

- (D) State "A" A/C-2 Well No. 30 (API No. 30-025-08855), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 9,
- (E) State "A" A/C-2 Well No. 38 (API No. 30-025-08847), located at an unorthodox gas well location 1980 feet from the South and West lines (Unit K) of Section 9;
- (F) State "A" A/C-2 Well No. 40 (API No. 30-025-08848), located at a standard gas well location 990 feet from the North and East lines (Unit A) of Section 9;
- (G) State "A" A/C-2 Well No. 48 (API No. 30-025-08845), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 9,
- (H) State "A" A/C-2 Well No. 57 (API No. 30-025-20297), located at an unorthodox gas well location 1980 feet from the North and East lines (Unit G) of Section 9,
- (I) State "A" A/C-2 Well No. 63 (API No. 30-025-25543), located at a standard gas well location 990 feet from the North line and 2310 feet from the West line (Unit C) of Section 9;
- (J) State "A" A/C-2 Well No. 67 (API No. 30-025-28276), located at a standard gas well location 2615 feet from the South line and 1345 feet from the West line (Unit K) of Section 9; and
- (K) State "A" A/C-2 Well No. 72 (API No. 30-025-28281), located at a standard gas well location 1410 feet from the South line and 1440 feet from the West line (Unit K) of Section 9.

Further, the applicant, pursuant to the rules governing the Jalmat Gas Pool and the Stipulated Declaratory Judgment issued by the First Judicial District Court in Santa Fe County, New Mexico on December 15, 2000, seeks to simultaneously dedicate Jalmat production to this 480-acre unit from all ten of the above-described State "A" A/C-2 Wells No. 1, 4, 29, 30, 31, 38, 40, 48, 52, 57, 63, 67, and 72.

This spacing unit is located approximately 4.5 miles southwest of Eunice, New Mexico.

CASE 12551: Continued from June 28, 2001, Examiner Hearing.

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 14, Township 21 South, Range 34 East, as follows: the S/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Wilson-Morrow Gas Pool and the Undesignated South Wilson- Pennsylvanian Gas Pool; and the SE/4 for all formations and/or pools developed on 160-acre spacing. Said units are to be dedicated to its Side Pocket "14" State Com Well No. 1 to be drilled at a standard location 1980 feet from the South line and 660 feet from the East line of Section 14 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator

of the well and a charge for risk involved in drilling said well. Said area is located approximately 20 miles Southeast of Halfway, New Mexico.

CASE 12647: Continued from June 28, 2001, Examiner Hearing.

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling and an unorthodox well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 8, Township 17 South, Range 37 East as follows: the S/2 NW/4 for all formations and/or pools developed on 80-acre spacing which includes but is not necessarily limited to the Undesignated Shipp-Strawn Pool; and the SW/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Midway-Devonian Pool. Said units are to be dedicated to its Midway "8" Well No. 1 to be drilled at an unorthodox Strawn well location 1650 feet from the North line and 990 feet from the West line of said Section 8 to a depth sufficient to test all formations from the surface to the base of the Devonian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Lovington, New Mexico.

CASE 12688: **Application of McElvain Oil & Gas Properties, Inc. for a non-standard gas spacing and proration unit, Rio Arriba County, New Mexico.** Applicant seeks an order approving a 505.20-acre gas spacing and proration unit comprised of Lots 3 and 4, S/2 NW/4 and SW/4 of Section 5 and Lots 1 through 4 of Section 6, Township 25 North, Range 2 West, for all formations and/or pools developed on 320-acre spacing. Said unit is to be dedicated to a well to be drilled to a depth sufficient to test the Mesaverde formation, Blanco-Mesaverde Gas Pool, at a standard location in the NW/4 of said Section 5. Said area is located approximately 11 miles northwest of Lindrith, New Mexico.

CASE 12689: **Application of McElvain Oil & Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the N/2 of Section 32, Township 26 North, Range 2 West, for all formations and/or pools developed on 320-acre spacing within this vertical extent. Said unit is to be dedicated to its Cougar Com 32 Well No. 1 to be drilled to a depth sufficient to test all formations to the base of the Dakota formation, Basin-Dakota Gas Pool, at a standard location in the NE/4 of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 12.4 miles northwest of Lindrith, New Mexico.

CASE 12690: **Application of McElvain Oil & Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.** Applicant an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the W/2 of Section 11, Township 25 North, Range 2 West, for all formations and/or pools developed on 320-acre spacing within this vertical extent. Said unit is to be dedicated to its Badger Com 11 Well No. 1 to be drilled to a depth sufficient to test all formations to the base of the Dakota formation, Basin-Dakota Gas Pool, at a standard location in the SW/4 of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved