

**ROBERT L. BAYLESS, PRODUCER**

P. O. BOX 168  
FARMINGTON, NM 87499

FAX NO.  
(505) 326-6911

OFFICE NO.  
(505) 326-2659

---

January 22, 2001

Ms. Lori Wrotenbery, Director  
**NEW MEXICO OIL  
CONSERVATION DIVISION**  
2040 S. Pacheco Street  
Santa Fe, NM 87505

RE: NMOCD Case No. 12557  
REQUEST FOR CONTINUANCE of  
Application for Compulsory Pooling  
Robert L. Bayless, Operator  
Hun Nop Pi # 2 Well  
W/2 Sec. 19-T26N-R8W  
San Juan County, NM

Dear Ms. Wrotenbery:

Due to continued medical concerns in the immediate family of Mr. Bayless, we respectfully request a continuance of NMOCD Case No. 12557. We further request that such Case be rescheduled for hearing on February 22<sup>nd</sup>, 2001.

Should you have any questions, I may be contacted at (505) 564-7806.

Yours truly,



Paul Hall, CPL/ESA  
Land Manager

cc: Non-committed working interest owners

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

98EB 2124 9100 00HE 6602

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total	MS. EVA WHITEN	
Recipient	HALL ENERGY CO. , LLC	
Street	101 PARK AVENUE, SUITE 1010	
City, St	OKLAHOMA CITY, OK 73102	

**ROBERT L. BAYLESS, PRODUCER**

P. O. BOX 168  
FARMINGTON, NM 87499

FAX NO.  
(505) 326-6911

OFFICE NO.  
(505) 326-2659

---

January 9, 2001

Ms. Lori Wrotenbery, Director  
**NEW MEXICO OIL  
CONSERVATION DIVISION**  
2040 S. Pacheco Street  
Santa Fe, NM 87505

RE: NMOCD Case No. 12557  
REQUEST FOR CONTINUANCE of  
Application for Compulsory Pooling  
Robert L. Bayless, Operator  
Hun Nop Pt = 2 Well  
W/2 Sec. 19-T26N-RSW  
San Juan County, NM

Dear Ms. Wrotenbery:

We wish to reconfirm the continuance of NMOCD Case No. 12557. The scheduled Case is now set for hearing on January 25<sup>th</sup>, 2001.

Should you have any questions, I may be contacted at (505) 564-7806.

Yours truly,



Paul Hall, CPL/ESA  
Land Manager

cc: Non-committed working interest owners

NAME	CERTIFIED2
JAMES H. ANDERSON 2713 107TH SE BEAUX ARTS, WA 98004	7099 3400 0018 4212 9904
WILLIAM R. ANDERSON 2139 ELMWOOD AVENUE WILMETTE, IL 60091	7099 3400 0018 4212 9898
ESTATE OF DOROTHY DeGOLYER ARNOLD % DOUGLAS DeGOLYER ARNOLD 638 MORENO ROAD PENN VALLEY, PA 19077	7099 3400 0018 4212 9881
BARBARA ANN McCONNELL BRUSS McCONNELL LLC 67428 OAK LEAF MONTROSE, CO 81401	7099 3400 0018 4212 9874
ELLA NORA ANDERSON DENNY 7379 SE 71ST STREET MERCER ISLAND, WA 98040	7099 3400 0018 4212 9867
MS. JANET WOOLDRIDGE DEVON ENERGY CORP. 20 N. BROADWAY AVENUE, SUITE 1500 OKLAHOMA CITY, OK 73102	7099 3400 0018 4212 9850
MS. EVA WHITEN HALL ENERGY CO. , LLC 101 PARK AVENUE, SUITE 1010 OKLAHOMA CITY, OK 73102	7099 3400 0018 4212 9843
BARBARA IRENE McCONNELL TESTAMENTARY TRUST 67428 OAK LEAF MONTROSE, CO 81401	7099 3400 0018 4212 9836
ESTATE OF VIRGINIA DeGOLYER MAXSON % MARY MAXSON THOMPSON 555 REPUBLIC DR, SUITE 200 PLANO, TX 75074	7099 3400 0018 4212 9829
MARJORIE ANDERSON PELTO P. O. BOX 10701 BAINBRIDGE ISLAND, WA 98110	7099 3400 0018 4212 9812
MR. J. E. GALLEGOS GALLEGOS LAW FIRM, A PROFESSIONAL CORPORATION 460 ST. MICHAELS DRIVE, BUILDING 300 SANTA FE, NM 887505	7099 3400 0018 4212 9805
	Notification of new hearing date. Sent 1/9/01

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MS. EVA WHITEN  
HALL ENERGY CO., LLC  
101 PARK AVENUE, SUITE 1010  
OKLAHOMA CITY, OK 73102

2. Article Number (Copy from service lab)

PS Form 3811, July 1999

**COMPLETE THIS SECTION ON DELIVERY**

A. Received by (Please Print Clearly) B. Date of Delivery

1-16-01

C. Signature

X Barbara Hedrick

☐ Agent

☐ Addressee

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

7099 3400 0018 4212 9843

Hun Nop Pi - Pooling Date 1/25/01

**ROBERT L. BAYLESS, PRODUCER**

P. O. BOX 163  
FARMINGTON, NM 87499

FAX NO.  
(505) 326-6911

OFFICE NO.  
(505) 326-2659

December 15, 2000

Ms. Lori Wrotenbery, Director  
**NEW MEXICO OIL  
CONSERVATION DIVISION**  
2040 S. Pacheco Street  
Santa Fe, NM 87505

RE: NMOCD Case No. 12557  
REQUEST FOR CONTINUANCE of  
Application for Compulsory Pooling  
Robert L. Bayless, Operator  
Hun Nop Pi # 2 Well  
W/2 Sec. 19-T26N-R8W  
San Juan County, NM

Dear Ms. Wrotenbery:

Due to a medical emergency in the immediate family of Mr. Bayless, we respectfully request a continuance of NMOCD Case No. 12557. We further request that such Case be rescheduled for hearing on January 25<sup>th</sup>, 2001.

Should you have any questions, I may be contacted at (505) 564-7806.

Yours truly,



Paul Hall, CPL/ESA  
Land Manager

cc: Non-committed working interest owners

**ROBERT L. BAYLESS, PRODUCER**

P. O. BOX 168  
FARMINGTON, NM 87499

FAX NO.  
(505) 326-6911

OFFICE NO.  
(505) 326-2659

---

November 29, 2000

CERTIFIED MAIL 7000 0600 0025 2409 1796

MS. EVA WHITEN  
HALL ENERGY CO., LLC  
101 PARK AVENUE, SUITE 1010  
OKLAHOMA CITY, OK 73102

RE: Application for Compulsory Pooling  
Robert L. Bayless, Operator  
Hun Nop Pi # 2 Well  
W/2 Sec. 19-T26N-R8W  
San Juan County, NM

Dear Ms. Whiten:

The purpose of this letter is to provide written notice pursuant to the Rules and Regulations of the New Mexico Oil Conservation Division ("NMOCD") that Robert L. Bayless ("Bayless") has filed an application with the NMOCD requesting the issuance of an Order force pooling all mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying the W/2 of Section 19, Township 26 North, Range 8 West, NMPM. San Juan County, New Mexico, forming a 320.04 acre gas spacing and proration unit for the Basin Dakota pool to be dedicated to the Hun Nop Pi # 2 Well and completed in the Basin Dakota pool. Bayless also requests that the order designate Bayless as operator of the Well, and that it provide for the recovery by the joining working interest owners of the costs of drilling, completing, equipping and operating the Well, together with a reasonable charge for risk involved in drilling and completing the Well. In addition, Bayless requests that the Order establish a reasonable charge for supervision of the Well during the drilling and production stages.

Bayless has requested the application be placed on the on the December 21<sup>st</sup>, 2000, docket of the NMOCD for hearing. You may appear at the hearing to record any protest or objection you may have with respect to the subject matter of the application. For your information, the Rules and Regulations of the NMOCD require that each participant in an NMOCD hearing file a Pre-Hearing Statement on or before the Friday next preceding the date of the hearing.

Please advise if you have any questions.

Yours truly,

Paul Hall, CPL/ESA  
Land Manager

**U.S. Postal Service**  
**CERTIFIED MAIL RECEIPT**  
*(Domestic Mail Only; No Insurance Coverage Provided)*

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 (Endorsement Required)

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Street

City, St

PS Form

MS. EVA WHITEN  
 HALL ENERGY CO., LLC  
 101 PARK AVENUE, SUITE  
 1010  
 OKLAHOMA CITY, OK 73102

See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MS. EVA WHITEN  
 HALL ENERGY CO., LLC  
 101 PARK AVENUE, SUITE  
 1010  
 OKLAHOMA CITY, OK 73102

2. Article Number (Copy from service label)

**COMPLETE THIS SECTION ON DELIVERY**

- A. Received by (Please Print Clearly) B. Date of Delivery  
 12-4-00
- C. Signature  
 X *E. Whiten* ☐ Agent  
☐ Addressee
- D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes



HALL ENERGY CO., L.L.C.  
101 PARK AVENUE, SUITE 490  
OKLAHOMA CITY, OKLAHOMA 73102-7202  
PHONE AREA CODE (405) 232-8160

October 30, 2000

Paul Hall, CPL/ESA  
Land Manager  
Robert L. Bayless, Producer L.L.C.  
P. O. Box 168  
Farmington, NM 87499

Dear Mr. Hall:

We are in receipt of your certified letter of Oct. 10, 2000 regarding the drilling of the Bayless' HUN NOP PI # 1 well in San Juan County, New Mexico.

Hall Energy would like to participate with 1/2 of its acreage and sell the remaining Leasehold interest at \$100.00 per acre.

If you are interested in such an arrangement, please advise us at your earliest convenience.

Sincerely,

  
Eva Whiten

# ROBERT L. BAYLESS, PRODUCER LLC

P. O. BOX 168  
FARMINGTON, NM 87499

FAX NO.  
(505) 326-6911

OFFICE NO.  
(505) 326-2659

October 10, 2000

Ms. Eva Whiten  
**HALL ENERGY CO., LLC**  
101 Park Avenue  
Suite 490  
Oklahoma City, OK 73102

RE: Bayless' HUN NOP PI #1 Well  
San Juan County, New Mexico

Dear Ms. Whiten:

Robert L. Bayless, Producer LLC proposes to drill the subject Well to an estimated depth of 6,650 feet to test the Dakota formation at a legal location in the NW/4 of Section 19, Township 26 North, Range 8 West, San Juan County, New Mexico. A review of ownership information indicates that Fred Jones owned an undivided interest of 4.251984 % or 13.6080 net mineral acres in the proposed W/2 proration unit for this Well. Please provide us with a copy of the instrument wherein your Company acquired the interests of Fred Jones for our records.

We have enclosed Bayless' AFE covering the subject Well for your review. We expect this to be a marginal well, but feel it will reach payout with a modest opportunity for a return on our investment.

As an alternative to participating in the subject Well, Bayless proposes to purchase your leasehold interest at \$100.00 per net mineral acre for a total of \$1,360.80. An assignment of such leasehold would be; 1) limited to those depths below base of the Pictured Cliffs formation, 2) subject to existing leasehold burdens of record, and 3) subject to approval of form by Bayless.

We intend to spud this well before the end of the year. Therefore, we ask for your early review and response to our request for support in the drilling of this Well.

If you desire to sell your interest in the Well, please sign in the space provided herein below and return one copy to my attention by FAX at (505) 326-6911. Upon receipt of an executed copy of this letter, I will complete appropriate assignments for your execution. Should you have any questions, I can be contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA  
Land Manager

The above agreed to and accepted this \_\_\_\_\_ day of October, 2000.

HALL ENERGY CO., LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

ROBERT L. BAYLESS, PRODUCER LLC  
AUTHORITY FOR EXPENDITURE

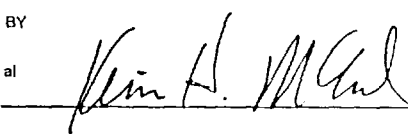
WELL NAME:	Hun - Nop - Pi	WELL NUMBER:	2	LOCATION:	N4 Section 19-T26N-R8W
STATE:	Basin Dakota	COUNTY:	San Juan	STATE:	New Mexico
WELL TYPE:	Gas	TOTAL DEPTH:	6650	DATE:	8/2/00
PREPARED BY:	Robert L. Bayless	PREPARED BY:	pmb	FILE:	c:\nsoffice\excel\afe\HunNopPi#2.xls

				DRY HOLE	COMPLETED
DRILLING INTANGIBLES					
3-04	PERMITTING	(STAKING,DAMAGES,ARCHAEOLOGY,PAPERWORK)	-	\$5,000	\$5,000
3-08	DIRTWORK	(LOCATION,PITS,ROADS)	-	4,000	4,000
3-08	DRILLING	FOOTAGE: 6650 FEET @	\$21.00 / FOOT -	139,650	139,650
3-08	DRILLING	DAYWORK: 2 DAYS @	\$5,800.00 / DAY -	11,600	11,600
3-26	CEMENTING	SURFACE:	-	3,000	3,000
3-65	CEMENTING	PLUGGING:	-	4,000	4,000
3-60	LOGGING	PRODUCTION:	-	6,500	6,500
3-18	MUD AND MATERIALS		-	5,000	5,000
3-09	DRILL BITS		-	0	0
3-15	WATER & WATER HAULING		-	3,500	3,500
3-61	WELL TESTING	(DST,CORING,ETC)	-	0	0
3-63	WELL TESTING	(MUD LOGGING & WELLSITE GEOLOGIST)	-	1,000	1,000
3-53	SUPERVISION	(ENG,GEO,LEGAL) 10 DAYS @	\$400.00 / DAY -	4,000	4,000
3-27	TRUCKING		-	1,000	1,000
3-11	MISC. LABOR		-	2,500	2,500
3-67	MISC. INTANGIBLES		-	2,000	2,000
3-57	ADMINISTRATIVE OVERHEAD	10 DAYS @	\$300.00 / DAY -	3,000	3,000
	CONTINGENCY	5 %	-	9,788	9,588
TOTAL DRILLING INTANGIBLES:				\$205,538	\$201,338

DRILLING TANGIBLES					
3-22	SURFACE CASING	250 FEET TYPE: 8 5/8" 24.0 #/ft @	\$9.80 / FOOT -	\$2,450	\$2,450
4-24	WELLHEAD EQUIPMENT	(WELLHEADS,VALVES,FITTINGS,ETC)	-	750	750
	CONTINGENCY	5 %	-	160	160
TOTAL DRILLING TANGIBLES:				\$3,360	\$3,360

COMPLETION INTANGIBLES					
4-21	CASING CREW	PRODUCTION:	-		\$2,500
4-26	CEMENTING	PRODUCTION:	-		9,500
4-08	COMPLETION UNIT	7 DAYS @	\$2,100.00 / DAY -		14,700
4-60	WIRELINE	(PERFORATING AND LOGGING)	-		8,000
4-62	STIMULATION	(ACIDIZING AND FRACTURING)	-		70,000
5-53	SUPERVISION	(ENG,GEO) 7 DAYS @	\$400.00 / DAY -		2,800
4-15	WATER	(PURCHASE AND HAULING):	-		8,000
5-08	DIRTWORK	(LOCATION CLEANUP)	-		2,500
4-27	TRUCKING		-		4,000
4-16	RENTALS		-		2,500
5-11	MISC. LABOR	(WELL HOOKUP)	-		10,000
3-67	MISC. INTANGIBLES		-		2,000
5-57	ADMINISTRATIVE OVERHEAD	7 DAYS @	\$300.00 / DAY -		2,100
	CONTINGENCY	5 %	-		6,330
TOTAL COMPLETION INTANGIBLES:				\$0	\$144,930

COMPLETION TANGIBLES					
4-22	LONGSTRING CASING	6650 FEET TYPE: 4 1/2" 11.60 #/ft @	\$6.25 / FOOT -		41,563
4-29	TUBING	6650 FEET TYPE: 2 3/8" 4.7 #/ft @	\$2.25 / FOOT -		14,963
5-40	VALVES, PIPING, AND FITTINGS		-		8,000
4-24	WELLHEAD EQUIPMENT	(WELLHEADS,VALVES,FITTINGS,ETC)	-		2,500
5-39	PIPELINE	0 FEET TYPE: 2 INCH @	\$5.50 / FOOT -		0
5-42	METER RUN		-		0
5-33	PRODUCTION UNIT		-		10,000
5-34	DEHYDRATOR		-		10,000
5-37	PRODUCTION TANK		-		5,500
5-38	NOISE ABATEMENT		-		0
5-67	MISC. EQUIPMENT	(FENCES,CULVERTS,ETC)	-		3,500
	CONTINGENCY	5 %	-		2,723
TOTAL COMPLETION TANGIBLES:				\$0	\$98,748
TOTAL WELL COST:				\$208,898	\$448,378

COVARS:	BY	DATE	Working Interest	OWNER SHARE	
				DRY HOLE	COMPLETED
RT L. BAYLESS, et al		8/2/00	95.74800%	\$200,015	\$429,311
Energy Co., LLC			4.25200%	\$8,882	\$19,065

7000 0600 0025 2409 3349

**U.S. Postal Service**  
**CERTIFIED MAIL RECEIPT**  
*(Domestic Mail Only; No Insurance Coverage Provided)*

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Recipient	Ms. Eva Whiten
Street, Apt	HALL ENERGY CO., LLC
City, State	101 Park Avenue, Suite 490
	Oklahoma City, OK 73102

PS Form 38 Instructions

# ROBERT L. BAYLESS, PRODUCER LLC

P. O. BOX 168  
FARMINGTON, NM 87499

FAX NO.  
(505) 326-6911

OFFICE NO.  
(505) 326-2659

August 2, 2000

Ms. Evita Whiten  
**HALL**  
101 Park Avenue  
Suite 490  
Oklahoma City, OK 73102  
FAX (405)

RE: Bayless' HUN NOP PI #1 Well  
San Juan County, New Mexico

Dear Ms. Whiten:

Robert L. Bayless, Producer LLC proposes to drill a Well to test the Dakota formation, estimated at a depth of 6,650 feet, at a legal location in the NW/4 of Section 19, Township 26 North, Range 8 West, San Juan County, New Mexico. A review of ownership information indicates that Fred Jones owned an undivided interest of 4.251984 % or 13.6080 net mineral acres in the proposed W/2 proration unit for this Well. Please provide us with a copy of the instrument wherein your Company acquired the interests of Fred Jones for our records.

The estimated cost for this Well is \$448,376.00. We expect this to be a marginal well, but feel it will reach payout with a modest opportunity for a return on our investment.

Bayless proposes to purchase your leasehold interest for \$100.00 per net mineral acre or a total of \$1,360.80. An assignment of such leasehold would be: 1) limited from the base of the Pictured Cliffs formation to the base of the Dakota formation, 2) subject to existing leasehold burdens of record, and 3) subject to approval of form by Bayless.

The rig availability in the San Juan Basin is limited, but it is expected that a rig will become available in the near future. Therefore, we ask for your early review and response to our request for support in the drilling of this Well.

If you are agreeable to the above proposal, please sign in the space provided herein below and return one copy to my attention by FAX at (505) 326-6911. Upon receipt of an executed copy of this letter I will complete appropriate assignments for your execution. Should you have any questions, I can be contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA  
Land Manager

The above agreed to and accepted this \_\_\_\_\_ day of August, 2000.

HALL

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

ROBERT L. BAYLESS, PRODUCER LLC  
AUTHORITY FOR EXPENDITURE

Hun - Nop - Pi	WELL NUMBER:	2	LOCATION:	NE 1/4 Section 19-T26N-R8W
Basin Dakota	COUNTY:	San Juan	STATE:	New Mexico
Gas	TOTAL DEPTH:	6650	DATE:	8/2/00
Robert L. Bayless	PREPARED BY:	pmb	FILE:	c:\msoffice\excel\afel\HunNopPi#2.xls

				DRY HOLE	COMPLETED
INTANGIBLES					
3-04	PERMITTING	(STAKING,DAMAGES,ARCHAEOLOGY,PAPERWORK)	-	\$5,000	\$5,000
3-06	DIRTWORK	(LOCATION,PITS,ROADS)	-	4,000	4,000
3-08	DRILLING	FOOTAGE: 6650 FEET @	\$21.00 / FOOT -	139,650	139,650
3-08	DRILLING	DAYWORK: 2 DAYS @	\$5,800.00 / DAY -	11,600	11,600
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3-65	CEMENTING	PLUGGING:	-	4,000	4,000
3-60	LOGGING	PRODUCTION:	-	6,500	6,500
3-18	MUD AND MATERIALS		-	5,000	5,000
3-09	DRILL BITS		-	0	0
3-15	WATER & WATER HAULING		-	3,500	3,500
3-61	WELL TESTING	(DST,CORING,ETC)	-	0	0
3-63	WELL TESTING	(MUD LOGGING & WELLSITE GEOLOGIST)	-	1,000	1,000
3-53	SUPERVISION	(ENG,GEO,LEGAL) 10 DAYS @	\$400.00 / DAY -	4,000	4,000
3-27	TRUCKING		-	1,000	1,000
3-11	MISC. LABOR		-	2,500	2,500
3-67	MISC. INTANGIBLES		-	2,000	2,000
3-57	ADMINISTRATIVE OVERHEAD	10 DAYS @	\$300.00 / DAY -	3,000	3,000
	CONTINGENCY	5 %	-	9,788	9,588
TOTAL DRILLING INTANGIBLES:				\$205,638	\$201,338

TANGIBLES					
3-22	SURFACE CASING	250 FEET TYPE: 8 5/8" 24.0 #/ft @	\$9.80 / FOOT -	\$2,450	\$2,450
4-24	WELLHEAD EQUIPMENT	(WELLHEADS,VALVES,FITTINGS,ETC.)	-	750	750
	CONTINGENCY	5 %	-	160	160
TOTAL DRILLING TANGIBLES:				\$3,360	\$3,360

COMPLETION INTANGIBLES					
4-21	CASING CREW	PRODUCTION:	-		\$2,500
4-26	CEMENTING	PRODUCTION:	-		9,500
4-08	COMPLETION UNIT	7 DAYS @	\$2,100.00 / DAY -		14,700
4-60	WIRELINE	(PERFORATING AND LOGGING)	-		8,000
4-62	STIMULATION	(ACIDIZING AND FRACTURING)	-		70,000
5-53	SUPERVISION	(ENG,GEO) 7 DAYS @	\$400.00 / DAY -		2,800
4-15	WATER	(PURCHASE AND HAULING):	-		8,000
5-08	DIRTWORK	(LOCATION CLEANUP)	-		2,500
4-27	TRUCKING		-		4,000
4-16	RENTALS		-		2,500
5-11	MISC. LABOR	(WELL HOOKUP)	-		10,000
3-67	MISC. INTANGIBLES		-		2,000
5-57	ADMINISTRATIVE OVERHEAD	7 DAYS @	\$300.00 / DAY -		2,100
	CONTINGENCY	5 %	-		6,330
TOTAL COMPLETION INTANGIBLES:				\$0	\$144,930

COMPLETION TANGIBLES					
4-22	LONGSTRING CASING	6650 FEET TYPE: 4 1/2" 11.60 #/ft @	\$6.25 / FOOT -		41,563
4-29	TUBING	6650 FEET TYPE: 2 3/8" 4.7 #/ft @	\$2.25 / FOOT -		14,963
5-40	VALVES, PIPING, AND FITTINGS		-		8,000
4-24	WELLHEAD EQUIPMENT	(WELLHEADS,VALVES,FITTINGS,ETC.)	-		2,500
5-39	PIPELINE	0 FEET TYPE: 2 INCH @	\$5.50 / FOOT -		0
5-42	METER RUN		-		0
5-33	PRODUCTION UNIT		-		10,000
5-34	DEHYDRATOR		-		10,000
5-37	PRODUCTION TANK		-		5,500
5-38	NOISE ABATEMENT		-		0
5-67	MISC. EQUIPMENT	(FENCES,CULVERTS,ETC.)	-		3,500
	CONTINGENCY	5 %	-		2,723
TOTAL COMPLETION TANGIBLES:				\$0	\$98,748
TOTAL WELL COST:				\$208,898	\$448,378

BY	DATE	Working Interest	OWNER SHARE	
			DRY HOLE	COMPLETED
ROBERT L. BAYLESS, et al	8/2/00	95.74800%	\$200,015	\$429,311
PRODUCER, LLC		4.25200%	\$8,882	\$10,065

**U.S. Postal Service**  
**CERTIFIED MAIL RECEIPT**  
*(Domestic Mail Only; No Insurance Coverage Provided)*

**Article Sent To:**

7099 3220 0002 8979 2890

Postage \$  
 Certified Fee  
 Return Receipt Fee  
 (Endorsement Required)  
 Restricted Delivery Fee  
 (Endorsement Required)  
 Total Postage & Fees \$

Postmark  
 Here

Name (P. Ms. Eva Whiten  
 Street, A HALL ENERGY CO., LLC  
 City, Stat 101 Park Avenue  
 Suite 490  
 PS Form Oklahoma City, OK 73102

Actions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ms. Eva Whiten  
 HALL ENERGY CO., LLC  
 101 Park Avenue  
 Suite 490  
 Oklahoma City, OK 73102

2. Article Number (Copy from service label)

PS Form 3811, July 1999

**COMPLETE THIS SECTION ON DELIVERY**

A. Received by (Please Print Clearly)  
 B. Date of Delivery  
 2000 8-7-00

C. Signature  
 X *[Signature]* ☐ Agent  
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7099 3220 0002 8979 2890  
 Hun Nop Pi #2 AFE