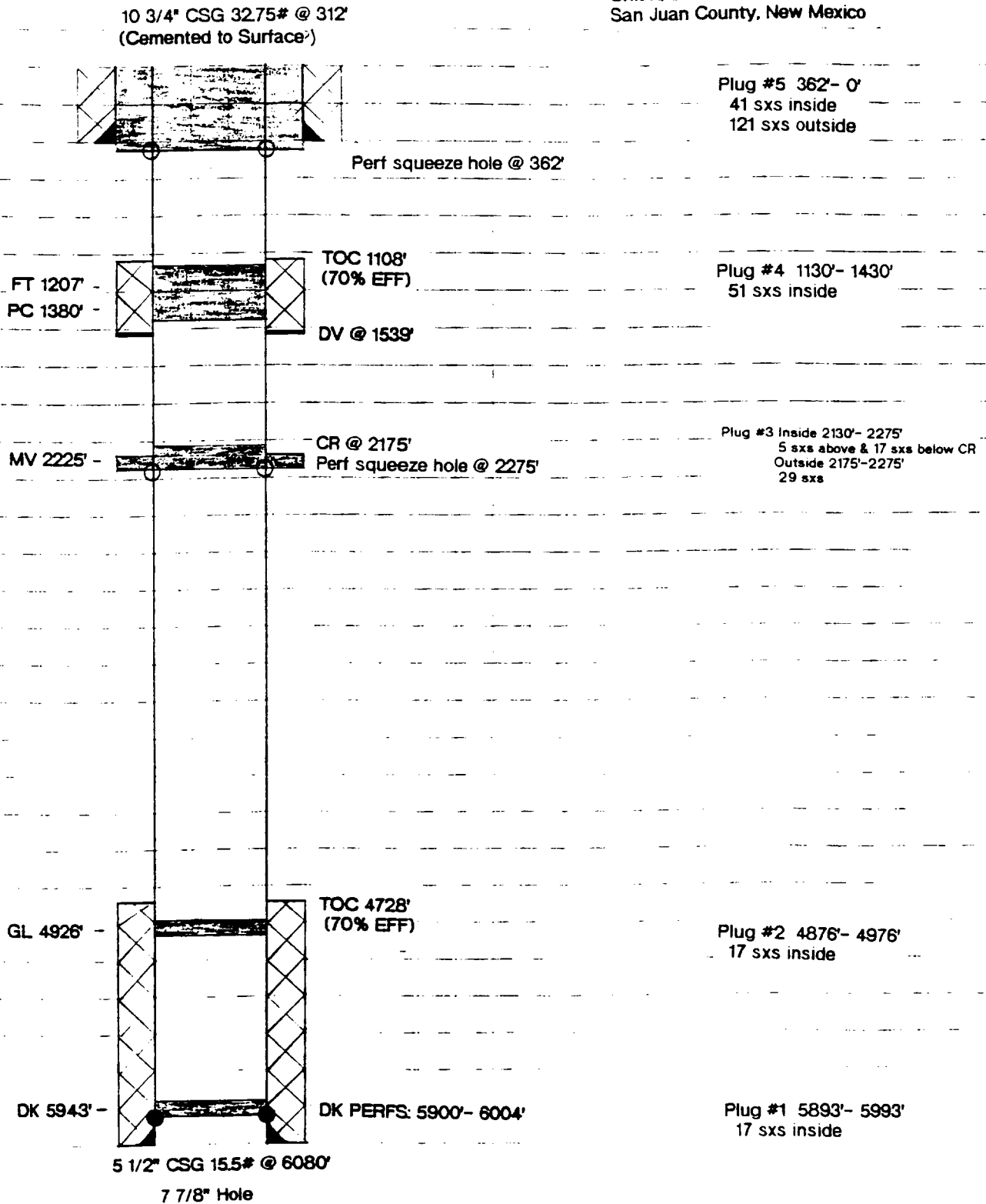
Tubing Set @ 5976'

5 1/2" CSG 15.5# @ 6080'

7 7/8" Hole

PLUGGED WELL

Wright State Com #1
Unit A, Sec.16, T27N, R12W
San Juan County, New Mexico



							X

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Southwest Production Company
(Company or Operator)

Wright State
(Lessee)

Well No. #1, in NE 1/4 of NE 1/4, of Sec. 16, T. 27N, R. 12W, NMPM.
Undesignated Pool, San Juan County.

Well is 790 feet from North line and 790 feet from East line
of Section 16. If State Land the Oil and Gas Lease No. is E-3148, E-284, E-9990 & B-11419

Drilling Commenced 8/18, 1960 Drilling was Completed 9/6, 1960

Name of Drilling Contractor: Huron Drilling Company

Address: P. O. Box 2026, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head: 5802 G.L.
5812.5 K.B. The information given is to be kept confidential until 19

Gas OIL SANDS OR ZONES

No. 1, from 5900 to 5914	No. 4, from 5932 to 5938
No. 2, from 5917 to 5921	No. 5, from 5943 to 5948
No. 3, from 5924 to 5929	No. 6, from 5952 to 5970
	5972 to 5980
	5982 to 5986
	5994 to 6004

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75#	New	302.99'				
5 1/2"	15.50#	New	6148.08'			5900-6004	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	10 3/4"	312	275 sx	regular 2% Calcium Chloride		
7 7/8"	5 1/2"	6080	325 sx	2 stage thru DV Tool set at 1539'		
	2"EUE	5976				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 5900-14, 5917-21, 5924-29, 5932-38, 5943-48, 5952-70, 5972-80, 5982-86, 5994-6004, with w shots per foot. SWF w/100,000# 20-40 sand& 84,600 gals. gelled water. FBD 2200#, Ave. TP 2400#, Max. TP 2500#, Max. Flush 2900#, inj. rate 51.5 BPM Used 70 perforating plugging balls. SIP 1800#. Cleaned well to pit & closed in for potential test.

Result of Production Stimulation

RECEIVED
SEP 28 1960

OIL CON.

Depth Cleaned Out 5050'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 6090' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 4,986 M.C.F. plus 6,681 AOF, SICP 2102/after 7 days barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 1380
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 3786
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4110
T. San Andres.....	T. Granite.....	T. Dakota..... 5943
T. Garieta.....	T.	T. Morrison.....
T. Drankard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Cliff House..... 2225
T. Abq.....	T.	T. Gallup..... 4926
T. Penn.....	T.	T. Greenhorn..... 5773
T. Miss.....	T.	T. Graneros..... 5834

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
RECEIVED	
JAN 10 1955	
SALES	/
TRANSPORTATION	/
REGISTRATION OFFICE	/
OPERATOR	/

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Southwest Production Co. Address 162 Petr. Center Bldg., Farmington, N.M. (Date)

NAME Carl W. Smith, Production Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

CHANGE
OK *Bill*

Company or Operator Southwest Production Company Lease Wright State *Comp.*

Well No. #1 Unit Letter A S 16 T 27N R 12W Pool Undesignated (Dakota)

E-9990, B-11419

County San Juan Kind of Lease (State, Fed. or Patented) State E-3148, E-284

If well produces oil or condensate, give location of tanks: Unit A S 16 T 27N R 12W

Authorized Transporter of Oil or Condensate McWood Corporation

Address 364 Petroleum Bldg., Abilene, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address P. O. Box 990, Farmington, N. M.

Date Connected

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Waiting on pipeline connection.

Reasons for Filing: (Please check proper box) New Well ☒ (X)

Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐

Change in Ownership ☐ Other ☐

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of September 19 60

By *Carl W. Smith*

Approved SEP 28 1960 19

Title Production Superintendent

OIL CONSERVATION COMMISSION

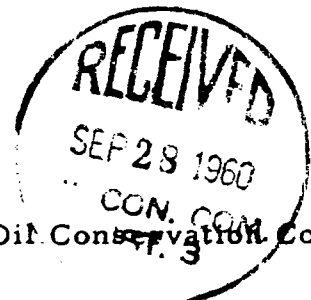
Company Southwest Production Company

By *Emily C. Smith*

Address 162 Petr. Center Bldg.

Title Supervisor Dist. # 3

Farmington, New Mexico



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
1000000000

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. September 27, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Wright State, Well No. #1, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A Sec. 16, T. 27N, R. 12W, NMPM., Undesignated Pool
Unit Letter
San Juan County. Date Spudded 8/18/60 Date Drilling Completed 9/6/60

Please indicate location:

D	C	B	A X
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5802 G.L. Total Depth 6090 PBD 6050
Top Oil/Gas Pay 5900 Name of Prod. Form. Dakota
PRODUCING INTERVAL - 4 shots/ft. 5972-80, 5982-86, 5994-6004.
Perforations 5900-14, 5917-21, 5924-29, 5932-38, 5943-48, 5952-70,
Open Hole Depth Casing Shoe 6050' Depth Tubing 5976'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs. min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls. water in hrs. min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4	312	275
5 1/2	6080	325-2
2" EUE	5976'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4,986 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# 20-40 sd. & 84,600 gals. gelled water. Inj. rate 51.5 BPM

Casing 2102# Tubing 2100# Date first new Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 28 1960, 19

Southwest Production Company
(Company or Operator)

By: Cal W. Smith
(Signature)

Title Production Superintendent

Send Communications regarding well to:

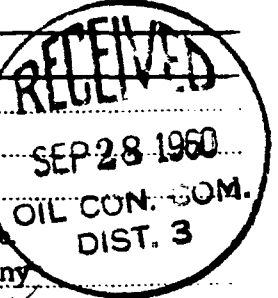
Name Southwest Production Company

Address 162 Petr. Center Bldg., Farmington, N.M.

OIL CONSERVATION COMMISSION

By: Curry C. Chubb

Title Supervisor Dist. # 3



NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Southwest Production Company		Address 162 Petr. Center Bldg., Farmington, N. M.				
Lease Wright State	Well No. 1	Unit Letter A	Section 16	Township 27N	Range 12W	
Date Work Performed	Pool Undesignated (Dk)			County San Juan		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Perf. & SWF		

Detailed account of work done, nature and quantity of materials used, and results obtained.

9/15/60

Perforated 5900-14, 5917-21, 5924-29, 5932-38, 5943-48, 5952-70, 5972-80, 5982-86, 5994-6004 with 4 jets per foot. SWF perfs. w/100,000# 20-40 sand, 84,600 gals gelled water, FBD 2200#, Ave. TP 2400#, Max. TP 2500#, Max. flush 2900#, inj. rate 51.5 BPM. Dropped 70 perforating plugging balls. SIP 1800#. Shut in 3½ hrs., opened to pit w/700# on casing. Circulated out sand to 6050'

Landed 188 jts. 2" EUE tubing at 5976'. Swab well in, cleaned to pit and shut in for potential test.

Witnessed by Leon Wiederkehr	Position Engineer	Company Southwest Production Co.
--	-----------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Emory E. Chisler</i>	Name <i>Carl W. Smith</i>		
Title Supervisor Dist. # 3	Position Production Superintendent		
Date SEP 27 1960	Company Southwest Production Company		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Southwest Production Company				Address 162 Petr. Bldg., Farmington, New Mexico			
Lease Wright State	Well No. 1	Unit Letter A	Section 16	Township 27N	Range 12W		
Date Work Performed	Pool Undesignated (Dakota)			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded - 8/19/60

Drilled 13 3/4" surface hole to 321'. Set 9 jts. (302.99") of 32.75# 10 3/4" casing at 312' KB, cemented with 275 sx regular 2% calcium chloride. Plug down 9:30 AM. WOC Pressured up with 800# held for 30 minutes. Held OK.

9/6/60

Ran 186 jts. 5 1/2" J-55 15.50# casing, set at 6080' KB, cemented w/100 sx regular / 100 sx dymix 4% gel, followed w/50 sx neat cement mixed w/latex. DV collar at 1539' 2nd stage cemented thru DV tool w/75 sx 50/50 pozmix 4% gel. Plug down 9:40 AM 9/7/60. WOC

TD @ 6090' PB 6050'.

Witnessed by Leon Wiederkehr	Position Engineer	Company Southwest Production Co.
--	-----------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Emery C. Smith</i>	Name <i>Carl W. Smith</i>
Title Supervisor Dist. # 3	Position Production Superintendent
Date SEP 15 1960	Company Southwest Production Company

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

MAIN OFFICE 000

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

162 Petroleum Center Bldg., Farmington, New Mexico

August 4, 1960

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
Southwest Production Company

(Company or Operator)

WRIGHT STATE

(Lease)

, Well No. #1, in A The well is
(Unit)

located 790 feet from the North line and 790 feet from the East line of Section 16, T. 27N, R. 12W, NMPM.

(GIVE LOCATION FROM SECTION LINE) Undesignated Pool, San Juan County

If State Land the Oil and Gas Lease is No. E-3148, E-284, E-9990, & B-11419

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000.00

Drilling Contractor Huron Drilling Company

P. O. Box 2026

Farmington, New Mexico

We intend to complete this well in the Dakota Formation

formation at an approximate depth of 6050' feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
13 3/4"	10 3/4"	32.75#	New	Approx. 300'	250
	5 1/2"	15.50#	New	© T. D.	400

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved _____, 19____
Except as follows:

Sincerely yours,

Southwest Production Company

(Company or Operator)

By Carl L. Smith

Position Production Superintendent

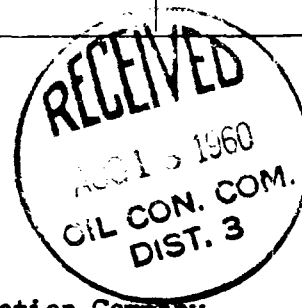
Send Communications regarding well to

Name Southwest Production Company

Address 162 Petr. Center - Farmington, N. M.

OIL CONSERVATION COMMISSION

By A. R. Pennington



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

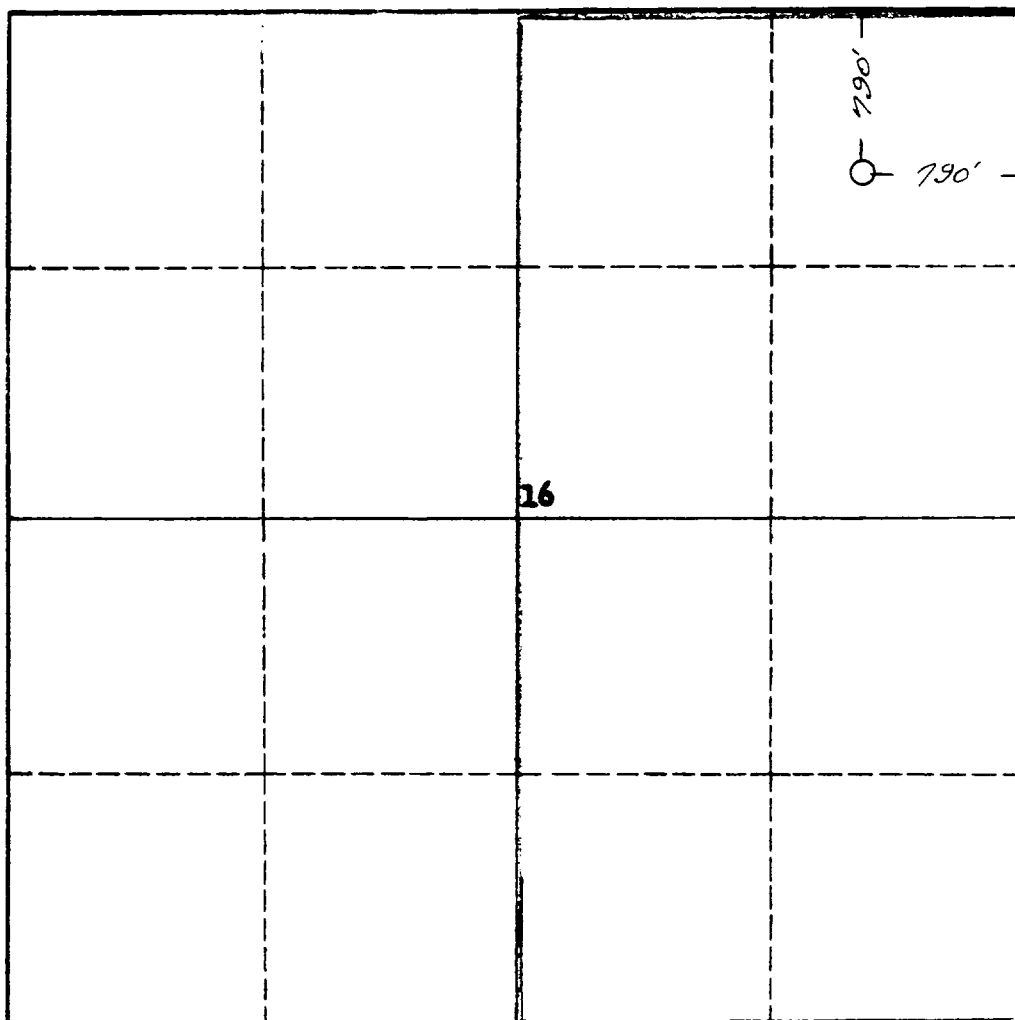
SECTION A				E-3148, E-284, E-9990, & E-11419	
Operator SOUTHWEST PRODUCTION CO. ANY		Lease WRIGHT STATE		Well No. 1	
Tract Letter A	Section 16	Township 27 NORTH	Range 12 WEST	County SAN JUAN	
Actual Footage Location of Well: 790 feet from the NORTH line and 790 feet from the EAST line					
Ground Level Elev. 5802.0	Producing Formation DAKOTA		Pool Undesignated		Dedicated Acreage: 1/320 Acres

Ref. GLO plat dated 19 July 1915

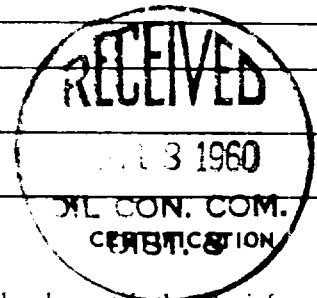
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <i>Carl W. Smith</i>
Position Production Superintendent
Company Southwest Production Co.
Date 8/4/60

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 2 August 1960
Registered Professional Engineer and/or Land Surveyor <i>James P. Leese</i> James P. Leese
Certificate No. 1463

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

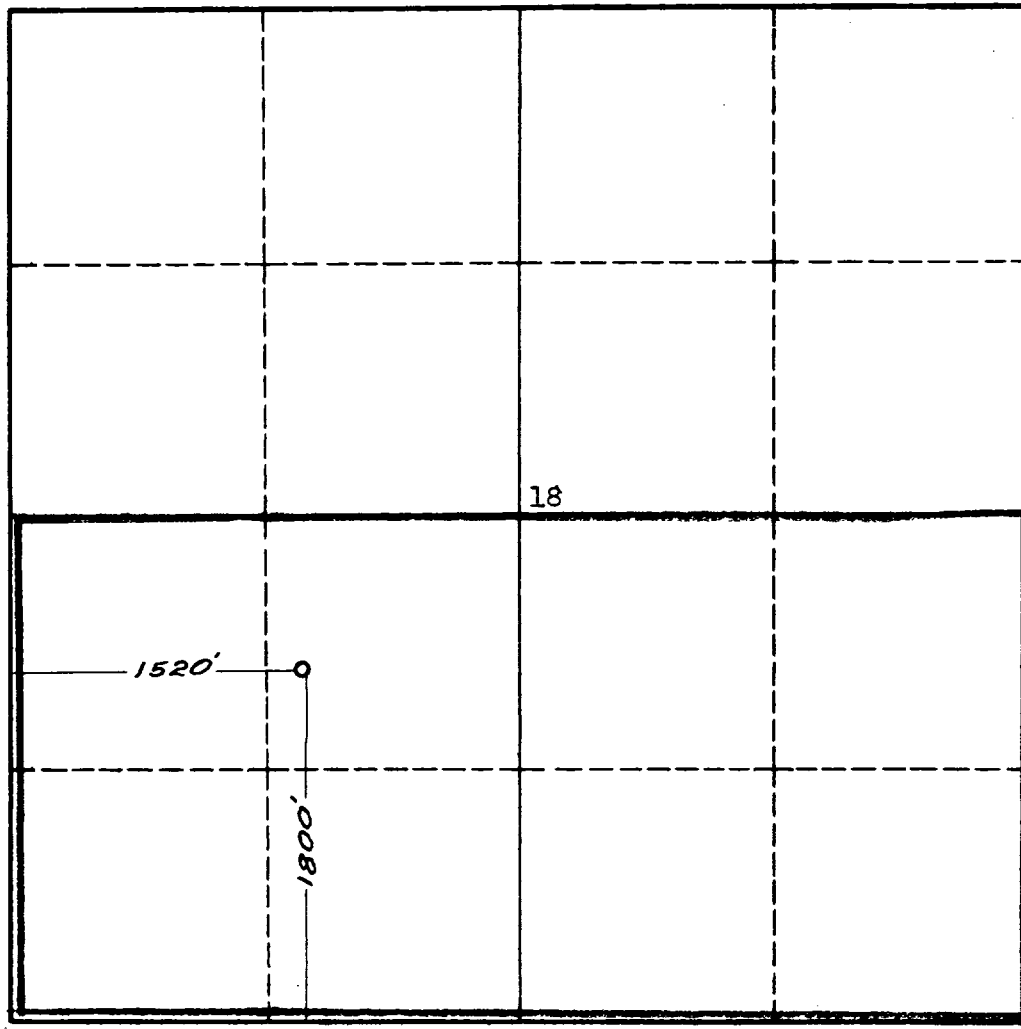
Operator SOUTHWEST PRODUCTION COMPANY		Lease Moya		Well No. 1	
Unit Letter K	Section 18	Township 30 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well: 1800 feet from the SOUTH line and 1520 feet from the WEST line					
Ground Level Elev. 5542.0	Producing Formation Dakota	Pool Undesignated		Dedicated Acreage: 326.50 Acres	

Ref: GLO plat dated 7 April 1881

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by community agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation ____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name Agent
Position SOUTHWEST PRODUCTION COMPANY
Company
Date 3/22/60

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 12 March 1960
Registered Professional Engineer and/or Land Surveyor James P. Lease
Certificate No. 1463

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		6
DISTRIBUTION		
SAN ANTONIO	1	✓
FILE	1	
U.S.G.S.	2	
LAND OFFICE	1	
TRANSPORTER	1	
OIL GAS		
REGISTRATION OFFICE		
OPERATOR	1	

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-06590

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E3148, E284, E9990, B11419 E/2 D

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Southwest Production Co.

3. Address of Operator

c/o PMCI, PO Box 2596, Farmington, NM 87499

7. Lease Name or Unit Agreement Name

Wright State Com #1

8. Well No.

No. 1

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter A : 790 Feet From The N Line and 790 Feet From The E Line

Section 16

Township 27N

Range 12W

NMPM

San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5802' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Schedule P&A

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

Southwest Production has 2 wells to P&A, the Fannie Ward No.1 and the Wright State Com #1. Due to economics of scale, Southwest Prod prefers to do these P&A's back to back. The surface owner for the Fannie Ward #1 has requested that the Fannie Ward #1 not be plugged until April, 1997 to allow him to be present during the P&A activities.

Southwest Production proposed to concur with this request (See Fannie Ward No.1 Sundry), and therefore purposes to P&A the Wright State Com #1 in April.

RECEIVED
JAN 31 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert E. Fielder

TITLE Agent

DATE Jan 28, 1997

TYPE OR PRINT NAME Robert E. Fielder

TELEPHONE NO. 505-325-5220

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JAN 31 1997

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and
 Effective 1-1-65

RECEIVED
 AUG 05 1985
 OIL CONSERVATION DIVISION
 SANTA FE

ILLEGIBLE

I. OPERATOR
 Southwest Production Co.
 Address
 P. O. Box 400, Aztec, NM 87410

Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐ Former transporter purchased by
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒ **GARY ENERGY CORP.**

Other (Please explain)
 If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fannie Ward	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fee
Location Unit Letter K 1800 Feet From The S Line and 1520 Feet From The W Line of Section 18 Township 30 N Range 11 W NMPM San Juan			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Gary Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EPG	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit K Sec. 18 Twp. 30N Rge. 11W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Formation (DF, RT, GR, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED
 JUL 26 1985
 OIL CON. DIV
 DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

November 26, 1984

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Gulf Insurance Group
P. O. Box 190836
Dallas, Texas 75219

Re: \$50,000 Blanket Plugging Bond
Joseph P. Driscoll dba Southwest
Production Company, Principal
Gulf Insurance Co., Surety
Bond No. 54 44 98

Gentlemen:

We are in receipt of your request that
cancellation of the above-referenced bond
be rescinded. We are, therefore, considering
this bond to be in full force and effect with
no lapse in coverage.

Sincerely,

A handwritten signature in cursive script, appearing to read "R. L. Stamets".

R. L. STAMETS,
Director

dr/

cc: Oil Conservation Division
Hobbs, Artesia, Aztec

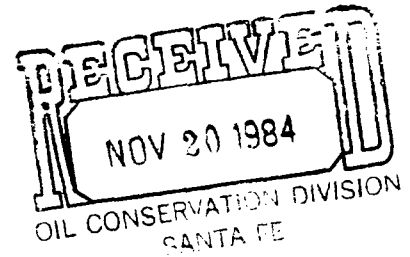
Mr. Joseph P. Driscoll dba
Southwest Production Company

GULF INSURANCE GROUP



GULF INSURANCE COMPANY
ATLANTIC INSURANCE COMPANY
SELECT INSURANCE COMPANY
INS. CO. OF THE PACIFIC COAST
CAVALIER INSURANCE CORP
GULF GROUP LLOYDS

November 15, 1984



Diane Richardson
State of New Mexico
Energy and Minerals Department
P. O. Box 2088
State Land Office Building
Santa Fe, New Mexico 87501

RE: BOND 54 44 98
JOSEPH P. DRISCOLL
\$50,000 BLANKET PLUGGING BOND EFFECTIVE JUNE 1, 1984

Dear Ms. Richardson:

This letter will confirm our telephone conversation in which we advised our intent when executing the above bond (at your request) was to reinstate the one issued in the name of Joseph P. Driscoll DBA Southwest Production Company.

We would appreciate your checking your records to confirm there are no operations for Joseph P. Driscoll and, if you find it in order to do so, furnishing a cancellation date for the above bond.

Please also confirm that Bond 54 44 98 for Joseph P. Driscoll DBA Southwest Production Company, which was approved by you on August 4, 1978, remains in full force with no lapse in coverage.

Yours truly,


JEAN HERRINGTON
UNDERWRITER

JH/jo

DALLAS REGIONAL OFFICE

P. O. BOX 1138 • DALLAS, TEXAS 75221-1138 • (214) 559-1500



TONY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

October 31, 1984

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Gulf Insurance Group
P. O. Box 1138
Dallas, Texas 75221-1138

Attention: DeLoris Bacon

Re: \$50,000 Blanket Plugging Bond
Joseph P. Driscoll, Principal
Gulf Insurance Company, Surety
Bond No. 54 44 98

Dear Ms. Bacon:

On October 17, 1984, we approved the above-captioned plugging bond. I note, however, that the number on this bond is the same as a bond approved on August 4, 1978, for Joseph P. Driscoll dba Southwest Production Company. I would appreciate your sending a rider to one of the bonds with a number change so that there will not be any confusion at a later date.

Thank you for your assistance with this.

Sincerely,

Diane Richardson
DIANE RICHARDSON
Administrative Secretary

dr/



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

August 4, 1978

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Southwest Production Company
P. O. Box 400
Aztec, New Mexico 87410

Re: \$50,000 Blanket Plugging Bond
Joseph P. Driscoll dba
Southwest Production Company,
Principal, Gulf Insurance
Company, Surety
Bond No. 54 44 98

Gentlemen:

The Oil Conservation Division hereby approves the
above-captioned blanket plugging bond. As of this date,
release of the \$10,000 Blanket bond dated July 7, 1959
is approved.

Very truly yours,

JOE D. RAMEY,
Director

JDR/LT/dr

cc: Oil Conservation Division
Hobbs, Artesia, Aztec

Gulf Insurance Co.
P. O. Box 1771
Dallas, Texas 75221

AZTEC WELL TO BE PLUGGED

Submit 3
to Approp.
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

ORIGINAL

Form C-103

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-06590

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E3148, E284, E9990, B11419 E/2 D

7. Lease Name or Unit Agreement Name

Wright State Com #1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐
WELL ☐

GAS ☒
WELL ☒

OTHER

2. Name of Operator

Southwest Production Co.

8. Well No.

No. 1

3. Address of Operator

c/o PMCI, PO Box 2596, Farmington, NM 87499

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter A : 790 Feet From The N Line and 790 Feet From The E Line

Section 16

Township 27N

Range 12W

NMPM

San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5802' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Schedule P&A

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____

☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

Southwest Production has 2 wells to P&A, the Fannie Ward No.1 and the Wright State Com #1. Due to economics of scale, Southwest Prod prefers to do these P&A's back to back. The surface owner for the Fannie Ward #1 has requested that the Fannie Ward #1 not be plugged until April, 1997 to allow him to be present during the P&A activities.

Southwest Production proposed to concur with this request (See Fannie Ward No.1 Sundry), and therefore purposes to P&A the Wright State Com #1 in April.

RECEIVED
JAN 31 1997

OIL CONSERVATION DIVISION
DIST. 8

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert E. Fielder

TITLE Agent

DATE Jan 28, 1997

TYPE OR PRINT NAME Robert E. Fielder

TELEPHONE NO. 505-325-5220

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JAN 31 1997

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-06590

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E3148, E284, E9990, B11419 E/2 D

7. Lease Name or Unit Agreement Name

Wright State Com #1

8. Well No.

No. 1

9. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐ GAS ☒
WELL ☐ WELL ☒

OTHER

2. Name of Operator

S W Production

3. Address of Operator

c/o PMCI PO Box 2596, Farmington, NM 87499

4. Well Location

Unit Letter A : 790 Feet From The N Line and 790 Feet From The E Line

Section 16

Township 27N

Range 12W

NMPM

San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5802 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

S W Production proposes to Plug & Abandon the Wright State Com #1 as per the attached procedure as soon as surface owner agreement can be obtained.

RECEIVED
JAN 10 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert E. Fielder

TITLE Agent

DATE Jan 10, 1997

TYPE OR PRINT NAME Robert E. Fielder

TELEPHONE NO. 505-325-5220

(This space for State Use)

APPROVED BY

Ernie Busch

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JAN 13 1997

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

'93 SEP 7 AM 4 22

WELL API NO. 30-045-06590
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 55423/24/25/26
7. Lease Name or Unit Agreement Name Wright State #1
8. Well No. #1
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Southwest PRODUCTION Company	
3. Address of Operator 2405 S. Shiloh Rd., Garland, TX 75041	
4. Well Location Unit Letter <u>A</u> : _____ Feet From The _____ Line and _____ Feet From The _____ Line Section <u>16</u> Township <u>27N</u> Range <u>12W</u> NMPM _____ County _____	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 5802	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Repair casing <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to pull tubing; make necessary repairs in casing and evaluate formation for production. Work to be performed within one year from date.

RECEIVED
AUG 25 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Joseph P. Driscoll TITLE OWNER DATE 8/23/93
TYPE OR PRINT NAME Joseph P. Driscoll TELEPHONE NO. (214) 864-8183

(This space for State Use)

APPROVED BY Shirley Dairhurst TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 8/31/93
CONDITIONS OF APPROVAL, IF ANY:

EL PASO NATURAL GAS COMPANY
POST OFFICE BOX 990
FARMINGTON, NEW MEXICO

MAY 20 1987

NOTICE OF DISCONNECT

DATE May 20, 1987

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT A DISCONNECT ON

Southwest Production
Operator72-805-01

Meter Code

16-27-12

S-T-R

Wright State Com #1
Well Name72805-01

Site Code

A

Well Unit

Basin Daktoa
PoolEl Paso Natural Gas Co.
Name of PurchaserWAS MADE ON April 7, 1987

Date

DUE TO No ProductionEl Paso Natural Gas Co.
PurchaserSheri Underwood
RepresentativeClerk, Technical Support
TitleCC: OPERATOR:
OIL CONSERVATION COMMISSION - (2)
PRODUCTION CONTROL - El Paso
CONTRACT ADMINISTRATION - El Paso
FILE

Wright State Com #1
Unit A, Sec.16, T27N, R12W
San Juan County, New Mexico

Plug and Abandonment Procedure:

1. MIRUSU. Comply to all NMOC, PMCI and Southwest Production safety rules and regulations.
2. Blow well down; Kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and visually inspect and tally tubing.
4. RIH to 5993', circulate water and spot cement Plug #1 from 5893' to 5993' with 17 sxs Class B cement (DK top 5943'). POH to 4976' and circulate hole clean.
5. Spot cement Plug #2 from 4876' to 4976' with 17 sxs Class B cement (GL top 4926'). POH 5 stands to 4666' and circulate hole clean. POH.
6. Rig up and perforate 4 holes at 2275' (MV top 2225'). PU 5 1/2" cement retainer and RIH, set at 2175'; establish rate into perfs. Plug #3 from 2175' to 2275' with 46 sxs Class B cement, squeeze 29 sxs outside casing and 17 sxs inside. Pull out of CR and spot 5 sxs Class B cement on top of CR. POH to 1430' and circulate hole clean.
7. Spot cement plug #4 from 1130' to 1430' with 51 sxs Class B cement (PC top 1380' & FT top 1207'). POH 7 stands to 996' and circulate hole clean. POH.
- 8a. Rig up and perforate 4 holes at 362' (50' below surface csg at 312'). Establish circulation out bradenhead; Plug #5 from 362' to surface with approximately 162 sxs Class B cement, circulate good cement to surface; shut in well; WOC.
- 8b. If circulation was not established out of bradenhead in 8a, then pump 58 sxs Class B cement followed by 4 BW then 10 sxs Class B cement to establish an inside/outside plug from 262' to 362' and an inside plug from 88' to surface; shut in well; WOC.
9. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU. Restore location.

EXISTING WELL

Wright State Corn #1
Unit A, Sec.16, T27N, R12W
San Juan County, New Mexico

10 3/4" CSG 3275# @ 312'
(Cemented to Surface)

FT 1207' -
PC 1380' -

TOC 1108'
(70% EFF)
DV @ 1539'

MV 2225' -

GL 4928' -

TOC 4728'
(70% EFF)

DK 5943' -

DK PERFS: 5900' - 6004'

Tubing Set @ 5976'

5 1/2" CSG 15.5# @ 6080'
7 7/8" Hole

PLUGGED WELL

Wright State Com #1
Unit A, Sec.16, T27N, R12W
San Juan County, New Mexico

10 3/4" CSG 32.75# @ 312'
(Cemented to Surface)

Plug #5 362'- 0'
41 sxs inside
121 sxs outside

Perf squeeze hole @ 362'

FT 1207' -
PC 1380' -

TOC 1108'
(70% EFF)
DV @ 1539'

Plug #4 1130'- 1430'
51 sxs inside

MV 2225' -

CR @ 2175'
Perf squeeze hole @ 2275'

Plug #3 Inside 2130'- 2275'
5 sxs above & 17 sxs below CR
Outside 2175'-2275'
29 sxs

GL 4926' -

TOC 4728'
(70% EFF)

Plug #2 4876'- 4976'
17 sxs inside

DK 5943' -

DK PERFS: 5900'- 6004'

Plug #1 5893'- 5993'
17 sxs inside

5 1/2" CSG 15.5# @ 6080'
7 7/8" Hole

Wright State Com #1
Unit A, Sec.16, T27N, R12W
San Juan County, New Mexico

Plug and Abandonment Procedure:

1. MIRUSU. Comply to all NMOCDC, PMCI and Southwest Production safety rules and regulations.
2. Blow well down; Kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and visually inspect and tally tubing.
4. RIH to 5993', circulate water and spot cement Plug #1 from 5893' to 5993' with 17 sxs Class B cement (DK top 5943'). POH to 4976' and circulate hole clean.
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7. Spot cement plug #4 from 1130' to 1430' with 51 sxs Class B cement (PC top 1380' & FT top 1207'). POH 7 stands to 996' and circulate hole clean. POH.
- 8a. Rig up and perforate 4 holes at 362' (50' below surface csg at 312'). Establish circulation out bradenhead; Plug #5 from 362' to surface with approximately 162 sxs Class B cement, circulate good cement to surface; shut in well; WOC.
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9. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU. Restore location.

EXISTING WELL

Wright State Com #1
Unit A, Sec.16, T27N, R12W
San Juan County, New Mexico

10 3/4" CSG 3275# @ 312'
(Cemented to Surface)

FT 1207' -
PC 1380' -

TOC 1108'
(70% EFF)
DV @ 1539'

MV 2225' -

GL 4926' -

TOC 4728'
(70% EFF)

DK 5943' -

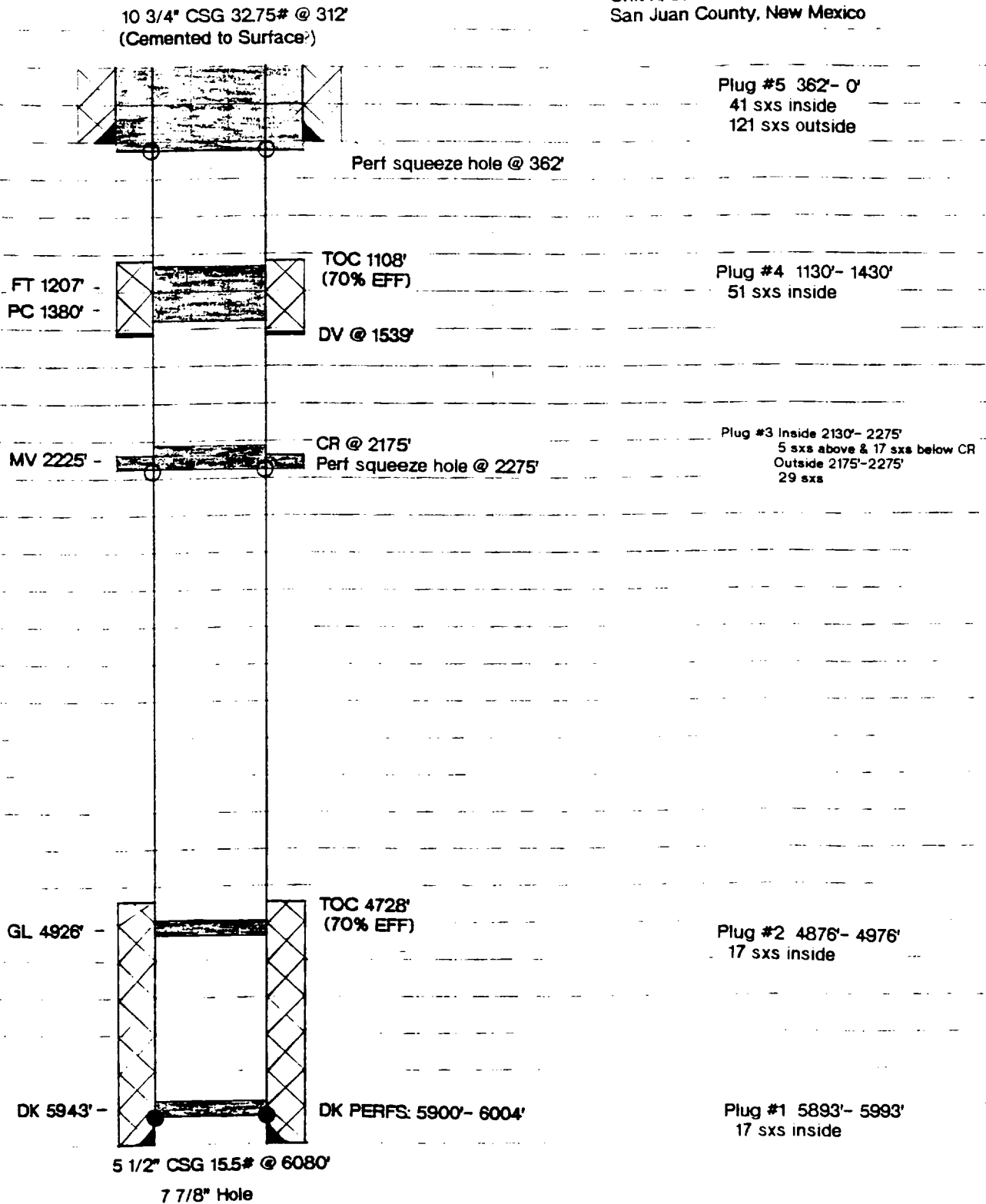
DK PERFS: 5900' - 6004'

Tubing Set @ 5976'

5 1/2" CSG 15.5# @ 6080'
7 7/8" Hole

PLUGGED WELL

Wright State Com #1
Unit A, Sec.16, T27N, R12W
San Juan County, New Mexico



-000, Aztec, NM

DISTRIBUTION		
ALTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Southwest Production Company	
Address P. O. Box 400, Aztec, NM 87410	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input checked="" type="checkbox"/>
	Former transporter purchased by GARY ENERGY CORP.

If change of ownership give name and address of previous owner _____

1. DESCRIPTION OF WELL AND LEASE

Lease Name Wright State Comm.	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. E-3148,
Location			St.	E-284,
Unit Letter A	790	Feet From The N	Line and 790	Feet From The E
Line of Section 16	Township 27 N	Range 12 W	NMPM, San Juan	E-9990 & B-11419
				County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corp.	P. O. Box 159, Bloomfields, NM 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit A
	Sec. 16
	Twp. 27N
	Rge. 12W
Is gas actually connected?	When yes

If this production is commingled with that from any other lease or pool, give commingling order number: _____

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevation (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

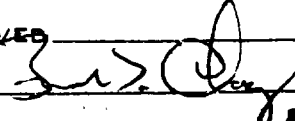
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

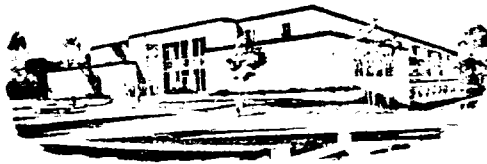

Prod. Mgr.
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED	JUL 26 1985
BY 	SUPERVISOR DISTRICT 33
TITLE _____	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple

State of New Mexico



Commissioner of Public Lands

June 26, 1981

ALEX J. ARMIJO
COMMISSIONER

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

Southwest Production Co.
833 Douglas
Suite 1352
Dallas, Texas 75225

Re: Southwest Production Co.-
Wright State Com Well No. 1
E/2 Sec. 16-T27N-R12W
San Juan County, New Mexico

Gentlemen:

The captioned communitization agreement was approved by this office on April 7, 1961. The communitization agreement covered the Dakota formation on section 16, Township 27 North, Range 12 West, San Juan County, New Mexico.

On January 4, 1980 Lease No. E-3148-7 was cancelled for non-payment of royalty, therefore, your communitization agreement covering the above described lands terminated effective as of January 4, 1980.

Very truly yours,

ALEX J. ARMIJO
COMMISSIONER OF PUBLIC LANDS

BY: *Ray D. Graham*
RAY D. GRAHAM, Director,
Oil and Gas Division
A/C 505-827-2748

AJA/RDG/pm
cc:

OCD-Santa Fe, New Mexico

000

STATE OF NEW MEXICO
STATE LAND OFFICE
ACTIVE COMMUNITIZATIONS

Southwest Production Co.-Wright St. Well # 1
Southwest Production Company

COMMUNITIZATION NAME:

OPERATOR:

DATE APPROVED:

COUNTY:

TOTAL ACREAGE:

STATE ACREAGE:

DEDICATED TO:

INSTITUTION:

TERM OF COMMUNITIZATION:

WELL LOCATION:

April 7, 1961

San Juan

320.00 Acres

All

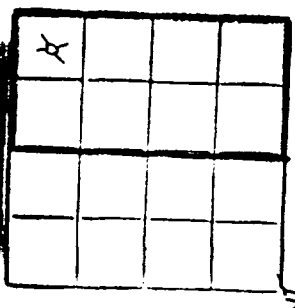
Dakota Formation

Common Schools

2 Years

NE/4NE/4 (A)

E/2, 16-27N-12W



EXEMPTED
APR 6/80
6/4/80
WAS

EFF: 6/4/80
E-3148-7 WAS
LEASE FOR NON-PAYMENT

LEASE
CANCELED
ROYALTY

SEC.	TWP.	RGE.	SUBDIVISION	LEASE NO.	LESSEE	ACREAGE
16	27N	12W	NE/4NE/4, W/2SE/4	E-3148-7	El Paso Natural Gas Products	120.00
16	27N	12W	W/2NE/4, SE/4NE/4	B-11419-13	El Paso Natural Gas Company	120.00
16	27N	12W	NE/4SE/4	E-9990-1	Texas National Petroleum Company	40.00
16	27N	12W	SE/4SE/4	E-284-12	El Paso Natural Gas Company	40.00
						320.00

RECEIVED
JUN 26 1981
CONSERVATION DIVISION
SANTA FE

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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Southwest Production Company	
Address P. O. Box 400, Aztec, N.M.	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Other (Please explain) from Inland, Corp.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wright State	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	State State	Lease No. -
Location					
Unit Letter A	790	Feet From The N	Line and 790	Feet From The E	
Line of Section 16	Township 27 N	Range 12 W	NMPM,	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	P. O. Box 108, Farmington, N.M.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
EPNG (already designated)	P. O. Box 990, Farmington, N.M.					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 16	Twp. 27 N	Rge. 12 W	Is gas actually connected? yes	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Test Depth		
Perforations								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

(Title)

4/21/67
(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 24 1967

, 19

BY


SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.

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5-000 NEW MEXICO OIL CONSERVATION COMMISSION
1-F SANTA FE, NEW MEXICO

FORM C-118

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Southwest Production Company				Lease Wright State Cor. 1		Well No.	
Unit Letter A	Section 16	Township 27 N	Range 12 W	County San Juan			
Pool Basin Dakota				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks			Unit Letter A	Section 16	Township 27 N	Range 12 W	
Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
XXXXXX La Mar Trucking, Inc.				P. O. Box 1528, Farmington, New Mexico			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas ☐ Condensate ☒

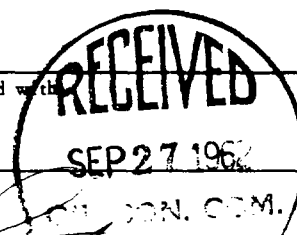
Remarks

**INLAND CORPORATION PURCHASED ALL THE ASSETS
OF C. W. LAMAR TRUCKING, INC. AND INLAND CRUDE,
INC. THIS PURCHASE INCLUDED N. M. S. C.
PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO
INLAND CORPORATION.**

**CLYDE C. LAMAR, PRESIDENT
INLAND CORPORATION**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with

Executed this the 28th day of September, 1962.



OIL CONSERVATION COMMISSION		By <i>Carl A. Smith</i>
Approved by <i>A. R. Zengrich</i>	Title Superintendent	
Title PETROLEUM ENGINEER DIST NO 3	Company Southwest Production Company	
Date SEP 27 1962	Address 207 Petr. Club Plaza Farmington, New Mexico	

OIL CONSERVATION COMMISSION

BOX 697

120 EAST CHACO

AZTEC, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE January 3, 1961

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR THE PURCHASE OF GAS FROM
THE Southwest Production Company
OPERATOR

Wright State #1
LEASE

"A"
WELL UNIT

16-27-12
S-T-R

Basin Dakota
POOL

El Paso Natural Gas Company
NAME OF PURCHASER

WAS MADE ON December 28, 1960 , FIRST DELIVERY December 31, 1960
DATE DATE

Choke 4,986
AOF 6,681
INITIAL POTENTIAL

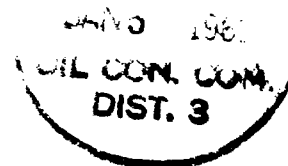
El Paso Natural Gas Company
PURCHASER

[Signature]
REPRESENTATIVE

Chief Dispatcher
TITLE

CC: TO OPERATOR Dallas & Farmington
OIL CONSERVATION COMMISSION - SANTA FE
F. N. WOODRUFF - EL PASO
B. D. ADAMS

FILE



							X

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Southwest Production Company (Company or Operator) Wright State (Lease)

Well No. #1, in NE 1/4 of NE 1/4, of Sec. 16, T. 27N, R. 12W, NMPM.

Undesignated Pool, San Juan County.

Well is 790 feet from North line and 790 feet from East line of Section 16. If State Land the Oil and Gas Lease No. is E-3148, E-284, E-9990 & B-11419

Drilling Commenced 8/18, 1960 Drilling was Completed 9/6, 1960

Name of Drilling Contractor Huron Drilling Company

Address P. O. Box 2026, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 5802 G.L. 5812.5 K.B. The information given is to be kept confidential until 19

Gas OIL SANDS OR ZONES

No. 1, from 5900 to 5914	No. 4, from 5932 to 5938
No. 2, from 5917 to 5921	No. 5, from 5943 to 5948
No. 3, from 5924 to 5929	No. 6, from 5952 to 5970
	5972 to 5980
	5982 to 5986
	5994 to 6004

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75#	New	302.99'				
5 1/2"	15.50#	New	6148.08'			5900-6004	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	10 3/4"	312	275 sx	regular 2% Calcium Chloride		
7 7/8"	5 1/2"	6080	325 sx	- 2 stage thru DV Tool set at 1539'		
	2"EUE	5976				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 5900-14, 5917-21, 5924-29, 5932-38, 5943-48, 5952-70, 5972-80, 5982-86, 5994-6004, with w shots per foot. SWF w/100,000# 20-40 sand& 84,600 gals. gelled water. FBD 2200#, Ave. TP 2400#, Max. TP 2500#, Max. Flush 2900#, inj. rate 51.5 BPM. Used 70 perforating plugging balls. SIP 1800#. Cleaned well to pit & closed in for potential test.

Result of Production Stimulation

RECEIVED
SEP 28 1960

OIL CON. COM.

Depth Cleaned Out 5950'