

EXHIBIT "E"

2000 Survey of Fixed-Rate Combined Overhead Charges for Oil & Gas Production

The following are the results of the Ernst & Young 18th annual survey of combined fixed-rate overhead charges.

These results are based on responses to a questionnaire distributed in October 1999; therefore, the information should generally reflect operating agreements in effect at that time. In the past, the questionnaire was structured to obtain information for drilling and producing rates at various well depths in 16 U.S. geographic regions. To encourage a higher level of participation, the structure of the questionnaire has changed to: (a) include all wells reported, including injection wells, as one category; (b) rates were reported by COPAS accounting year, county and state (rather than region), and as of April 1 of the survey year (instead of as of the original contract dates); (c) data was limited to company operated wells only. The rates printed here are by state only and represent the following types/sizes of companies:

* 84% are independents with assets of less than \$50 million.

* 88% are privately owned.

This year, the following three factors are provided for each state:

1. Number of Responses.
2. Number of Wells.
3. Minimum, Quartile 1, Mean, Median, Quartile 3 and Maximum rates for both drilling and producing wells.

Although Ernst & Young has solicited and compiled the information included in this publication, they have not verified the responses and therefore make no representation as to the accuracy of the submitted data.

Source: Ernst & Young, National Office of Energy Services, 1221 McKinney, Suite 2400, One Houston Center, Houston, TX 77010.

ALABAMA

Responses: 8

Wells: 37

Monthly Drilling Well Fixed Overhead Rates

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
\$9,400	\$9,400	\$10,560	\$10,560	\$11,720	\$11,720

Monthly Producing Well Fixed Overhead Rates

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
\$714	\$762	\$838	\$872	\$904	\$918

ALASKA

Responses: 3

Wells: 19

Monthly Drilling Well Fixed Overhead Rates

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
NR	NR	NR	NR	NR	NR

Monthly Producing Well Fixed Overhead Rates

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
\$450	\$450	\$450	\$450	\$450	\$450

ARKANSAS

Responses: 2

Wells: 3

Monthly Drilling Well Fixed Overhead Rates

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
NR	NR	NR	NR	NR	NR

Monthly Producing Well Fixed Overhead Rates

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
\$525	\$525	\$554	\$554	\$583	\$583

NEW MEXICO**Responses: 193****Wells: 3,140****Monthly Drilling Well Fixed Overhead Rates**

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
\$1,587	\$2,982	\$4,741	\$5,036	\$5,938	\$9,463

Monthly Producing Well Fixed Overhead Rates

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
\$100	\$543	\$598	\$572	\$650	\$2,227

NEW YORK**Responses: 1****Wells: 3****Monthly Drilling Well Fixed Overhead Rates**

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
\$4,708	\$4,708	\$4,708	\$4,708	\$4,708	\$4,708

Monthly Producing Well Fixed Overhead Rates

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
\$646	\$646	\$646	\$646	\$646	\$646

NORTH DAKOTA**Responses: 20****Wells: 99****Monthly Drilling Well Fixed Overhead Rates**

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
\$2,500	\$6,469	\$6,966	\$6,779	\$7,718	\$9,702

Monthly Producing Well Fixed Overhead Rates

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
\$620	\$680	\$769	\$743	\$835	\$970

OFFSHORE CONTINENTAL SHELF**Responses: 3****Wells: 10****Monthly Drilling Well Fixed Overhead Rates**

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
\$26,021	\$26,021	\$27,219	\$27,166	\$28,470	\$28,470

Monthly Producing Well Fixed Overhead Rates

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
\$2,602	\$2,602	\$2,722	\$2,717	\$2,847	\$2,847

OHIO**Responses: 1****Wells: 20****Monthly Drilling Well Fixed Overhead Rates**

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
NR	NR	NR	NR	NR	NR

Monthly Producing Well Fixed Overhead Rates

MINIMUM	Q1	MEAN	MEDIAN	Q3	MAXIMUM
\$200	\$200	\$200	\$200	\$200	\$200