MYRON N. CRAWFORD

458 Maar Avenue - Fremont, CA 94536 - 510-794-1615

10/7/00

Campbell, Carr, Berge & Sheridan Lawyers P. O. Box 2208 Sante Fe, New Mexico 87504-2208

Gentlemen:

Reference: Myron N. Crawford Well Interest Gallegos Canyon Unit 196 Unit M Section 19-T28N-R12W Basin Fruitland Coal and Basin Dakota Pools San Juan County, New Mexico

Subject: Downhole Commingling Your Voice Message That Didnt Answer My Question

DO NOT SEND ME ANYMORE CERTIFIED RETURN RECEIPT REQUESTED LETTERS TO ME ANYMORE. I HAVE TO WASTE 45 MINUTES OF MY TIME TO PICK THESE UP AT THE POST OFFICE BECAUSE I AM NOT HERE WHEN THEY DELIVER IT. DO NOT SEND ME ANYMORE CERTIFIED RETURN RECEIPT REQUESTED LETTERS TO ME ANYMORE. DO I MAKE MYSELF CLEAR!!!!!!!

I said dont give me any gobbly gook. When you talk about comingling it sounds like you are going to get all of the proceeds from the new production and not pay us any royalties on the new production. PLEASE ANSWER THE QUESTION.

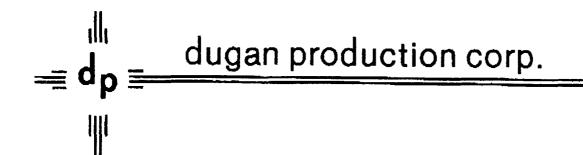
No gobbly gook, no double talk, no weasle word and no legalese, just give it to me in plain English!!. WHAT ARE YOU DOING HERE??. YOU CANT DRILL A NEW WELL, REDRILL OR REFRACTURE ANOTHER ZONE IN THE EXISTING WELL WITHOUT PAYING ME A ROYALTY SHARE ON THE NEW PRODUCTION. I HAVE THE MINERAL RIGHTS ON THE PROPERTY AND I AM DUE PAYMENT ON ALL PRODUCTION.

PLEASE ANSWER THE QUESTION. ARE YOU GOING TO PAY ME ROYALTIES ON THE INCREASED PRODUCTION YES_____OR NO_____

Thank you.

, [NJ] Sincere

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Case No. <u>12520</u> Exhibit No. 20 Submitted by: <u>BP Amoco Exploration and Production, Inc.</u> Hearing Date: <u>October 19, 2000</u>



October 12, 2000

FAXED: 505-983-6043

Mr. Bill Carr Campbell, Carr, Berge & Sheridan, P.A. P. O. Box 2208 Santa Fe, NM 87504-2208

Re: Application of BP Amoco - OCD Hearing 10-19-00 Downhole Commingling Reference Case Gallegos Canyon Unit San Juan County, New Mexico

Dear Mr. Carr,

Dugan Production Corp. has a working interest in the Fruitland (Sand and Coal) and Pictured Cliffs formations within the Gallegos Canyon Unit. We typically do not have any interest in the Gallup and Dakota formations of this unit.

Thus, even though we generally support BP Amoco's proposal to downhole commingle production from these formations within the Gallegos Canyon Unit, we would like to see BP Amoco's proposal for the determination of allocation factors before we offer our full support for this proposal. We understand that BP Amoco will submit their recommendations concerning formulas for allocating production at the hearing.

At this time Dugan Production does not plan to participate in the hearing and may or may not attend the hearing. We would appreciate receiving a copy of the exhibits to be submitted by BP Amoco, especially any information pertaining to the allocation of production. Please send to:

Dugan Production Corp. Attn: John Roe P. O. Box 420 Farmington, NM 87499-0420

Thanks in advance.

Sincerely,

Jahm B, Roc-

John D. Roe Engineering Manager

JDR/tmf

u: TFJohnroe/bpameugeuchcapp.wpd