P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

January 22, 2001

Ms. Lori Wrotenbery, Director NEW MEXICO OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505

RE: NMOCD Case No. 12557

REQUEST FOR CONTINUANCE of Application for Compulsory Pooling

Robert L. Bayless, Operator Hun Nop Pi # 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Ms. Wrotenbery:

Due to continued medical concerns in the immediate family of Mr. Bayless, we respectfully request a continuance of NMOCD Case No. 12557. We further request that such Case be rescheduled for hearing on February 22nd, 2001.

Should you have any questions, I may contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA Land Manager

cc: Non-committed working interest owners

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Ξ	Recipie HALL EN	ERGY CO., LLC	<u></u>
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P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

January 9, 2001

Ms. Lori Wrotenbery, Director NEW MEXICO OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505

RE: NMOCD Case No. 12557

REQUEST FOR CONTINUANCE of Application for Compulsory Pooling

Robert L. Bayless, Operator Hun Nop Pi = 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Ms. Wrotenbery:

We wish to reconfirm the continuance of NMOCD Case No. 12557. The scheduled Case is now set for hearing on January 25th, 2001.

Should you have any questions, I may contacted at (505) 564-7806.

Yours truly.

Paul Hall, CPL/ESA

Land Manager

cc: Non-committed working interest owners

NAME	CERTIFIED2
JAMES H. ANDERSON	
2713 107TH SE	
BEAUX ARTS, WA 98004	7099 3400 0018 4212 9904
WILLIAM R. ANDERSON	
2139 ELMWOOD AVENUE	
WILMETTE, IL 60091	7099 3400 0018 4212 9898
ESTATE OF DOROTHY DEGOLYER ARNOLD	
% DOUGLAS DeGOLYER ARNOLD	
638 MORENO ROAD	;
PENN VALLEY, PA 19077	7099 3400 0018 4212 9881
BARBARA ANN McCONNELL BRUSS	
McCONNELL LLC	
67428 OAK LEAF	
MONTROSE, CO 81401	_7099 3400 0018 4212 9874
ELLA NORA ANDERSON DENNY	
7379 SE 71ST STREET	
MERCER ISLAND, WA 98040	7099 3400 0018 4212 9867
MS. JANET WOOLDRIDGE	
DEVON ENERGY CORP.	
20 N. BROADWAY AVENUE, SUITE 1500	
OKLAHOMA CITY, OK 73102	7099 3400 0018 4212 9850
MS. EVA WHITEN	
HALL ENERGY CO. , LLC	
101 PARK AVENUE, SUITE 1010	
OKLAHOMA CITY, OK 73102	7099 3400 0018 4212 9843
BARBARA IRENE McCONNELL TESTAMENTARY	
TRUST	
67428 OAK LEAF	
MONTROSE, CO 81401	7099 3400 0018 4212 9836
ESTATE OF VIRGINIA DEGOLYER MAXSON	
% MARY MAXSON THOMPSON	
555 REPUBLIC DR, SUITE 200	
PLANO, TX 75074	7099 3400 0018 4212 9829
MARJORIE ANDERSON PELTO	
P. O. BOX 10701	,
BAINBRIDGE ISLAND, WA 98110	7099 3400 0018 4212 9812
MR. J. E. GALLEGOS	
GALLEGOS LAW FIRM, A PROFESSIONAL	
CORPORATION	
460 ST. MICHAELS DRIVE, BUILDING 300	
SANTA FE, NM 887505	7099 3400 0018 4212 9805
	Notification of new hearing
	date. Sent 1/9/01

■ Complete items 1, 2, and 3. Also contem 4 if Restricted Delivery is desirued. ■ Print your name and address on the	A. Received by (Please Print Clearly) B/Date of Deliver red.
so that we can return the card to you Attach this card to the back of the ror on the front if space permits.	mailpiece, Sarbara Bedus Agent
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
MS. EVA WHITEN HALL ENERGY CO., LLC 101 PARK AVENUE, SUITE I OKLAHOMA CITY, OK 7310	2 3. Service Type
	☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandis ☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee) ☐ Yes
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PS Form 3811, July 1999	Hun Nop Pi - Pooling Date 1/25/01
The second secon	

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P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

December 15, 2000

Ms. Lori Wrotenbery, Director NEW MEXICO OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505

RE: NMOCD Case No. 12557

REQUEST FOR CONTINUANCE of Application for Compulsory Pooling

Robert L. Bayless, Operator Hun Nop Pi # 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Ms. Wrotenbery:

Due to a medical emergency in the immediate family of Mr. Bayless, we respectfully request a continuance of NMOCD Case No. 12557. We further request that such Case be rescheduled for hearing on January 25th, 2001.

Should you have any questions, I may contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA Land Manager

cc: Non-committed working interest owners

P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

November 29, 2000

CERTIFIED MAIL 7000 0600 0025 2409 1796

MS. EVA WHITEN HALL ENERGY CO., LLC 101 PARK AVENUE, SUITE 1010 OKLAHOMA CITY, OK 73102

RE:

Application for Compulsory Pooling

Robert L. Bayless, Operator Hun Nop Pi # 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Ms. Whiten:

The purpose of this letter is to provide written notice pursuant to the Rules and Regulations of the New Mexico Oil Conservation Division ("NMOCD") that Robert L. Bayless ("Bayless") has filed an application with the NMOCD requesting the issuance of an Order force pooling all mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying the W/2 of Section 19, Township 26 North, Range 8 West, NMPM. San Juan County, New Mexico, forming a 320.04 acre gas spacing and proration unit for the Basin Dakota pool to be dedicated to the Hun Nop Pi # 2 Well and completed in the Basin Dakota pool. Bayless also requests that the order designate Bayless as operator of the Well, and that it provide for the recovery by the joining working interest owners of the costs of drilling, completing, equipping and operating the Well, together with a reasonable charge for risk involved in drilling and completing the Well. In addition, Bayless requests that the Order establish a reasonable charge for supervision of the Well during the drilling and production stages.

Bayless has requested the application be placed on the on the December 21st, 2000, docket of the NMOCD for hearing. You may appear at the hearing to record any protest or objection you may have with respect to the subject matter of the application. For your information, the Rules and Regulations of the NMOCD require that each participant in an NMOCD hearing file a Pre-Hearing Statement on or before the Friday next preceding the date of the hearing.

Please advise if you have any questions.

Yours truly,

Paul Hall, CPL/ESA Land Manager



 SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Received by (Please Print Clearly) B. Date of Delivery 1 - 4 - 0 y C. Signature Agent Addressee
Article Addressed to:	D. Is delivery address different from item 1? If YES, enter delivery address below: No
MS. EVA WHITEN HALL ENERGY CO. , LLC 101 PARK AVENUE, SUITE	
1010 OKLAHOMA CITY, OK 73102	3. Service Type Certified Mail Registered Insured Mail C.O.D.
	4. Restricted Delivery? (Extra Fee)

HALL ENERGY CO., L.L.C. 101 PARK AVENUE, SUITE 490 OKLAHOMA CITY, OKLAHOMA 73102-7202 PHONE AREA CODE (405) 232-8160

October 30, 2000

Paul Hall, CPL/ESA Land Manager Robert L. Bayless, Producer L.L.C. P. O. Box 168 Farmington, NM 87499

Dear Mr. Hall:

We are in receipt of your certified letter of Oct. 10, 2000 regarding the drilling of the Bayless' HUN NOP PI # 1 well in San Juan County, New Mexico.

Hall Energy would like to participate with ½ of its acreage and sell the remaining Leasehold interest at \$100.00 per acre.

If you are interested in such an arrangement, please advise us at your earliest convenience.

Sincerely,

Eva Whiten

Eva Whiters

P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911		OFFICE NO. (505) 326-2659
Ms. Eva Whiten HALL ENERGY CO., LLC 101 Park Avenue Suite 490 Oklahoma City, OK 73102	Octobe RE:	Bayless' HUN NOP PI #1 Well San Juan County, New Mexico
Dear Ms. Whiten:		
Robert L. Bayless, Producer LLC proposes to drill the subj Dakota formation at a legal location in the NW/4 of Section County, New Mexico. A review of ownership information 4.251984 % or 13.6080 net mineral acres in the proposed V copy of the instrument wherein your Company acquired the	n 19, Town indicates th W/2 prorati	ship 26 North, Range 8 West, San Juan nat Fred Jones owned an undivided interest of on unit for this Well. Please provide us with a
We have enclosed Bayless' AFE covering the subject Well but feel it will reach payout with a modest opportunity for a		
As an alternative to participating in the subject Well, Bayle \$100.00 per net mineral acre for a total of \$1,360.80. An a depths below base of the Pictured Cliffs formation, 2) subject to approval of form by Bayless.	ssignment	of such leasehold would be; 1) limited to those
We intend to spud this well before the end of the year. The request for support in the drilling of this Well.	erefore, we	ask for your early review and response to our
If you desire to sell your interest in the Well, please sign in my attention by FAX at (505) 326-6911. Upon receipt of a assignments for your execution. Should you have any ques	n executed	copy of this letter, I will complete appropriate
	Yours t	ruly,
		all, CPL/ESA Ianager
The above agreed to and accepted this day of October	er, 2000.	
HALL ENERGY CO., LLC		÷
By: Name:		

ROBERT L. BAYLESS, PRODUCER LLC AUTHORITY FOR EXPENDITURE

MATE PROPERTY PR	NAME:	Hun - Nop - Pi	WELL NUMBE COUNTY:	R:	2 San Juan		LOCATION STATE:	JN:		N 27 4 Section 1 New Mexico	19-T26N-R8W	
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4-24 WELLHEAD EQUIPMENT (WELLHEADS, VALVES FITTINGS, ETC.) 5-39 PIPELINE 0 FEET TYPE: 2 INCH @ \$5.50 / FOOT- 5-42 METER RUN 5-33 PRODUCTION UNIT 5-34 DEHYDRATOR 5-37 PRODUCTION TANK 5-38 NOISE ABATEMENT 5-67 MISC. EQUIPMENT (FENCES, CULVERTS ETC.) CONTINGENCY 5 % 5 % TOTAL COMPLETION TANGIBLES: - \$0 TOTAL WELL COST: - \$208,898 \$ DVALS: ANY BY DATE Interest DRY HOLE COM			·		# 1		4	•	¥2.22			8,0
5-39 PIPELINE 0 FEET TYPE: 2 INCH @ \$5.50 /FOOT- 5-42 METER RUN -	4-24		(V	VELLHEADS, VAL	VES,FITTINGS,ETC)				-		2,5
5-42 METER RUN 5-33 PRODUCTION UNIT 5-34 DEHYDRATOR 5-37 PRODUCTION TANK 5-38 NOISE ABATEMENT 5-67 MISC. EQUIPMENT (FENCES, CULVERTS, ETC.) CONTINGENCY TOTAL COMPLETION TANGIBLES: TOTAL WELL COST: - \$208,898 \$ Working Owner Share NALS: ANY BY DATE Intolest DRY HOLE COM	5-39	PIPELINE					(Ď	\$5.50	/FOOT-); }
5-34 DEHYDRATOR 5-37 PRODUCTION TANK 5-38 NOISE ABATEMENT 5-67 MISC. EQUIPMENT (FENCES CULVERTS ETC.) CONTINGENCY TOTAL COMPLETION TANGIBLES: TOTAL WELL COST: TOTAL WELL COST: DATE Working OWNER SHARE INTO BY DATE OWNER SHARE DRY HOLE COM	5-42	METER RUN								-		
5-37 PRODUCTION TANK 5-38 NOISE ABATEMENT 5-67 MISC. EQUIPMENT CONTINGENCY TOTAL COMPLETION TANGIBLES: TOTAL WELL COST: TOTAL WELL COST: DATE OWNER SHARE Intoinst DRY HOLE COM										-		10,0
5-38 NOISE ABATEMENT 5-67 MISC. EQUIPMENT CONTINGENCY TOTAL COMPLETION TANGIBLES: TOTAL WELL COST: TOTAL WELL COST: TOTAL WELL COST: DATE OWNER SHARE Intorest DRY HOLE COM										-		10,0
5-67 MISC. EQUIPMENT (FENCES, CULVERTS, ETC.) CONTINGENCY TOTAL COMPLETION TANGIBLES: TOTAL WELL COST: TOTAL WELL COST: DATE DAY DATE TOTAL WORKING DRY HOLE COM DRY HOLE COM TOTAL COMPLETION TANGIBLES: DRY HOLE COM DRY HOLE COM TOTAL WELL COST: DRY HOLE COM TOTAL WELL COST: TOTAL WELL COST: DRY HOLE COM TOTAL WELL COST: TOTAL										-		5,
TOTAL COMPLETION TANGIBLES: TOTAL WELL COST: TOTAL WELL COST: DATE TOTAL WORKING DRY HOLE COM										-	151234542	<u> </u>
TOTAL COMPLETION TANGIBLES: - \$0 TOTAL WELL COST: - \$208,898 \$ VALS: VALS: DATE Interest DRY HOLE COM	5-67		(F	ENCES, CULVER	TS,ETC)		: 01			-		3,
TOTAL WELL COST: - \$208,898 \$ Working OWNER SHARE ANY BY DATE Interest DRY HOLE COM			7	OTAL COMPLETA	ON TANICIO EC.		, ,,			•	las regarda establicado	2,
NALS: NATE Intoiest DRY HOLE COM										•	31	0 \$98,
ANY BY DAYE Interest DRY HOLE COM			Т	OTAL WELL CO	OST:					-		
RT L. BAYLESS, et al 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ВУ	1. / 1			DAT	E.		-			ER SHARE COMPLETE
	RT L. BAYLESS,	et al Um H. V	Man		8/.	2/0	0		95.74800	% 6	\$200,01	5 \$429,
orgy Co., LLC 4 25200% \$8,882	orgy Co., LLC		·			/	-		4 25200	у,	\$8.88	2 \$19)

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2.

P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911	OFFICE NO. (505) 326-2659
Ms. Evita Whiten	August 2, 2000
HALL 101 Park Avenue Suite 490 Oklahoma City, OK 73102	
FAX (405)	RE: Bayless' HUN NOP PI #1 Well San Juan County, New Mexico
Dear Ms. Whiten:	
feet, at a legal location in the NW/4 of Section 19 Mexico. A review of ownership information indicates	Il a Well to test the Dakota formation, estimated at a depth of 6,650 t, Township 26 North, Range 8 West, San Juan County, New cates that Fred Jones owned an undivided interest of 4.251984 % proration unit for this Well. Please provide us with a copy of the atterests of Fred Jones for our records.
The estimated cost for this Well is \$448,376.00. with a modest opportunity for a return on our inv	We expect this to be a marginal well, but feel it will reach payout estment.
assignment of such leasehold would be: 1) limited	rest for \$100.00 per net mineral acre or a total of \$1,360.80. An from the base of the Pictured Cliffs formation to the base of the d burdens of record, and 3) subject to approval of form by Bayless.
	f, but it is expected that a rig will become available in the near and response to our request for support in the drilling of this Well.
attention by FAX at (505) 326-6911. Upon recei	sign in the space provided herein below and return one copy to my pt of an executed copy of this letter I will complete appropriate any questions, I can be contacted at (505) 564-7806.
	Yours truly,
	Paul Hall, CPL/ESA Land Manager
The above agreed to and accepted this day	of August, 2000.
HALL	
	÷
By:	
Name:	

ROBERT L. BAYLESS, PRODUCER LLC **AUTHORITY FOR EXPENDITURE**

	Hun - Nop - Pi Basin Dakota	WELL NUM		2 San Juan		STATE:	ON:		NEW Mexico	9-T26N-R8W	
	Gas Robert L. Bayless	TOTAL DEF		6650 pmb		DATE: FILE:			8/2/00 c:\msoffice\exce	l\afe\HunNopPi#2.xls	
	Robert C. Dayless	THEFAILE	51.	pino		TILL.			C. TIISOMOO WACO	A LOS INCLUSION	
NGIBLES	i									DRY HOLE	COMPLETED
3-04	PERMITTING		STAKING,DAMAGES,AR	CHAEOLOGY P	APERI	NORK				\$5,000	\$5,000
3-04	DIRTWORK		LOCATION PITS ROADS		7 E	, Citit,			-	4,000	4,000
3-08	DRILLING		OOTAGE:	,	6650	FEET	@	\$21.00	/FOOT -	139,650	139,650
3-08	DRILLING		DAYWORK:				@	\$5,800.00		11,600	11,600
3-26	CEMENTING		SURFACE:		_		•	4	•	3,000	3,000
3-65	CEMENTING		PLUGGING:						_		***
3-60	LOGGING		PRODUCTION:						-	6,500	6,50
3-18	MUD AND MATERIALS		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						-	5,000	5,00
3-09	DRILL BITS								-	0	
3-15	WATER & WATER HAULING								-	3,500	3,50
3-61	WELL TESTING		(DST,CORING,ETC)						-	0	•
3-63	WELL TESTING		(MUD LOGGING & WELL	SITE GEOLOGI	IST)				_	1,000	1,00
3-53	SUPERVISION		(ENG,GEO,LEGAL)			DAYS	ര	\$400.00	/DAY -	4,000	4,00
3-27	TRUCKING		(2110,020,220,12)		,,,	27.10	æ	V 100.00	-	1,000	1,00
3-11	MISC. LABOR								-	2,500	2,50
3-67	MISC. INTANGIBLES								_	2,000	2,00
	ADMINISTRATIVE OVERHEAD				10	DAYS	@	\$300.00	/DAV -	3,000	3,00
3-57						%	œ	\$300,00	/DAT -	9,788	9,58
	CONTINGENCY				J	70			-	3,100	5,50
			TOTAL DRILLING INTAN	GIBLES:						\$205,538	\$201,33
BIBLES											
3-22	SURFACE CASING		FEET TYPE:	8 5/8" 24 0 #		Œ	!	\$9.80	/FOOT-	\$2,450	
4-24	WELLHEAD EQUIPMENT		(WELLHEADS, VALVES, F	TITTINGS,ETC.)					•	750	
	CONTINGENCY				5	%			•	160	11
			TOTAL DRILLING TANG	IBI.ES:						\$3,360	\$3,31
NTANGI	BLES										
4-21	CASING CREW		PRODUCTION:							pigr gargarit	\$2,50
4-26	CEMENTING		PRODUCTION:						-	10/1/2019	9,5
4-26	COMPLETION UNIT		PRODUCTION,		7	DAYS	<i>a</i>	\$2,100.00	1047		14,70
4-60	WIRELINE		(PERFORATING AND LO	ACCINIC)	,	DATS	Œ	\$2,100.00	/DAT -	1.0010	8,0
4-62	STIMULATION		(ACIDIZING AND FRACT						-		70,0
5-53	SUPERVISION		(ENG,GEO)	O. (10)	7	DAYS	a	\$400.00	/DAY -		2,8
4-15	WATER		(PURCHASE AND HAUL	INIC):	,	DATS	W	\$400,000	/DAT -		8,0
5-06	DIRTWORK		(LOCATION CLEANUP)						-		2,5
4-27	TRUCKING		(LOOKHOH CLEMIOI)						-	10000	2,3 4,0
4-16	RENTALS								-		2,5
5-11	MISC. LABOR		(WELL HOOKUP)						-		3
	MISC. INTANGIBLES		(WELL HOOKUP)						•	1000	10,0
3-67							_		-	96 B. C. S.	2,0
5-57	ADMINISTRATIVE OVERHEAD CONTINGENCY					DAYS	œ	\$300.00	/DAY -		2,1 6,3
			TOTAL COMPLETION IN	TANGIBLES:						\$0	\$ 144,9
ANGIBI	.ES										
4-22	LONGSTRING CASING	ece.	FEET TYPE:	4 1/2" 11 60	# 14			***	/F00T-		3 44 -
4-29	TUBING		FEET TYPE:	2 3/8" 4.7#/f		Œ Œ			/FOOT-	(1) (1) (1) (1)	41,5 14,9
5-40	VALVES, PIPING, AND FITTINGS	0000	1227 1112.	2 5/0 4.1#//	•	ų.	2	42.25			8,0
4-24	WELLHEAD EQUIPMENT		(WELLHEADS VALVES,	FITTINGS FTC	١.				•	1,374	2,5
5-39	PIPELINE	n	FEET TYPE:	2 INCH	′	ø	λ.	\$5.50	/FOOT -	(2. jú., k.)	g 2,5
5-42	METER RUN	U	reser fille.	2 111011		Œ	£	30.0 ¢	. // 501 -	101000000	j.
5-33	PRODUCTION UNIT								•		
5-34	DEHYDRATOR								-		10,0 10,0
5-34	PRODUCTION TANK								-		5,5
5-38	NOISE ABATEMENT								-		္ ၁,၁ မ
5-67	MISC. EQUIPMENT		(FENCES CULVERTS E	TC)					-		3,5
3-07	CONTINGENCY		(FENCES, COLVENTS, E	(0)	5	5 %					2,7
			TOTAL COMPLETION T	ANGIBLES:					_	\$0	
									-	•	45 0,
			TOTAL WELL COST	:					•	\$208,898	
	BY /	1. / 1) }		DAT	E		Working Interest		OWNE DRY HOLE	ER SHARE COMPLETE
	// // ,	/////	1		, ,			05.74000	v.	*202.015	
LESS, e	at at flin A. I	// Ym	\	9/	2/m	n		95 748009	~	\$200,015	\$429,

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