P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

January 22, 2001

Ms. Lori Wrotenbery, Director NEW MEXICO OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505

RE: NMOCD Case No. 12557

REQUEST FOR CONTINUANCE of Application for Compulsory Pooling

Robert L. Bayless, Operator Hun Nop Pi # 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Ms. Wrotenbery:

Due to continued medical concerns in the immediate family of Mr. Bayless, we respectfully request a continuance of NMOCD Case No. 12557. We further request that such Case be rescheduled for hearing on February 22nd, 2001.

Should you have any questions, I may contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA Land Manager

cc: Non-committed working interest owners

		SERVICE MAIL RECE Inly; No Insurance C	
1 1 1	Postage Certified Fee	\$	Postmark
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מחוב ררטו	2713 107	e I. ANDERSON TH SE ARTS, WA 98004	structions

		{	JAMES II. ANDERSON 2713 107TH SE BEALTY APTS WA 08004	1. Article Addressed to:	or on the front if space permits.	· 	SËNDËR: COMPLETE THIS SECTION C	
☐ Insured Mail	Certified Mail	3. Service Type). Is delivery address If YES, enter deliv	C. Signature	A. Received by (Please Print Clearly)	DMPLETE THIS SE	
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2. Article Number (Copy from service lak

PS Form 3811, July 1999

7099 3400 0018 4212 9447 Hun Nop Pi #2 Reschedule Hearing #2

2

P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

January 9, 2001

Ms. Lori Wrotenbery, Director **NEW MEXICO OIL CONSERVATION DIVISION** 2040 S. Pacheco Street Santa Fe, NM 87505

RE:

NMOCD Case No. 12557

REQUEST FOR CONTINUANCE of Application for Compulsory Pooling

Robert L. Bayless, Operator

Hun Nop Pi # 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Ms. Wrotenbery:

We wish to reconfirm the continuance of NMOCD Case No. 12557. The scheduled Case is now set for hearing on January 25th, 2001.

Should you have any questions. I may contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA

Land Manager

cc: Non-committed working interest owners

NAME	CERTIFIED2
JAMES H. ANDERSON	
2713 107TH SE	
BEAUX ARTS, WA 98004	7099 3400 0018 4212 9904
WILLIAM R. ANDERSON	•
2139 ELMWOOD AVENUE	
WILMETTE, IL 60091	7099 3400 0018 4212 9898
ESTATE OF DOROTHY DeGOLYER ARNOLD	
% DOUGLAS DeGOLYER ARNOLD	
638 MORENO ROAD	
PENN VALLEY, PA 19077	7099 3400 0018 4212 9881
BARBARA ANN McCONNELL BRUSS	
McCONNELL LLC	
67428 OAK LEAF	
MONTROSE, CO 81401	7099 3400 0018 4212 9874
ELLA NORA ANDERSON DENNY	
7379 SE 71ST STREET	
MERCER ISLAND, WA 98040	7099 3400 0018 4212 9867
MS. JANET WOOLDRIDGE	
DEVON ENERGY CORP.	
20 N. BROADWAY AVENUE, SUITE 1500	
OKLAHOMA CITY, OK 73102	7099 3400 0018 4212 9850
MS. EVA WHITEN	•
HALL ENERGY CO., LLC	
101 PARK AVENUE, SUITE 1010	
OKLAHOMA CITY, OK 73102	7099 3400 0018 4212 9843
BARBARA IRENE McCONNELL TESTAMENTARY	
TRUST	
67428 OAK LEAF	
MONTROSE, CO 81401	7099 3400 0018 4212 9836
ESTATE OF VIRGINIA DeGOLYER MAXSON	
% MARY MAXSON THOMPSON	
555 REPUBLIC DR, SUITE 200	
PLANO, TX 75074	7099 3400 0018 4212 9829
MARJORIE ANDERSON PELTO	
P. O. BOX 10701	
BAINBRIDGE ISLAND, WA 98110	7099 3400 0018 4212 9812
MR. J. E. GALLEGOS	· · · · · ·
GALLEGOS LAW FIRM, A PROFESSIONAL	
CORPORATION	
460 ST. MICHAELS DRIVE, BUILDING 300	
SANTA FE, NM 887505	7099 3400 0018 4212 9805
	Notification of new hearing
	date. Sent 1/9/01
L	Gate: Selle 1/2/01

P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

December 15, 2000

Ms. Lori Wrotenbery, Director NEW MEXICO OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505

RE: NMOCD Case No. 12557

REQUEST FOR CONTINUANCE of Application for Compulsory Pooling

Robert L. Bayless, Operator

Hun Nop Pi # 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Ms. Wrotenbery:

cc:

Due to a medical emergency in the immediate family of Mr. Bayless, we respectfully request a continuance of NMOCD Case No. 12557. We further request that such Case be rescheduled for hearing on January 25th, 2001.

Should you have any questions, I may contacted at (505) 564-7806.

Non-committed working interest owners

Yours truly,

Paul Hall, CPL/ESA Land Manager

Land Man

P.O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

November 29, 2000

CERTIFIED MAIL 7000 0600 0025 2409 1857

JAMES H. ANDERSON 2713 107TH SE BEAUX ARTS, WA 98004

RE:

Application for Compulsory Pooling Robert L. Bayless, Operator

Hun Nop Pi # 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Mr. Anderson:

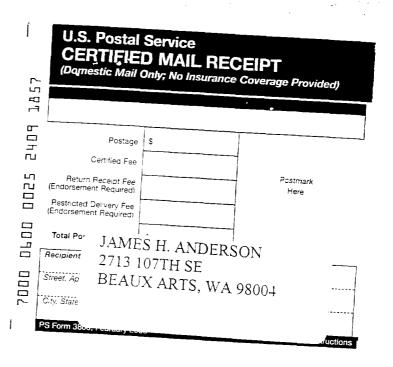
The purpose of this letter is to provide written notice pursuant to the Rules and Regulations of the New Mexico Oil Conservation Division ("NMOCD") that Robert L. Bayless ("Bayless") has filed an application with the NMOCD requesting the issuance of an Order force pooling all mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying the W/2 of Section 19, Township 26 North, Range 8 West, NMPM. San Juan County, New Mexico, forming a 320.04 acre gas spacing and proration unit for the Basin Dakota pool to be dedicated to the Hun Nop Pi # 2 Well and completed in the Basin Dakota pool. Bayless also requests that the order designate Bayless as operator of the Well, and that it provide for the recovery by the joining working interest owners of the costs of drilling, completing, equipping and operating the Well. together with a reasonable charge for risk involved in drilling and completing the Well. In addition, Bayless requests that the Order establish a reasonable charge for supervision of the Well during the drilling and production stages.

Bayless has requested the application be placed on the on the December 21st, 2000, docket of the NMOCD for hearing. You may appear at the hearing to record any protest or objection you may have with respect to the subject matter of the application. For your information, the Rules and Regulations of the NMOCD require that each participant in an NMOCD hearing file a Pre-Hearing Statement on or before the Friday next preceding the date of the hearing.

Please advise if you have any questions.

Yours truly.

Paul Hall, CPL/ESA Land Manager



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Received by (Please Print Clearly) B. Date of Delivery C. Signature Agent Addressee D. Is delivery address different from item 1? Yes
1. Article Addressed to: JAMES H. ANDERSON 2713 107TH SE BEAUX ARTS, WA 98004	If YES, enter delivery address below:
	3. Service Type Certified Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.
	4. Restricted Delivery? (Extra Fee)

2. Article Number (Copy from service label)

P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

October 11, 2000

Mr. James H. Anderson 2713 107th SE Beaux Arts, WA 98004

RE:

Bayless' HUN NOP PI # 2 Well

San Juan County, New Mexico

Dear Mr. Anderson:

Robert L. Bayless, Producer LLC, proposes to drill a Well to a depth of 6,650 feet to test the Dakota formation at a legal location in the NW/4 of Section 19, Township 26 North, Range 8 West, San Juan County, New Mexico. Our records indicate that you own an undivided 2.2222 percent leasehold interest or 7.1120 net acres in the proposed W/2 proration unit for this Well.

We have enclosed Bayless' AFE covering the subject Well for your review. We expect this to be a marginal well, but feel it will reach payout with a modest opportunity for a return on our investment.

As an alternative to participating in the subject Well, Bayless proposes to purchase your leasehold interest for \$100.00 per net mineral acre or a total of \$711.20. Such assignment would be; 1) limited to those depths below the base of the Pictured Cliffs formation, and 2) subject to existing leasehold burdens of record. I have also enclosed three copies of an Assignment of Oil and Gas Mining Leases for your consideration.

Please sign and return to my attention at the above address either the AFE if you wish to participate or return two executed and acknowledged copies of the Assignment if you wish to sell. If you do decide to sell and upon return of the Assignments, I will direct Bayless' check for \$711.20 to your attention upon receiving such Assignments.

We request your early review and response to either participation or selling your working interest under the proposed Well. Should you have any questions, I can be contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA Land Manager

ASSIGNMENT OF OIL AND GAS MINING LEASES

KNOW ALL MEN BY THESE PRESENTS, that James H. Anderson, with a mailing address of 2713 107th SE, Beaux Arts, WA 98004 ("Assignor"), for Ten Dollars (\$10.00) and other good and valuable consideration the receipt of which is hereby acknowledged by Assignor, Assignor does hereby transfer, grant, bargain, sell, convey and assign to Robert L. Bayless, Producer LLC, whose address is P. O. Box 168, Farmington, NM 87499 ("Assignee"), all of Assignor's right, title and interest in the Oil and Gas Mining Leases ("Leases") more particularly described on Exhibit "A" attached hereto insofar and only insofar as said Leases cover and affect the lands more particularly described on said Exhibit "A."

TO HAVE AND TO HOLD, appurtenances thereunder or otherwise beforever.	said Leases with all and singular the belonging to said Assignee, its heirs,	
EXECUTED AND DELIVER effective for all purposes the 1 st day of Sep	ED this of	, 2000, but
	ASSIGNOR:	
	JAMES H. ANDERSON	
STATE OF WASHINGTON § COUNTY OF §		
The foregoing instrument was ack 2000, by James H. Anderson, for the purpo	mowledged before me this da	ny of,
My Commission Expires:		
	Notary Public	

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT OF OIL AND GAS MINING LEASES, EFFECTIVE AUGUST 31st, 2000, BETWEEN JAMES H. ANDERSON AND ROBERT L. BAYLESS, PRODUCER LLC.

LEASES AND LANDS SUBJECT TO THIS ASSIGNMENT:

Lessor: BIA Contract # 14-20-603-774

Lessee: Benson & Montin
Recordation: Book 266 at Page 111
Date: November 12, 1954

Description: TOWNSHIP 26 NORTH, RANGE 8 WEST, NMPM

Section 19: Lots 1, 2, E/2NW/4, containing 159.81 acres, more or less, and limited to all depths below the base

of the Pictured Cliffs formation, San Juan County, New Mexico.

Lessor: BIA Contract # 14-20-603-773

Lessee: Benson & Montin
Recordation: Book 266 at Page 112
Date: November 12, 1954

Description: TOWNSHIP 26 NORTH, RANGE 8 WEST, NMPM

Section 19: Lots 3, 4, E/2SW/4, containing 160.23 acres, more or less, and limited to all depths below the base

of the Pictured Cliffs formation, San Juan County, New Mexico.

AUTHORITY FOR EXPENDITURE

2

LOCATION:

NW/4 Section 19-T26N-R8W

WELL NUMBER:

AME:

Hun - Nop - Pi

	Basın Dakota	COUNTY:		San Juan		STATE:			New Mexico		
	Gas Robert L. Bayless	PREPARED I		6650 pmb		DATE: FILE:			9/5/00 c:\msoffice\exc	:el\afe\HunNopPi#2.	×is
-										DRY HOLE	COMPLETE
rangibl _i	ES										
3-04	PERMITTING	(S1	TAKING,DAMAGES	,ARCHAEOLO	GY,PAF	PERWOF	RK)		-	\$5,000	\$5,0
3-06	DIRTWORK	(LC	CATION,PITS,ROA	ADS)					-	4,000	4,0
3-08	DRILLING		OTAGE:			FEET	@		/FOOT-	139,650	139,6
	DRILLING		YWORK:		2	DAYS	@	\$5,800,00	/DAY -	11,600	11,6
	CEMENTING		IRFACE:						•	3,000	0,6 •!•!•!•!•!•!•!•!•!
3-65	CEMENTING		UGGING:						-		
3-60	LOGGING	PR	RODUCTION:						-	6,500	6,5
3-18	MUD AND MATERIALS								•	5,000	5,0
3-09	DRILL BITS								•	0	
3-15	WATER & WATER HAULING								•	3,500	3,5
3-61	WELL TESTING	(D:	ST,CORING,ETC)						-	0	
3-63	WELL TESTING	(M	UD LOGGING & WI	ELLSITE GEOI					•	1,000	1,0
3-53	SUPERVISION	(EI	NG,GEO,LEGAL)		10	DAYS	Q	\$400.00	/DAY -	4,000	4,0
3-27	TRUCKING								•	1,000	1,0
3-11	MISC. LABOR								-	2,500	2,5
3-67	MISC. INTANGIBLES								•	2,000	2,0
3-57	ADMINISTRATIVE OVERHEAD				10	DAYS	0	\$300.00	/DAY -	3,000	3,6
	CONTINGENCY				5	%			•	9,788	9,
		10	TAL DRILLING INT	ANGIBLES:						\$205,538	\$201,
GIBLES	5										
3-22	SURFACE CASING	250 FI	EET TYPE:	8 5/8" 24.0	#/#	Q)	\$9.80	/ FOOT -	\$2,450	\$ 2,
						43	į	\$5.00	77001-	750	Ψ2,
4-24	WELLHEAD EQUIPMENT	(V)	ELLHEADS, VALVE	:5,FH HNG5,E					•		
	CONTINGENCY				5	%			-	160	
		TO	OTAL DRILLING TA	NGIBLES:						\$3,360	\$3,
INITANI	GIBLES										

4-21	CASING CREW		RODUCTION:						-		\$2,
4-26	CEMENTING	PF	RODUCTION:						-		9,
4-08	COMPLETION UNIT				7	DAYS	@	\$2,100.00	/DAY -		14,
4-60	WIRELINE	(P	ERFORATING AND	LOGGING)					-		8
4-62	STIMULATION	(A	CIDIZING AND FRA	ACTURING)					•		70,
5-53	SUPERVISION	(E	NG,GEO)		7	DAYS	@	\$400.00	/DAY -		2
4-15	WATER	(P	URCHASE AND HA	AULING):					-		8
5-06	DIRTWORK	(L	OCATION CLEANU	JP)				•	-		2
4-27	TRUCKING								-		4
4-16	RENTALS										2
5-11	MISC. LABOR	O.	VELL HOOKUP)						_		10
3-67	MISC. INTANGIBLES	(*	recention ,								2
					,	DAVIC	_	*****	. 1041		* .
5-57	ADMINISTRATIVE OVERHEAD					DAYS	@	\$300,00	/DAY -		2
	CONTINGENCY				5	%			•		. 6
		T	OTAL COMPLETIO	N INTANGIBLE	S:					\$0	\$144
I TANGI	BLES										
4-22	LONGSTRING CASING		EET TYPE:	4 1/2" 11 6			Ŋ		/FOOT-		41
4-29	TUBING	6650 F	EET TYPE:	2 3/8" 4 7/	4/11	ű	Ď.	\$2.25	/FOOT-		14
5-40	VALVES, PIPING, AND FITTINGS								•		. 8
4-24	WELLHEAD EQUIPMENT		VELLHEADS, VALV		ETC)		_				2
5-39	PIPELINE	0 F	EET TYPE:	2 INCH		0	Ð	\$5.50	/FOOT-		•
5-42	METER RUN								•		•
5-33	PRODUCTION UNIT										10
5-34	DEHYDRATOR								•		10
5-37	PRODUCTION TANK								-		
5-38	NOISE ABATEMENT								•		Š
5-67	MISC. EQUIPMENT	{F	ENCES, CULVERT	S,ETC.)					-		3
	CONTINGENCY				5	%			-		2
		Υ	OTAL COMPLETIO	IN TANGIBLES	i:				-	\$0	\$98
	_	т	OTAL WELL CO	ST:					-	\$208,898	\$ 448,
								Working		OWNE	R SHARE
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AYLESS LC, et a			10.	/ _				97.77789	%	\$204,255	\$43E
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								100.0000	%	\$208.898	\$448

100 0000% \$208,898 \$448,376

3295	U.S. Postal CERTIFIEL (Domestic Mail C	MAIL REC	EIPT Cdverage Provided)
2409	Postage Certified Fee	\$	
0025	Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required)		Postmark Here
7000 0600	Recipie Mr. James Street 2713 107 City, St. Beaux Art	ⁿ SE	
ļ	PS Form		structions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Received by (Please Print Clearly) B. Date of Delivery C. Signature Agent Addressee
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Mr. Jømes H. Anderson 2713 107 th SE	
Beaux Arts, WA 98004	3. Service Type ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee) ☐ Yes

P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

September 1, 2000

Mr. James H. Anderson 2713 107th SE Beaux Arts, WA 98004

RE:

Bayless' AFE

HUN NOP PI # 2 Well

San Juan County, New Mexico

Dear Mr. Anderson:

Robert L. Bayless, Producer LLC proposes to drill a Well to test the Dakota formation, estimated at a depth of 6,650 feet, at a legal location in the NW/4 of Section 19, Township 26 North, Range 8 West, San Juan County, New Mexico. Our records indicate that you own an undivided 2.2222 percent leasehold interest or 6.6675 net acres in the proposed W/2 proration unit for this Well.

We have enclosed Bayless' Authority for Expenditure covering the subject Well for your review. We expect this to be a marginal well, but feel it will reach payout with a modest opportunity for a return on our investment.

As an alternative to participating in the subject Well, Bayless proposes to purchase your leasehold interest for \$100.00 per net mineral acre assigned to Bayless. Such assignment would be; 1) limited to those depths below the base of the Pictured Cliffs formation, 2) subject to existing leasehold burdens of record, and 3) subject to approval of form by Bayless.

The rig availability in the San Juan Basin is limited, but it appears that a rig will become available in the near future. Therefore, we ask for your early review and response to our request for participation or support in the drilling of this Well.

Should you have any questions, I can be contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA Land Manager

AUTHORITY FOR EXPENDITURE

LOCATION.

NW/4 Section 19-T26N-R8W

WELL NUMBER:

EASE NAME:

Hun - Nop - Pi

ASE NAME:	Hun - Nop - Pi	WELL NU	MBER:	2		LOCATIO	JN.			19-T26N-R8W	
ELD:	Basin Dakota	COUNTY:		San Juan		STATE:			New Mexico		
PE WELL:	Gas	TOTAL DE		6650		DATE:			9/5/00		de.
PERATOR:	Robert L. Bayless	PREPARE	D BY:	pmb		FILE:			c:\msoffice\e	kcel\afe\HunNopPi#2.	xis
										DRY HOLE	COMPLETED
ILLING INTANG	BLES										
										4 - 4	
3-0	PERMITTING		(STAKING,DAMAGES	,ARCHAEOLO	GY,PAP	ERWOR	:K)			\$5,000	\$5,000
3-0	DIRTWORK		(LOCATION, PITS, RO	ADS)					-	4,000	4,000
3-0	B DRILLING		FOOTAGE:		6650	FEET	@	\$21.00	/FOOT -	139,650	139,650
3-0	B DRILLING		DAYWORK:		2	DAYS	@	\$5,800.00	/DAY -	11,600	11,600
3-2	CEMENTING		SURFACE:						-	3,000	3,000
3-6	5 CEMENTING		PLUGGING:						•	4,000	
3-6	LOGGING		PRODUCTION:						-	6,500	6,500
3-1	MUD AND MATERIALS								•	5,000	5,000
3-0	9 DRILL BITS								-	0	C
3-1	5 WATER & WATER HAULING								-	3,500	3,500
3-6	1 WELL TESTING		(DST,CORING,ETC)						-	0	C
3-6	3 WELL TESTING		(MUD LOGGING & W	ELLSITE GEOL	OGIST	i			-	1,000	1,000
3-5	3 SUPERVISION		(ENG,GEO,LEGAL)		10	DAYS	@	\$400.00	/DAY -	4,000	4,000
3-2	7 TRUCKING									1,000	1,000
3-1	1 MISC. LABOR									2,500	2,500
3-6	7 MISC. INTANGIBLES									2,000	2,00
3-5					10	DAYS	@	\$300.00	/DAY -	3,000	3,00
	CONTINGENCY				5	%			-	9,788	9,58
			TOTAL DRILLING INT	TANGIBLES:						\$205,538	\$201,33
RILLING TANGIB	LES										
	2 SUBEACE CASINO	050	EEET TYPE:	8 5/8* 24.0	#161	~		en en	/ FOOT -	\$2,450	\$2,450
3-2		250	FEET TYPE: (WELLHEADS, VALVE			@		φ 9.0 0		\$2,450 750	\$2,450 7 50
4-2			(WELLHEADS, VALVE	=5,F1111NG5,E		0/			-	160	160
	CONTINGENCY				5	%			•	100	100
			TOTAL DRILLING TA	NGIBLES:						\$3,360	\$3,360
			TOTAL DRILLING TA	NOIDELS.						\$0,000	\$5,55
OMPLETION INT	ANGIBLES										
4-2	1 CASING CREW		PRODUCTION:						-		\$2,50
4-2	6 CEMENTING		PRODUCTION:								9,50
4-0	8 COMPLETION UNIT				7	DAYS	@	\$2,100.00	/DAY -		14,70
4-6	0 WIRELINE		(PERFORATING AND	LOGGING)					-		8,00
4-6	2 STIMULATION		(ACIDIZING AND FR	ACTURING)					•		70,00
5-5	3 SUPERVISION		(ENG,GEO)		7	DAYS	@	\$400.00	/DAY -		2,80
4-1	5 WATER		(PURCHASE AND HA	AULING):					-		8,00
5-0	6 DIRTWORK		(LOCATION CLEANL	JP)							2,50
4-2	7 TRUCKING										4,00
4-1											2,50
5-1			(WELL HOOKUP)								10,00
3-6			(TEEE TOOKS)								2,00
5-5					7	DAYS	Ø.	\$300.00	/DAY -		2,10
5-0	CONTINGENCY					%	45	ψ000.00	-		6,33
					_					(*)*(*)*(*(*)*(*)*(*)*(*)*)	
			TOTAL COMPLETION	N INTANGIBLE	S:					\$0	\$144,93
OMPLETION TAI	IGIBLES										
4-2	2 LONGSTRING CASING	6650	FEET TYPE:	4 1/2" 11 6	:O #/ft	a	h	\$ 6.25	/ FOOT -	(**********	41,56
4-7			FEET TYPE:	2 3/8* 4.7#		@			/ FOOT -		14,96
5-4		0050	TEET THE.	2 3/0 4.14		Q.	ž	ΨZ.Z3	-		8,00
4-2			(WELLHEADS, VALV	ES FITTINGS F	ETC)				_		2,50
5-3		^	FEET TYPE:	2 INCH	-10)	æ)	&C 50	- / FOOT -		2,50
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