

PRINCIPAL: POE PROPERTIES, INC. 36355  
SURETY: United States Fire Insurance Company  
BOND NO.: 610 082418 6 26181  
IDN 10386  
TYPE: \$50,000 Blaket Plugging Bond  
APPROVED: November 22, 1983  
CANCELLED: CFL - January 15, 1988  
no well 4-19-94  
WELL LOCATION:

BEFORE EXAMINER STOGNER  
OIL CONSERVATION DIVISION  
OCD EXHIBIT NO. 1  
CASE NO. 12531

**Hebert, Lyn**

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**From:** Prichard, Billy  
**Sent:** Tuesday, October 10, 2000 11:54 AM  
**To:** Hebert, Lyn  
**Cc:** Wink, Gary; Williams, Chris  
**Subject:** SCH

Lyn, I am mailing today information on Poe Properties, Inc.. Well is the Ivey # 1, UL J, Sec 29, T4S, R33E, API # 30-041-20723.. This well is in need of plugging and the bond was released in 1994. Attached is picture if



xx,29,4,33a.jpeg

needed.  
Billy Prichard

Thanks

*U.S. Fire Insurance Company*

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-041-20723

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement  
Name:

Ivey

8. Well No.#1

8. Pool name or Wildcat  
Peterson - Miss

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Poe Properties, Inc

3. Address of Operator

P O Box 9769, Ft. Worth, Tx 76107

4. Well Location

Unit Letter J : 2310 feet from the South line and 1980 feet from the East line

Section 29

Township 4S

Range 33E

NMPM Roosevelt

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4376 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1) All well fluids will be circulated to plastic lined pit or steel tank

2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name

Telephone No.

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:



*no listing in Ft. Worth*

NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
DISTRICT I HOBBS  
1625 N. FRENCH DRIVE, HOBBS, NM 88240  
(505) 393-6161  
FAX (505) 393-0720

Jennifer A. Salisbury  
CABINET SECRETARY

March 2, 2000

Poe Properties, Inc.  
P.O. Box 9769  
Fort Worth, TX 76107

RE: IVEY #1 - DRY HOLE  
UNIT J-S29-T4S-R33E

*30-041-20723*

Gentlemen:

Through routine inspection it has come to our attention that the above referenced well has been shut-in, for an extended period of time. Our records show that August 7, 1985, Jerry Sexton approved a C-103 Notice of Intent to Plug and Abandon the subject well. The plug and abandonment of this well was never performed, and when I checked with Dorothy Phillips, of our Santa Fe office, the \$50,000 Blanket Surety Bond issued by U. S. Fire Insurance co. was released April 19, 1994.

I would like to know how this bond was released without the well being plugged. I will be sending a copy of this letter along with the well file information to Lynn Hebert, Oil Conservation Division Attorney, Santa Fe, requesting a show cause hearing why this well should be plugged.

I would appreciate a reply to this letter within 10 days of receipt of letter. If I can be of any assistance to you please do not hesitate in contacting me @ 505-393-6161 ext. 114.

Sincerely,

OIL CONSERVATION DIVISION

*Gary W. Wink*  
GARY WINK

gw/sad

cc: Chris Williams  
Lynn Hebert  
✓file

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.  
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7. Unit Agreement Name  
--

8. Farm or Lease Name  
IVEY

9. Well No.  
1

10. Field and Pool, or Wildcat  
Peterson-Mississippi

11. County  
Roosevelt

12. County  
Roosevelt

13. Date Spudded  
4-11-84

14. Date T.D. Reached  
5-6-84

15. Date Compl. (Ready to Prod.)  
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16. Elevations (DF, RKB, RT, GR, etc.)  
4376' G.L.

17. Elev. Casinghead  
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18. Total Depth  
8300'

19. Plug Back T.D.  
--

20. If Multiple Compl., How Many  
--

21. Intervals Drilled By  
Rotary Tools 0-8300'

22. Cable Tools  
--

23. Producing Interval(s), of this completion - Top, Bottom, Name  
None

24. Was Directional S  
Mude  
No

25. Type Electric and Other Logs Run  
Compensated Density - Neutron., Dual

26. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
13 3/8"	54.5#	375'	17 1/2"	375 Sx (circ.)	
8 5/8"	24.0#	1896'	11 "	700 Sx (circ.)	
5 1/2"	17.0#	8300'	7 7/8"	600 Sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

8251-8258' (14 holes)
8110-8130' (20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8251-8258'	1000 gal acid
8251-8258'	2100 gal KCL & 500# Sand
8110-8130'	CO <sub>2</sub> Frac 450 gal WG-18 and 16 sacks sand.

33. PRODUCTION

First Production: None

Production Method (Flowing, gas lift, pumping - Size and type pump):

Well Status (Prod. or Shut-in): Prep. to Plug

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.):

Test Witnessed By:

35. List of Attachments  
Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: James A. Krauth TITLE: Agent DATE: 7-26-85

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10

5a. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil & Gas Lease No.  
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**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>	7. Unit Agreement Name --
2. Name of Operator <b>POE PROPERTIES, INC.</b>	8. Farm or Lease Name <b>IVEY</b>
3. Address of Operator <b>P. O. Box 9769, Fort Worth, Texas 76107</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> <b>2310</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM THE <b>east</b> LINE, SECTION <b>29</b> TOWNSHIP <b>4S</b> RANGE <b>33E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Peterson - Miss.</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>4376' G.L.</b>	12. County <b>Roosevelt</b>

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data****NOTICE OF INTENTION TO:****SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 8300'. (13 3/8"-375'-circ) (8 5/8"-1896'-circ) (5 1/2"-8300'-600 sx, Est. TC - 4478')  
Perforations - 8110-8130', 8251-8258'

Spot 20-sack cement plug from 8200-8050' (will tag plug).  
Spot 20-sack cement plug from 7280-7130'.  
Cut & salvage  $\pm$  4478' of 5 1/2" casing.  
Spot 28-sack cement plug 50' in and out of 5 1/2" stub. **Tag**  
Spot 35-sack cement plug from 3120-3020'.  
Spot 35-sack cement plug from 1950-1850'. **Tag**  
Spot 7-sack cement plug from 20'-surface.

Heavy mud will be placed between plugs and regulation 4" marker will be placed over well.

This abandonment program is in accordance with plugging program outlined by Mr. Jerry Sexton on 7-30-85.

18. I hereby verify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Jerry Sexton** TITLE **Agent** DATE **8-2-85**

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**AUG - 7 1985**

**Plugging Procedure  
Poe Properties  
Ivey # 1  
UL J, Sec 29, T4S, R33E  
API # 30-041-20723**

**13 3/8" csg set at 375 feet, cement circulated  
8 5/8" csg set at 1896 feet, cement circulated  
5 1/2" csg set at 8300 feet, cement with 600 xs cmt, calculated TOC 4478 feet  
Perfs 8110-8258 feet**

- 1. Move in rig up plugging unit**
- 2. Check well head for presence of tubing**
- 3. Nipple up BOP**
- 4. Run sinker bar with wireline, tag PBTD**
- 5. If PBTD allows run gauge ring to 8060 feet**
- 6. Run and set cast iron bridge plug at 8060 feet**
- 7. Cap CIBP with 35 feet of cmt by dump bailer**
- 8. Run tubing to 8020 feet**
- 9. Displace well with MLF**
- 10. Pull tubing to 7280 feet**
- 11. Spot 25 sx cmt plug**
- 12. Pull tubing**
- 13. Weld on pull nipple and stretch casing**
- 14. Cut and pull csg from free point**
- 15. Run tubing to 50 foot inside of casing stub**
- 16. Spot 35 sx cmt**
- 17. Pull tubing and WOC**
- 18. Run tubing and tag cement plug**
- 19. Maximum depth is casing stub minus 50 feet**
- 20. Pull tubing to 3120 feet**
- 21. Spot 35 sx cmt**
- 22. Pull tubing to 1950 feet**
- 23. Spot 35 sx cmt**
- 24. Pull tubing and WOC**
- 25. Run tubing and tag cement plug**
- 26. Maximum depth 1846 feet**
- 27. Pull tubing to 425 feet**
- 28. Spot 35 sx cmt plug**
- 29. Pull tubing and WOC**
- 30. Run tubing and tag cmt plug**
- 31. Maximum depth is 325 feet**
- 32. Pull tubing to 60 feet and circulate cement to surface**
- 33. Pull tubing and cut off well head and install PA marker**
- 34. Rig down move out plugging unit**
- 35. Cut off anchors and clean location**