

**CASE 12641:    Application of Concho Resources Inc. for compulsory pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 11, Township 16 South, Range 27 East, in the following manner: the W/2 for any formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Diamond Mound-Morrow Gas Pool; and the SW/4 for any formations and/or pools developed on 160-acre spacing which includes but is not necessarily limited to the Undesignated Southeast Diamond Mound-Grayburg Gas Pool. Said units are to be dedicated to its Fargo "11" Federal Well No. 1 to be drilled at a standard location 660 feet from the South and West lines (Unit M) of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 12 miles northeast of Artesia, New Mexico.

**CASE 12642:    Application of Concho Resources, Inc. for compulsory pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 31, Township 18 South, Range 31 East, in the following manner: the W/2 for any formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated North Shugart-Morrow Gas Pool; and the SW/4 for any formations and/or pools developed on 160-acre spacing. Said units are to be dedicated to its West Shugart "31" Federal Com Well No. 1 to be drilled at a standard location in the E/2 SW/4 of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 10 miles southeast of Loco Hills, New Mexico.

**CASE 12552:    Continued from March 22, 2001, Examiner Hearing.**

**Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all mineral interests from the surface through the top 100 feet of the Mississippian Chester formation underlying the S/2 of Section 23, Township 22 South, Range 32 East, for all formations and/or pools developed on 320-acre spacing which includes but it not necessarily limited to the Undesignated Bootleg-Ridge Morrow Gas Pool and the Undesignated East Red Tank-Atoka Gas Pool. Applicant proposes to dedicate the pooled units to its Red Tank "23" Federal Com Well No. 1 to be drilled at a standard gas well location in the NW/4 SE/4 of Section 23. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 30 miles west of Eunice, New Mexico.

**CASE 12601:    Continued from March 22, 2001, Examiner Hearing.**

**Application of Bettis, Boyle & Stovall for compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all mineral interests from the surface to the base of the Bough C formation in the following described spacing and proration units located in Section 30, Township 9 South, Range 33 East: Lots 3 and 4 (W/2 SW/4 equivalent) to form a 79.73-acre standard spacing and proration unit for all formations and/or pools developed on 80-acre spacing within that vertical extent

which includes but is not necessarily limited to the Undesignated Flying “M”-San Andres Pool; and Lot 3 (NW/4 SW/4 equivalent) to form a 39.82-acre standard spacing and proration unit for all formations and/or pools developed on 40-acre spacing within that vertical extent which includes but is not necessarily limited to the South Flying “M”-Bough Pool. Said units are to be dedicated to a well to be drilled at a standard location in the NW/4 SW/4 of Section 30 to a depth sufficient to test all formations from the surface to the base of the Bough C formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles northeast of Caprock, New Mexico.

**CASE 12635:** Continued from April 5, 2001, Examiner Hearing.

**Application of McElvain Oil & Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Mesaverde formation in the S/2 of Section 25, Township 25 North, Range 3 West, for all formations and or pools developed on 320-acre spacing, which include but are not necessarily limited to the Mesaverde formation, Blanco-Mesaverde Gas Pool. Said units are to be dedicated to its Naomi Well No. 1 (formerly the Wynona Well No. 1) at a previously approved unorthodox gas well location 1650 feet from the South line and 450 feet from the West line of said Section 25, to be reentered and recompleted in the Mesaverde formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles southwest of Lindrith, New Mexico.

**CASE 12643:** **Application of Richardson Production Company for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation in the following described spacing and proration units in Section 8, Township 29 North, Range 14 West: the S/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Basin-Fruitland Coal Gas Pool; and the SW/4 for all formations and/or pools developed on 160-acre spacing which includes but is not necessarily limited to the Twin Mounds Fruitland Sand-Pictured Cliffs Pool. Said units are to be dedicated to the ROPCO Well No. 8-3 to be drilled at a standard location 936 feet from the South line and 1276 feet (Unit M) from the West line of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Richardson Operating Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles northeast of Kirtland, New Mexico.

**CASE 12644:** **Application of Richardson Production Company for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation in the following described spacing and proration unit in Section 8, Township 29 North, Range 14 West: the SE/4 for all formations and/or pools developed on 160-acre spacing which includes but is not necessarily limited to the Twin Mounds Fruitland Sand-Pictured Cliffs Pool. Said unit is to be dedicated to the ROPCO Well No. 8-4 to be drilled at a standard location 1607 feet from the South line and 1451 feet (Unit J) from the East line of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Richardson Operating Company