

Avalon Delaware Unit

Well Statistics

No. of Producing Wells	31
No. of Water Injection Wells	16
No. of Water Source Wells	3
No. of Water Disposal Wells	1
No. of Shut-in Wells	1
No. of Temporarily Abandoned Wells	6

Production (as of August 31, 2000)

Oil, bopd	681	
Gas, mcf	1,134	
Water, bwpd	3,800	(Includes ~ 1,600 bwpd from Water Source Wells)
Injection water, bwpd	4,640	(Includes ~ 900 bwpd from Fresh Water make-up)
Cumulative Oil, Mbo	4,806	
Cumulative Gas, MMcf	11,294	
Cumulative Water, Mbw	12,559	
Cumulative Injection Water, Mbw	6,307	

Reservoir Fluid Data

	<u>Upper Cherry Canyon</u>	<u>Upper Brushy Canyon</u>
Bubble-Point Pressure (Pbp), psig	856	1,579
Solution Gas/Oil Ratio @ Pbp	337	391
Viscosity @ Pbp,cp	1.21	1.03
API gravity	41.0	41.5

Producing Formation

Depth, ft	2,600	3,400
Avg. Net thickness, ft	131.0	272.0
Avg. Porosity, %	14.4	14.9
Avg. Permeability, md	2.3	1.1