## EXHIBIT "C" **ROBERT L. BAYLESS**

## **AUTHORITY FOR EXPENDITURE**

		'	001		0		0 - 1			Marie 44		
FIELD: TYPE WELL:		Basin Dakota Gas	COUNTY TOTAL D		San Juan 6650		STATE:			New Mexico 12/12/00		
OPERATOR:		Robert L. Bayless, Producer LLC	PREPARI		ph		FILE:			HUN NOP PI		
										<u>.</u>	DRY HOLE	COMPLETE
ORILLING INTANC	SIBLE	:s									DK1 HOLE	COMPLETE
3-	04	PERMITTING		(STAKING,DAMAGE	ES,ARCHAEOLOGY	r,PAP	PERWOR	RK)			\$5,000	\$5,00
3-	06	DIRTWORK		(LOCATION,PITS.R	OADS)						4,000	4,00
3-	80	DRILLING		FOOTAGE:	6	650	FEET	@	\$21.00	/ FOOT -	139,650	139,65
3-	80	DRILLING		DAYWORK:		2	DAYS	@	\$5,800.00	/DAY -	11,600	11,60
3-	26	CEMENTING		SURFACE:						•	3,000	3,00
3-	65	CEMENTING		PLUGGING.						•	4,000	
3-	60	LOGGING		PRODUCTION:						-	6,500	6,50
3-	18	MUD AND MATERIALS								-	5,000	5,0
		DRILL BITS								•	0	
		WATER & WATER HAULING								•	3,500	3,5
		WELL TESTING		(DST,CORING,ETC		0.00				-	0	
		WELL TESTING		(MUD LOGGING & \			DAYS		£400.00	- LDAY	1,000	1,0
		SUPERVISION TRUCKING		(ENG,GEO,LEGAL)		10	DAYS	@	\$400.00	/DAY -	4,000 1,000	4,0 1,0
		MISC. LABOR								_	2,500	2,5
		MISC. INTANGIBLES								•	2,000	2,0
		ADMINISTRATIVE OVERHEAD				10	DAYS	@ .	\$300.00	/DAY -	3,000	3,0
		CONTINGENCY					%			-	9,788	9,5
				TOTAL DRILLING IN	NTANGIBLES						\$205,538	\$201,3
RILLING TANGI	BLES											
3-	22	SURFACE CASING	250	FEET TYPE:	8 5/8" 24.0 #/f	ft	@	}	\$9.80	/ FOOT -	\$2,450	\$2,4
4-	24	WELLHEAD EQUIPMENT		(WELLHEADS, VALV	VES,FITTINGS,ETC	)				-	750	7
		CONTINGENCY				5	%			-	160	1
				TOTAL DRILLING T	'ANGIBLES:						\$3,360	\$3,3
OMPLETION INT	TANG	IBI ES									.,,	
J E.E 11011 1111											erareratararararararara	
		CASING CREW		PRODUCTION:						-		\$2,5
		CEMENTING		PRODUCTION:		_	5.1140	_	40.400.00			9,5
		COMPLETION UNIT WIRELINE		(DEDECORATING AN	ID LOCCINIC)	/	DAYS	œ	\$2,100.00	/DAY -		14,7
		STIMULATION		(PERFORATING AN (ACIDIZING AND FR						-		8,0 70,0
		SUPERVISION		(ENG,GEO)	(ACTORING)	7	DAYS	Ø	\$400.00	/DAY -		2,8
		WATER		(PURCHASE AND H	HAULING):		5,	œ.	<b>\$</b> 100.00	-		8,0
5-	06	DIRTWORK		(LOCATION CLEAN						_		2,5
4-	27	TRUCKING								•		4,0
4-	16	RENTALS								-		2,5
5-	11	MISC. LABOR		(WELL HOOKUP)						-		10,0
3-	67	MISC. INTANGIBLES								-		2,0
5-		ADMINISTRATIVE OVERHEAD					DAYS	@	\$300.00	/DAY -		2,1
		CONTINGENCY				5	%			•		6,3
				TOTAL COMPLETION	ON INTANGIBLES:						\$0	\$144,9
OMPLETION TA	NGIB	LES										
4-	22	LONGSTRING CASING	6650	FEET TYPE:	4 1/2" 11.60 #	/ft	@	)	\$6.25	/ FOOT -		41,5
		TUBING	6650	FEET TYPE:	2 3/8" 4 7#/ft		@	)	\$2.25	/ FOOT -		14,9
		VALVES, PIPING, AND FITTINGS								•		8,0
		WELLHEAD EQUIPMENT		(WELLHEADS, VALV		;.)	_					2,5
		PIPELINE	0	FEET TYPE:	2 INCH		@	Į.	\$5.50	/ FOOT -		
		METER RUN PRODUCTION UNIT										40.
		DEHYDRATOR										10,0 10,0
		PRODUCTION TANK								_		5,5
		NOISE ABATEMENT								-		: :
		MISC. EQUIPMENT		(FENCES,CULVER	TS ETC )					-		3,5
		CONTINGENCY			,	5	%			•		2,7
				TOTAL COMPLETION	ON TANGIBLES.					-	\$0	\$98,7
				TOTAL WELL CO	OST:					-	\$208,898	\$448,3°
APPROVALS:									Working			R SHARE
OMPANY		ву			(:	DATE			Interest		DRY HOLE	COMPLETI
	ESS,								69.47070%		\$145,123	\$311,4
OBERT L. BAYLI							_					
DBERT L. BAYLI							-		30.52930%		\$63,775	\$136,

100.00000% \$208,898 \$448,376