P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

January 22, 2001

Ms. Lori Wrotenbery, Director NEW MEXICO OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505

RE:

NMOCD Case No. 12557

REQUEST FOR CONTINUANCE of Application for Compulsory Pooling

Robert L. Bayless, Operator Hun Nop Pi # 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Ms. Wrotenbery:

Due to continued medical concerns in the immediate family of Mr. Bayless, we respectfully request a continuance of NMOCD Case No. 12557. We further request that such Case be rescheduled for hearing on February 22<sup>nd</sup>, 2001.

Should you have any questions, I may contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA Land Manager

cc: Non-committed working interest owners

		MAIL REC	<b>EIPT</b> Coverage Provided)
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크	Certified Fee		Postmark
7 7	Return Receipt Fee (Endorsement Required)		Here
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Ē	Reci MAXSON		
<b>.</b>	Stree % MARY M	IAXSON THOMI	PSON
	555 REPUB	LIC DR, SUITE 2	200
70	City, PLANO, TX	75074	
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### P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

January 9, 2001

Ms. Lori Wrotenbery, Director NEW MEXICO OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505

RE: NMOCD Case No. 12557

REQUEST FOR CONTINUANCE of Application for Compulsory Pooling

Robert L. Bayless. Operator Hun Nop Pi = 2 Well W/2 Sec. 19-T26N-R8W San Juan County. NM

Dear Ms. Wrotenbery:

We wish to reconfirm the continuance of NMOCD Case No. 12557. The scheduled Case is now set for hearing on January 25<sup>th</sup>, 2001.

Should you have any questions, I may contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA

Land Manager

cc: Non-committed working interest owners

NAME	CERTIFIED2
JAMES H. ANDERSON	
2713 107TH SE	
BEAUX ARTS, WA 98004	7099 3400 0018 4212 9904
WILLIAM R. ANDERSON	
2139 ELMWOOD AVENUE	
WILMETTE, IL 60091	7099 3400 0018 4212 9898
ESTATE OF DOROTHY DEGOLYER ARNOLD	
% DOUGLAS DeGOLYER ARNOLD	
638 MORENO ROAD	:
PENN VALLEY, PA 19077	7099 3400 0018 4212 9881
BARBARA ANN McCONNELL BRUSS	
McCONNELL LLC	
67428 OAK LEAF	
MONTROSE, CO 81401	7099 3400 0018 4212 9874
ELLA NORA ANDERSON DENNY	
7379 SE 71ST STREET	ı
MERCER ISLAND, WA 98040	7099 3400 0018 4212 9867
MS. JANET WOOLDRIDGE	
DEVON ENERGY CORP.	
20 N. BROADWAY AVENUE, SUITE 1500	
OKLAHOMA CITY, OK 73102	7099 3400 0018 4212 9850
MS. EVA WHITEN	
HALL ENERGY CO. , LLC	
101 PARK AVENUE, SUITE 1010	
OKLAHOMA CITY, OK 73102	7099 3400 0018 4212 9843
BARBARA IRENE McCONNELL TESTAMENTARY	
TRUST	
67428 OAK LEAF	
MONTROSE, CO 81401	7099 3400 0018 4212 9836
ESTATE OF VIRGINIA DeGOLYER MAXSON	
% MARY MAXSON THOMPSON	
555 REPUBLIC DR, SUITE 200	
PLANO, TX 75074	7099 3400 0018 4212 9829
MARJORIE ANDERSON PELTO	
P. O. BOX 10701	
BAINBRIDGE ISLAND, WA 98110	7099 3400 0018 4212 9812
MR. J. E. GALLEGOS	i
GALLEGOS LAW FIRM, A PROFESSIONAL	
CORPORATION	
460 ST. MICHAELS DRIVE, BUILDING 300	
SANTA FE, NM 887505	7099 3400 0018 4212 9805
	Notification of new hearing
	date. Sent 1/9/01

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> </ul>	A. Received by (Please Print Clearly)  B. Date of Delivery  C. Signature  Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	xK. Ander Addressee
Article Addressed to:	D. Is delivery address different from item 1?
ESTATE OF VIRGINIA DEGOLTER MAXSON % MARY MAXSON THOMPSON	
555 REPUBLIC DR, SUITE 200 R PLANO, TX 75074	3. Service Type  Certified Mail
	4 Restricted Delivery? (Evtra Fool
2. Article Number (Copy from service   7099 3400	0018 4212 9829
PS Form 3811, July 1999 Hun Nop P	Pi - Pooling Date $1/25/01$ ${952}$

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### P. O. EOX 163 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

December 15, 2000

Ms. Lori Wrotenbery, Director NEW MEXICO OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505

RE: NMOCD Case No. 12557

REQUEST FOR CONTINUANCE of Application for Compulsory Pooling

Robert L. Bayless, Operator Hun Nop Pi # 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Ms. Wrotenbery:

Due to a medical emergency in the immediate family of Mr. Bayless, we respectfully request a continuance of NMOCD Case No. 12557. We further request that such Case be rescheduled for hearing on January 25<sup>th</sup>, 2001.

Should you have any questions, I may contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA Land Manager

cc: Non-committed working interest owners

#### P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

November 29, 2000

CERTIFIED MAIL 7000 0600 0025 2409 1369

ESTATE OF VIRGINIA DeGOLYER MAXSON % MARY MAXSON THOMPSON 555 REPUBLIC DR, SUITE 200 PLANO, TX 75074

RE:

Application for Compulsory Pooling

Robert L. Bayless, Operator Hun Nop Pi # 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Ms. Thompson:

The purpose of this letter is to provide written notice pursuant to the Rules and Regulations of the New Mexico Oil Conservation Division ("NMOCD") that Robert L. Bayless ("Bayless") has filed an application with the NMOCD requesting the issuance of an Order force pooling all mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying the W/2 of Section 19, Township 26 North, Range 8 West, NMPM, San Juan County, New Mexico, forming a 320.04 acre gas spacing and proration unit for the Basin Dakota pool to be dedicated to the Hun Nop Pi # 2 Well and completed in the Basin Dakota pool. Bayless also requests that the order designate Bayless as operator of the Well, and that it provide for the recovery by the joining working interest owners of the costs of drilling, completing, equipping and operating the Well, together with a reasonable charge for risk involved in drilling and completing the Well. In addition, Bayless requests that the Order establish a reasonable charge for supervision of the Well during the drilling and production stages.

Bayless has requested the application be placed on the on the December 21st, 2000, docket of the NMOCD for hearing. You may appear at the hearing to record any protest or objection you may have with respect to the subject matter of the application. For your information, the Rules and Regulations of the NMOCD require that each participant in an NMOCD hearing file a Pre-Hearing Statement on or before the Friday next preceding the date of the hearing.

Please advise if you have any questions.

Yours truly,

Paul Hall, CPL/ESA Land Manager

1369	CERT	IFIEC	Service  MAIL REC  Inly; No Insurance (	EIPT Coverage Provided)	
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7000 0600	Total Pos Recipient's Street, Aut City, State,	DeGC % MA 555 R	ATE OF VIRGI DLYER MAXS ARY MAXSON EPUBLIC DR NO, TX 75074	ON N THOMPSON	
1	PS Form 3800	, Feoruary	2000		uctions

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Received by (Rease Print Clearly)  B. Date of Delivery  C. Signature  X. Jan Polland Addressee
Article Addressed to:	D. Is delivery address different from item 1? Yes  If YES, enter delivery address below: No
ESTATE OF VIRGINIA DeGOLYER MAXSON	
% MARY MAXSON THOMPSON 555 REPUBLIC DR, SUITE 200 PEANO, TX 75074	3. Service Type  ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee)

2. Article Number (Copy from service label)

### P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

October 4, 2000

Ms. Mary Maxson Thompson
Estate of Virginia DeGolyer Maxson
555 Republic Drive
Suite 200
Plano, TX 75074

RE:

Bayless' AFE

HUN NOP PI # 2 Well

San Juan County, New Mexico

Dear Ms. Thompson:

Robert L. Bayless, Producer LLC proposes to drill a Well to test the Dakota formation, estimated at a depth of 6,650 feet, at a legal location in the NW/4 of Section 19, Township 26 North, Range 8 West, San Juan County, New Mexico. The Estate owns an undivided .391138 percent working interest (1.2517 net acres) in the proposed W/2 proration unit for this Well.

We have enclosed Bayless' Authority for Expenditure covering the subject Well for your review. We expect this to be a marginal well, but feel it will reach payout with a modest opportunity for a return on our investment.

As an alternative to participating in the subject Well, Bayless proposes to purchase your leasehold interest for \$100.00 per net mineral acre assigned to Bayless. Such assignment would be; 1) limited to those depths below the base of the Pictured Cliffs formation, 2) subject to existing leasehold burdens of record, and 3) subject to approval of form by Bayless.

Bayless intends to spud this well prior to the end of this year. Therefore, we ask for your early review and response to our request for participation or support in the drilling of this Well.

We would appreciate you providing us with either information regarding the heirs of Virginia DeGolyer Maxson (i.e. full name, address, phone number and relationship) or your authority to represent the Estate. Should you have any questions, I can be contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA Land Manager

# AUTHORITY FOR EXPENDITURE

LEASE NAME:	<del></del>	Hun Non Di	WELL VI	ADED:	2		LOCAT	ON!:		NEWS- "	40 T201 D011	
LEASE NAME: FIELD:		Hun - Nop - Pi Basin Dakota	WELL NUM COUNTY:	MBER:	2 San Juan		LOCATI			NE/4 Section New Mexico	19-T26N-R8W	
TYPE WELL:		Gas	TOTAL DE	PTH:	6650		DATE:			7/26/00		
OPERATOR:		Robert L. Bayless	PREPARE		pmb		FILE:				xcel\afe\HunNopPi#2.xls	
DRILLING INTANG	upi ce										DRY HOLE	COMPLETED
		PERMITTING DIRTWORK		(STAKING, DAMAGES (LOCATION, PITS, ROA		PER!	WORK)			-	\$5,000 4,000	<b>\$5,00</b> 0 <b>4,00</b> 0
		DRILLING		FOOTAGE:	,	650	FEET	@	\$21.00	/FOOT-	139,650	. 139,650
		DRILLING		DAYWORK:	_		DAYS	@	\$5,800.00		11,600	11,600
3-	-26	CEMENTING		SURFACE:				•		•	3,000	3,000
3-	-65	CEMENTING		PLUGGING:						-		
3-	-60	LOGGING		PRODUCTION:						•	6,500	6,500
		MUD AND MATERIALS								-	5,000	5,000
	-09	DRILL BITS								-	0	0
	-15 -61	WATER & WATER HAULING WELL TESTING		(DOT CORING ETC)						•	3,500	3,500
	-63	WELL TESTING		(DST,CORING,ETC) (MUD LOGGING & WI	ELLSITE GEOLOGIS	T)				-	0 1,000	0 1,000
	-53	SUPERVISION		(ENG,GEO,LEGAL)	2220112 02020010	-	DAYS	ര	\$400.00	/DAY -	4,000	4,000
	-27	TRUCKING		, , ,					************	•	1,000	1,000
3-	-11	MISC. LABOR								-	2,500	2,500
3-	-67	MISC. INTANGIBLES								-	2,000	2,000
3-	-57	ADMINISTRATIVE OVERHEAD				10	DAYS	0	\$300.00	- YACI	3,000	3,000
		CONTINGENCY				5	%			-	9,788	9,588
				TOTAL DRILLING INT	ANGIBLES:						\$205,538	<b>\$201,33</b> 8
		n									4250,000	4201,000
DRILLING TANGIB	SLES											
3	-22	SURFACE CASING	250	FEET TYPE:	8 5/8* 24.0 #/ft		@	)	\$9.80	/FOOT-	\$2,450	\$2,450
4	-24	WELLHEAD EQUIPMENT		(WELLHEADS, VALVE			_	,	•	•	750	750
		CONTINGENCY				5	%			_	160	160
				TOTAL DRILLING TA	NGIBLES:						\$3,360	\$3,360
COMPLETION INT.	ANGI	BLES										
4	1-21	CASING CREW		PRODUCTION:							tanno anatomismo	?
	L-26	CEMENTING		PRODUCTION:						-		\$2,500
	1-08	COMPLETION UNIT		TRODUCTION.		7	DAYS	m	\$2,100.00	- /DAY -		9,500
	1-60	WIRELINE		(PERFORATING AND	LOGGING)		UNIO	w	\$2,100.00			14,700 8,000
	1-62	STIMULATION		(ACIDIZING AND FRA	•					•		70,000
5	5-53	SUPERVISION		(ENG,GEO)		7	DAYS	@	\$400.00	/DAY -		2,800
4	I-15	WATER		(PURCHASE AND HA	AULING):			_		-		8,000
5	5-06	DIRTWORK		(LOCATION CLEANU	IP)					-		2,500
	1-27	TRUCKING								-		<b>4,00</b> 0
	1-16	RENTALS								-		2,500
	5-11	MISC. LABOR		(WELL HOOKUP)						-		10,000
	3-67 5-57	MISC. INTANGIBLES ADMINISTRATIVE OVERHEAD				7	DAYS		¢300.00	- /DAY -		2,000
•	-51	CONTINGENCY					%	w	<b>#300.00</b>	-		2,100 6,330
				TOTAL COMPLETION	N INTANOIDI FO						the state of the s	******
				TOTAL COMPLETION	IN INTANGIBLES:						\$0	\$144,930
COMPLETION TAI	NGIBL	.ES										
4	4-22	LONGSTRING CASING	6650	FEET TYPE:	4 1/2" 11.60 #/	/ft	@	2	\$6.25	/FOOT -		41,563
4	4-29	TUBING	6650	FEET TYPE:	2 3/8" 4,7#/ft		@	<u>Q</u>	\$2.25	/FOOT -		14,963
	5-40	VALVES, PIPING, AND FITTINGS								-		8,000
	4-24	WELLHEAD EQUIPMENT		(WELLHEADS, VALVI			_	_		-		2,500
	5-39	PIPELINE	0	FEET TYPE:	2 INCH		@	9	\$5.50	/FOOT -		0
	5-42 5-33	METER RUN PRODUCTION UNIT								•		10,000
	5-34	DEHYDRATOR								-		10,000
	5-37	PRODUCTION TANK								_		5,500
	5-38	NOISE ABATEMENT								-		0
	5-67	MISC. EQUIPMENT		(FENCES,CULVERT	S,ETC.)					-		3,500
		CONTINGENCY				5	%			-		2,723
				TOTAL COMPLETIO	N TANGIBLES:					-	\$0	<b>\$9</b> 8,748
				TOTAL WELL CO	ST:					-	\$208,898	\$448,376
APPROVALS:							_		Working			R SHARE
COMPANY		BY	/			DATE	=		interest		DRY HOLE	COMPLETED
ROBERT L. BAYL	ESS, e	etal Mulber			7-27		نے		99.6094009	6	\$208,082	<b>\$44</b> 6,624
Patricir							-		0.3906009	4	\$816	\$1,75
Estate of Virginia DeGolver	Мачел	n							0.3500007	•	<b>∌</b> 010	<b>∌1,15</b>
		** <u></u>		<del></del>								

\$208,898

\$448,376

100.000000%

#### P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

July 25, 2000

Estate of Virginia DeGolyer Maxson % Mary Maxson Thompson 41 Graham Lane Lucas, TX 75002

SSS REPUBLIC DA Suize 200 PLANA TX 75074

RE: Bayless' AFE

HUN NOP PI # 2 Well

San Juan County, New Mexico

Dear Ms. Thompson:

Robert L. Bayless, Producer LLC proposes to drill a Well to test the Dakota formation, estimated at a depth of 6,650 feet, at a legal location in the NW/4 of Section 19, Township 26 North, Range 8 West, San Juan County, New Mexico. You are the owner, through the subject estate, of an undivided interest in the proposed W/2 proration unit for this Well.

We have enclosed Bayless' Authority for Expenditure covering the subject Well for your review. We expect this to be a marginal well, but feel it will reach payout with a modest opportunity for a return on our investment.

As an alternative to participating in the subject Well, Bayless proposes to purchase your leasehold interest for \$100.00 per net mineral acre assigned to Bayless. Such assignment would be; 1) limited to those depths below the base of the Pictured Cliffs formation, 2) subject to existing leasehold burdens of record, and 3) subject to approval of form by Bayless.

The rig availability in the San Juan Basin is limited, but it appears that a rig will become available in the immediate future. Therefore, we ask for your early review and response to our request for participation or support in the drilling of this Well.

We would appreciate you providing us with information regarding the heirs of Virginia DeGolyer Maxson (i.e. full name, address, phone number and relationship). Should you have any questions, I can be contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA Land Manager

# RUBERT L. BAYLESS, PRODUCER LL. AUTHORITY FOR EXPENDITURE

MEMORIAN   PRINCE	THE VIELL	EASE NAME:		Hun - Nop - Pi Basin Dakota	WELL NUMBER: COUNTY:		2 San Juan		OCATIO TATE:	ON:		VE/4 Section 1 Vew Mexico	9-T26N-R8W	
COMPART   COMP	DRYSKE   COMPANIES   CHAPTER ON CHAPTER OF CONTROL   CHAPTER OF CONTROL   CHAPTER ON CONTROL   CHAPTER ON CONTROL   CHAPTER OF CONTROL   CHAPTER ON CONTRO													
STATE   STAT	### STATE OF THE PARTY OF THE P	PERATOR:		Robert L. Bayless	PREPARED BY:	!	pmb	F	ILE:			c:\msoffice\exc	el\afe\HunNopPi#2.xls	- <del></del>
## OCHANNOTAL PRODUCT   10 CATHONING PORCY   10 CATHONING   10 CAT	## ADDRESS   BURKLESS   COLORS   SECURITION   SECURITICS   SECURITION	ORILLING INTAN	GIBLES	3									DRY HOLE	COMPLET
## OCHANNOTAL PRODUCT   10 CATHONING PORCY   10 CATHONING   10 CAT	ADDITION OF THE COURT   ADDI		3-04	PERMITTING	(STAK	ING DAMAGES ARCH	HAEOLOGY PAPI	FRW	ORK)				\$5,000	<b>\$</b> 5
SAME   STATUTU	3-94 ORLANG POLICES 3-300 CENTRAL PROPERTY 3-						. 25250,,,,,,,		J,			•		4
BRILLING   DAMONG   2 DAYS   8 \$8,000   DAY   1100   1 100	3-66   DRILLING   DAYWORK:   2 DAYD   0   15,800.00 (DAY   11,000   11,00				•		66	50 F	EET	æ.	\$21.00	FOOT -		139
3-35   CEMENTRY   SUPPLICE	3-30 CAMEMBRIS 3-40 COMPANY CONTROLLES 3-41 WATER AVAILABLE OF THE CONTROLLES		3-08		DAYW	ORK:				-				11
3-96 CDENTRIES 3-96 LOOPING 3-10 MACRARITATION PROCUPENTS 3-11 MACRARITATION PROCUPENTS 3-12 MACRARITATION PROCUPENTS 3-13 MACRARITATION PROCUPENTS 3-14 MACRARITATION PROCUPENTS 3-15 MACRARITATION PROCUPENTS 3-16 MACRARITATION PROCUPENTS 3-17 MACRARITATION PROCUPENTS 3-18 MACRARITATION PROCUPENTS 3-19 MACRARITATION PROCUPENTS 3-19 MACRARITATION PROCUPENTS 3-10 MA	3-40   LOGGING   PRODUCTION									•		•		, 3
\$40 (COGNET CONTROLLES   COGNET CONTROLLES   COUNTROLLES	3-40   LOGGING   PRODUCTION													
3-35 MUCH AND AVERTHEN ALTHOUGH STATEMENT STAT	3-00   DREAL BITS		3-60	LOGGING	PROD	UCTION:								6
3-58 WATER MATER MASSION 3-60 WALL TERRING (UDST,CORMALETC) - 0 0 3-61 WALL TERRING (UDST,CORMALETC) - 0 0 3-63 SUPERVISION (MASSELECAL) 10 CMS (8 4600.07 JAV - 4.000 3-63 SUPERVISION (MASSELECAL) 10 CMS (8 4600.07 JAV - 4.000 3-63 SUPERVISION (MASSELECAL) 10 LWN (8 3500.07 JAV - 3.000 3-64 SUBJECT, CORMER SUPERVISION (MASSELECAL) 10 LWN (8 3500.07 JAV - 3.000 3-64 SUBJECT, CORMER SUPERVISION (MASSELECAL) 10 LWN (8 3500.07 JAV - 3.000 3-64 SUBJECT, CORMER SUPERVISION (MASSELECAL) 10 LWN (8 3500.07 JAV - 3.000 3-64 SUBJECT, CORMER SUPERVISION (MASSELECAL) 10 LWN (8 3500.07 JAV - 3.000 3-64 SUBJECT, CORMER SUPERVISION (MASSELECAL) 10 LWN (8 3500.07 JAV - 3.000 3-64 SUBJECT, CORMER SUPERVISION (MASSELECAL) 10 LWN (8 3500.07 JAV - 3.000 3-64 SUBJECT, CORMER SUPERVISION (MASSELECAL) 10 LWN (8 3500.07 JAV - 3.000 3-64 SUBJECT, CORMER SUPERVISION (MASSELECAL) 10 LWN (8 3500.07 JAV - 3.000 3-64 SUBJECT, CORMER SUBJECT, C	3-15 WATER MAIL ROLL TERRING   BIS LOCKRIGHTC)   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		3-18	MUD AND MATERIALS								-	5,000	5
3-51 WILL TESTING MAD COMPANY 100 CAT S	3-54 WELLTERING (MICHOENDRY) 1,000 3-50 RUPERMOND (MICHOENDRY) 1,000 3-57 INCHEMAN (MICHOENDRY) 1,000 3-57 INCHEMAN (MICHOENDRY) 1,000 3-57 INCHEMAN (MICHOENDRY) 1,000 3-57 AMARISTRATIVE CARRIERD (MICHOENDRY) 1,00		3-09	DRILL BITS								-	0	
3-63   WELL TESTING	3-93 WELL TESTING 3-363 SUPERVISION (INCIGENCE MELLES 10 DAYS @ \$100.00 JAY - 4.00 JAY - 1.00 JAY -		3-15	WATER & WATER HAULING								•	3,500	3
3-37 TRUCHMEN (	3-37 PRODUCTOR  4-27 PRODUCTOR  4-27 PRODUCTOR  4-27 PRODUCTOR  4-28 PRODUCTOR  4-29 PRODUCTOR  4-20 CAMMANITATION OF THE PRODUCTOR  4-21 CAMMANITATION OF THE PRODUCTOR  4-21 CAMMANITATION OF THE PRODUCTOR  4-22 CAMMANITATION OF THE PRODUCTOR  4-23 CAMMANITATION OF THE PRODUCTOR  4-24 CAMMANITATION OF THE PRODUCTOR  4-25 CAMMANITATION OF THE PRODUCTOR  4-26 STIMULATION  4-26 STIMULATION  4-27 CAMMANITATION  4-28 STIMULATION  4-29 CAMMANITATION  4-29 CAMANITATION  4-29 CAMANITATION  4-29 CAMANITATION  4-29 CAMANITATION  4-29 CAMANITA		3-61	WELL TESTING	(DST,	CORING,ETC)						•	. 0	
3-37 TRUCHING 3-11 MOCLUSIONS 3-12 MOCLUSIONS 3-15 MOCLUSIONS CONTROLOGISES	3-37 TRUCKING 3-31 MAG, LINCHISES 3-367 MAG, INTAKKRISES 3-368 MAG, INTAKKRISES 3-368 MAG, INTAKKRISES 3-368 MAG, INTAKKRISES 3-369 MAG, INTAKKRISES 3-369 MAG, INTAKKRISES 3-360 MAG, INTAKKRISES 3-37 MAG, INTAKKRISES 3-38 MAG, INTAKKRISES 3-39 MAG, INTAKKRISES 3-30 MAG, INTAKKRISES 3-30 MAG, INTAKKRISES 3-31 MAG, INTAKKRISES 3-32 MAG, INTAKKRISES 3-33 MAG, INTAKKRISES 3-34 MAG, INTAKKRISES 3-35 MAG, INTAKKRISES 3-36 MAG, INTAKKRISES 3-37 MAG, INTAKKRISES 3-38 MAG, INTAKKRISES 3-39 MAG, INTAKKRISES 3-30 MAG, INTAKKRISES 3-31 MAG, INTAKKRISES 3-32 MAG, INTAKKRISES 3-33 MAG, INTAKKRISES 3-34 MAG, INTAKKRISES 3-35 MAG, INTAKKRISES 3-36 MAG, INTAKKRISES 3-37 MAG, INTAKKRISES 3-38 MAG, INTAKKRISES 3-39 MAG, INTAKKRISES 3-30 MAG, INTAKKRISES 3-31 MAG, INTAKKRISES 3-32 MAG, INTAKKRISES 3-33 MAG, INTAKKRISES 3-34 MAG, INTAKKRISES 3-35 MAG, INTAKKRISES 3-36 MAG, INTAKKRISES 3-37 MAG, INTAKKRISES 3-38 MAG, INTAKKRISES 3-39 MAG, INTAKKRISES 3-39 MAG, INTAKKRISES 3-30 MAG, INTAKKRISES 3-30 MAG, INTAKKRISES 3-31 MAG, INTAKKRISES 3-32 MAG, INTAKKRISES 3-33 MAG, INTAKKRISES 3-34 MAG, INTAKKRISES 3-35 MAG, INTAKKRISES 3-36 MAG, INTAKKRISES 3-37 MAG, INTAKKRISES 3-38 MAG, INTAKKRISES 3-39 MAG, INTAKKRISES 3-39 MAG, INTAKKRISES 3-39 MAG, INTAKKRISES 3-30 MAG, INT		3-63	WELL TESTING	(MUD	LOGGING & WELLS!						•	1,000	1
3-11 MISC LADOR 3-367 MISC MATCHER CONTROL CON	3-31 MISC. LARGE 3-367 MISC. PETROLES 3-367 ADMINISTRATIVE CYCRUPED 3-367 MISC. PETROLES 3-367 ADMINISTRATIVE CYCRUPED 3-367 MISC. PETROLES 3-367 ADMINISTRATIVE CYCRUPED 3-368 ADMINISTRATIVE CYCRUPED 3-369 ADMINISTRA		3-53	SUPERVISION	(ENG	GEO,LEGAL)		10	DAYS	@	\$400.00	/DAY -	4,000	4
3-37 AGMINISTRATING CORRELAD  3-367 AGMINISTRATING CORRELAD  CONTINGENCY  TOTAL EPILLING VITANOBLES:  10 IDATS 0 130000 / IDAY - 3,000  10 IDA	1907   MOSC NINIORINES   1900   MOST   130000 / LBV   1200000   1200000   1200000   1200000   1200000   1200000   1200000   1200000   1200000   1200000   1200000   1200000   1200000   1200000   12000000   1200000   12000000   12000000   120000000   12000000000   12000000000   120000000000		3-27									-	1,000	1
10 DAYS @ \$100.00 /DAY - \$0.00  10 TOTAL EMPLIAND PLANDERS - \$100.00 /DAY - \$0.00  10 TOTAL EMPLIAND PLANDERS - \$100.00 /DAY - \$0.00  10 TOTAL EMPLIAND PLANDERS - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.00 /DAY - \$100.00  10 TOTAL DIRELING TAXOBILES - \$100.	3-57   ADMINISTRATOR OPERHEAD   10 DAYS   300000 / IDV - 3,000   10000 / IDV - 3,0000 / IDV - 3,00000 / IDV - 3,0000 / IDV - 3,00000 / IDV - 3,0000 / IDV - 3,00000 / IDV - 3,0000 / IDV - 3,00000 / IDV - 3,0000 / IDV - 3,00000 / IDV - 3,0000 / IDV - 3,00000 / IDV - 3,0000 / IDV - 3,00000 / I		3-11									-	2,500	2
TOTAL DRILLING PRIVARIBLES.  TOTAL DRILLING TANGBLES.	CONTRINCERICY											-		2
TOTAL EMILLING INTAMOBLES  3.22 SUPPLACE CASING 3.25 SUPPLACE CASING 3.26 SUPPLACE CASING 3.26 SUPPLACE CASING 3.27 SUPPLACE CASING 3.28 SUPPLACE CASING 3.2	RILLING TANGERS  3-22 SURPACE CASING 424 WELLHEAD ROUPHIENT (VELLHEADS VALVES PITTINGS ETC.) 5-5 - 100  TOTAL DRILLING TANGELES.  5-10 - 100  TOTAL COMPLETION PATAMODIES.  5-10 - 100  TOTAL COMPLETION TANGELES.  5-10 - 100		3-57							@	\$300.00	/DAY -		3
### PRODUCTION    100	### RELING TANGIBLES  3.22 SURFACE CASING			CONTINGENCY				5	%			-	9,788	g
3-22 SURFACE CASING 4-24 WELLEAD SOURMENT CONTINUERCY 4-24 WELLEAD SOURMENT CONTINUERCY 5 % - 160  TOTAL DRILLING TAXIBLES 5-3,360  3-3,36	3-22 SURFACE CASING				ATOTA	L DRILLING INTANGI	BLES:						\$205,538	\$201
### WELLEAD COUPMENT CONTROLENCY  TOTAL DRILLIPO TANGELES  **********************************	### WELLHEADS VALVES, FIT IN INS. ETC.)  TOTAL DRILLING TANGBLES  ****  *****************************	RILLING TANG	IBLES	• •										
### PRODUCTION TANGELES  *** TOTAL DRILLIPO TANGELES  *** TOTAL CEMPLE TONIPT TAN	### 4-21 WELLHEAD SQUIPMENT (WELLHEADS VALVES FIT INVOS. ETC.) 5 % 100    TOTAL DRILLING TANGELES: 5 % 100		3-22	SURFACE CASING	250 FEET	TYPE:	8 5/8" 24.0 #/ft		@		\$9.80	/FOOT -	<b>\$2,450</b>	\$2
TOTAL DRILLING TAXGELES   5 %   100	CONTRIGENCY   5 %   130		4-24		(WEL				•		•	•		•
### CASING CREW ### CASING CREW ### COMMENTION   PRODUCTION: ### PRODUCTION: ### COMMENTION OF PRODUCTION: ### PRODUCTION: ### PRODUCTION: ### CASING CREW ### PRODUCTION: ### PRODUCTION: ### PRODUCTION: ### PRODUCTION: ### PRODUCTION: ### CADING COMMENT OF TAXABLE COMMENT OF TAXABLE COMMENT OF TAXABLE COMMENT ### CASING CREW ### CASING CREW ### CASING CREW ### CASING CREW ### CASING COMMENT OF TAXABLE COMMENT ### CASING COMMENT OF TAXABLE COMMENT ### CASING COMMENT OF TAXABLE COMMENT ### CASING CREW ### CASING CREW ### CASING COMMENT ### C	### CASING CREW ### CASING CREW ### CASING CREW ### COMPRETION INT ### CASING CREW ### CASING CREW ### COMPRETION INT ### CASING CREW ### CASING CR				•		,	5	%					
### CASING CREW ### 421 CASING CREW ### 426 CEMENTING PRODUCTION: ### 426 CEMENTING PRODUCTION: ### 426 CEMENTING PRODUCTION: ### 427 COMPLETION INTING ### 428 COMPLETION INTING ### 449 WIRELINE (PERFORATING AND LOGGING) ### 440 WIRELINE (PERFORATING AND LOGGING) ### 442 STIMULATION (ADDISING AND FRACTURING) ### 443 STIMULATION (ENG. (ENG. GEO) ### 442 THUCKING ### 443 THUCKING ### 444 THUCKING ### 445 CEMENTARIS ### 444 THUCKING ### 445 CEMENTARIS ### 445 CEMENTARIS ### 446 CEMENTARIS ### 447 THUCKING ### 448 THUCKING CEMENTARIS ### 448 THUCKING CEMENTARIS ### 448 THUCKING CEMENTARIS ### 448 THUCKING CEMENTARIS ### 449 THUBING CEMENTARIS ### 442 THUBING CEMENTARIS ### 442 THUBING CEMENTARIS ### 442 THUBING CEMENTARIS ### 442 THUBING CEMENTARIS ### 443 THUBING CEMENTARIS ### 444 WELLIHEAD FORMMENT ### 444 WELLIHEAD FORMMENT ### 444 WELLIHEAD FORMMENT ### 444 WELLIHEAD FORMMENT ### 445 PERFORATION ### 445	### A21 CASING CREW ### 426 CEMENTING ### COMPLETION INT ### COMPLETIO													
### ### ### ##########################	4-21 CASING CREW PRODUCTION 4-26 CEMENTING PRODUCTION 4-26 COMPLETION UNT 4-26 COMPLETION UNT 4-27 COMPLETION UNT 4-28 STIMULATION (PERFORATING NI) LOCGING) 4-30 WIRELINE 4-30 WIRELINE 4-30 STIMULATION (ACDIZING AND FRACTURING) 4-42 WATER (PURCHASE AND HAILING): 4-50 DRTWORK (LOCATION CLEANUP) 4-50 DRTWORK 4-71 TRUCKING 4-71 TRUCKING 4-72 MISC, INTANGREES 5-11 MISC, LADOR (WELL HOOKUP) 5-57 ADMINISTRATIVE OVERHEAD 7 DAYS (8) \$300.00 /DAY - 5-58 MISC, INTANGREES 5-7 DAYS (8) \$300.00 /DAY - 5-7 COMPLETION TANGREES 5-8 TOTAL COMPLETION INTANGREES: \$0  COMPLETION TANGREES 5-9 VALVES, PIPNG, AND FITTINGS 4-24 WELLHEAD EOUPPMENT (WELLHEAD SVALVES, FITTINGS ETC.) 5-59 PPELINE 5-59 PPELINE 5-54 METER RUN 5-53 PRODUCTION INIT 5-53 DROBE ADATEMENT 5-57 MISC, CRUPMENT CONTINGENCY 5-7 PRODUCTION TANGREES 5-8 SOURCE AND FRACTURINGS 5-9 PPELINE 5-97 PRODUCTION TANGREES 5-90 PPELINE 5-97 PRODUCTION TANGREES 5-90 PPELINE 5-97 PRODUCTION TANGREES 5-90 MISC, CRUPMENT CONTINGENCY 5-90 PPELINE 5-90				TOTA	L DRILLING TANGIBL	LES:					•	\$3,360	\$3
### ### ##############################	### ### ### #### #####################	COMPLETION I	NTANGI	BLES										
4-08 COMPLETION UNTT	4-08 COMPLETION UNIT  4-09 WIRELINE  4-09 WIRELINE  4-09 WIRELINE  4-09 STRULATION  4-00 WIRELINE  4-09 STRULATION  4-00 WIRELINE  4-15 WATER  4-15 WATER  4-16 PRIVIORI  4-17 IRUCKING  4-18 PROTECTION (COCATION CLEANUP)  4-19 WATER  4-10 PRIVIORI  4-10 PRIVIORI  4-10 PRIVIORI  4-11 MISC. LABOR  4-11 MISC. LABOR  4-12 LONGSTRING CASING  4-22 LONGSTRING CASING  4-22 LONGSTRING CASING  4-24 MULLIAGO AUDITIONS  4-24 WELLHAD SUPPRINT  4-25 PRODUCTION TANK  5-30 PPELINE  4-26 PROTECTION TANGELES  4-27 PRODUCTION TANK  5-30 POBLETION TANGELES  5-40 WALVES, PIPRING AND FITTINGS  4-24 WELLHAD SUPPRINT  5-34 WELLHAD SUPPRINT  5-35 PROCUENTION TANK  5-36 PROCUENTION TANK  5-37 PROCUENTION TANK  5-38 PROCUENTION TANK  5-39 PROCUENTION TANK  5-30 MISS BARTEMENT  5-37 MISS COUMENT  CONTINGENCY  5-38 MISS COUMENT  CONTINGENCY  5-30 GONGONS  400 PRIVATE  400 PRIVA		4-21	CASING CREW	PROI	DUCTION:						_		. \$2
4-00 WIRELINE PERFORATION AND LOGGINO) 4-62 STRAULATION (ACIDIZING AND FRATURING) 5-53 SUPERVISION (ENG.GED) 7 DAYS @ \$400.00 / DAY - (1.5 cm) 4-15 WATER (PURCHASE AND HAULENG): 5-40 DRITWORK (LOCATION CLEANUP) - (1.5 cm) 4-17 TRUCKING 4-16 RENTALS 5-11 MISC, LABOR (WELL HOOKUP) - (1.5 cm) 5-57 ADMINISTRATIVE OVERHEAD 7 DAYS @ \$300.00 / DAY - (1.5 cm) 5-57 ADMINISTRATIVE OVERHEAD 5 % \$57 ADMINISTRATIVE OVERHEAD 5 % 5 % \$50 DAYS @ \$300.00 / DAY - (1.5 cm) 5-58 PIPELINE 5-59 PIPELINE 6550 FEET TYPE: 4 1/2' 1180 In @ \$6.25 / FOOT - (1.5 cm) 5-54 WELL-BAD COMPMENT (WELL-BAD SVAL VES-FITTINGS ETC) - (1.5 cm) 5-54 WELL-BAD COMPMENT (WELL-BAD SVAL VES-FITTINGS ETC) - (1.5 cm) 5-54 METER RUN 5-539 PODOLOTION INIT 5-540 DEHYDRATOR 5-57 PRODUCTION TANK 5-530 NOSE ADATEMENT (PENCES-CULVERTS-ETC) 5 % TOTAL COMPLETION TANGELES: 5 % TOTAL	### 4-00 WIFELINE   (PERFORATING AND LOCATION) ### 4-02 STIMULATION (ACCIDING AND IDERCYTURNG) ### 5-33 SUPERVISION   ENG. GEO)		4-26	CEMENTING	PRO	DUCTION:						-		9
442 STMILLATION   ACCIDENCE AND FRACTURING)   7 DAYS	4-62 STMALATION (ACCIDING MAD FRACTURING) 5-53 SUPERVISION (ENG GEO) 7 DAYS (2) \$400.00 /DAY - 1		4-08	COMPLETION UNIT				7	DAYS	<b>@</b>	\$2,100.00	/DAY -		1-
5-53 SUPERVISION (ENG GEO) 7 DAYS	5-53 SUPERVISION (ENGCEC) 7 DAYS @ \$400.00 / DAY -		4-60	WIRELINE	(PER	FORATING AND LOG	GING)					-		
4-15 WATER PURCHASE AND HAULING): 5-50 DIRTWORK (LOCATION CLEARUP) 4-17 TRUCKING 4-18 RENTALS 5-11 MISC, LABOR (WELL HOOKUP) 5-57 ADMINISTRATIVE OVERHEAD 5-58 TOTAL COMPLETION INT ANGELES: 5-59 TOTAL COMPLETION INT ANGELES: 5-50 MISC, EQUIPMENT 5-50 TOTAL COMPLETION TANGELES: 5-50 TOTAL COMPLETI	### ATTER ### (PURCHASE AND HALLING):  5-09 DIRWORK (LOCATION CLEANUP)  4-17 TRUCKING  4-18 RENTALS  5-11 MISC LABOR (WELL HOOKUP)  5-57 ADMISC INTANOIBLES  5-57 ADMISC INTANOIBLES  ***TOTAL COMPLETION INTANOIBLES:***TOTAL COMPLETION INTANOIBLES:**TOTAL COMPLETION INTANOIBLES:**TOTAL COMPLETION INTANOIBLES:**TOTAL COMPLETION INTANOIBLES:**TOTAL COMPLETION INTANOIBLES:**TOTAL COMPLETION INTANOIB		4-62	STIMULATION	(ACIE	IZING AND FRACTUR	RING)					-		70
Solid   DRTWORK   LOCATION CLEANUP	5-06 DRTWORK (LOCATION CLEANUP) 4-27 TRUCKING 4-16 RENTALS 5-11 MISC LABOR (WELL HOOKUP) 5-7 DAYS		5-53	SUPERVISION	(ENG	,GEO)		7	DAYS	œ	\$400.00	/DAY -	100	
4-27 TRUCKING 4-16 REMTALS 5-11 MISC, LABOR 4-16 REMTALS 5-11 MISC, LABOR 5-17 MISC, INTANSIBLES 5-57 ADMINISTRATIVE OVERHEAD 5-57 ADMINISTRATIVE OVERHEAD 5-57 CONTINGENCY  TOTAL COMPLETION INTANSIBLES:  4-22 LONGSTRING CASING 5-59 PEET TYPE: 4 1/2* 11.60 I/m 6 \$6.25 / FOOT- 4-29 TUBING 5-40 VALVES, PPING, AND FITTINGS 4-10 VALVES, PPING, AND FITTINGS 4-14 WELLHEAD EQUIPMENT 5-39 PPELINE 5-39 PPELINE 5-39 PPELINE 5-39 PRODUCTION VAINT 5-34 DEHYDRATOR 5-37 PRODUCTION VAINT 5-38 DEHYDRATOR 5-39 NOISE ABSTRIENT 5-39 NOISE ABSTRIENT 5-39 NOISE ABSTRIENT 5-30 NOISE ABSTRIENT 5-37 PRODUCTION TANK 5-39 NOISE ABSTRIENT 5-30 NOISE ABSTRIENT 5-37 PRODUCTION TANK 5-39 NOISE ABSTRIENT 5-30 NOISE ABSTRIENT 5-31 COMPLETION TANGBLES: 5-30 NOISE ABSTRIENT 5-31 COMPLETION TANGBLES: 5-4 DATE Interest 5-50,69400% 5-50	4-27 TRUCKING 4-16 RENTALS 5-11 MISC, LABOR 5-11 MISC, LABOR 5-11 MISC, LABOR 5-11 MISC, INTAVIGIBLES 5-12 ADMINISTRATIVE OVERHEAD 5-15 ADMINISTRATIVE OVERHEAD 5-15 ADMINISTRATIVE OVERHEAD 5-16 ADMINISTRATIVE OVERHEAD 5-16 ADMINISTRATIVE OVERHEAD 5-17 DAYS @ \$300.00 / DAY - 15		4-15	WATER	(PUR	CHASE AND HAULIN	IG):							
### APPROVALS: COMPANY BY COMPANY	## 16 RENTALS  \$-11 MISC. LABOR  \$-16 MISC. LABOR  \$-17 MISC. LABOR  \$-17 MISC. LABOR  \$-18 MISC. LABOR  \$-18 MISC. LABOR  \$-19 MISC. LABO		5-06	DIRTWORK	(LOC	ATION CLEANUP)						-		
5-11 MISC, LABOR (WELL HOOKUP)  5-7 ADMINISTRATIVE OVERHEAD  5-7 ADMINISTRATIVE OVERHEAD  CONTINGENCY  TOTAL COMPLETION INTANGIBLES:  5-8 \$300.00 / DAY - \$3.500.00 / DAY - \$3	S-11 MISC, LABOR (WELL HOCKUP)		4-27	TRUCKING								-		
3-67 ADMINISTRATIVE OVERHEAD 7 DAYS © \$300.00 /DAY - 557 ADMINISTRATIVE OVERHEAD 7 DAYS © \$300.00 /DAY - 557 ADMINISTRATIVE OVERHEAD 7 DAYS © \$300.00 /DAY - 557 ADMINISTRATIVE OVERHEAD 7 DAYS © \$300.00 /DAY - 557 ADMINISTRATIVE OVERHEAD 7 DATE 100.00 /DAY - 557 ADMINISTRATIVE OWNER SHARE COMPANY BY DATE 100.00 /DAY - 557 ADMINISTRATIVE OWNER SHARE COMPANY BY DATE 100.00 /DAYS ON SEASON OF ADMINISTRATIVE OWNER SHARE COMPANY BY DATE 100.00 /DAYS ON SEASON OWNER SHARE C	3-67 MISC, INTANGIBLES 5-57 ADMINISTRATIVE OVERHEAD CONTINGENCY  TOTAL COMPLETION INTANGIBLES:  \$0   **TOTAL COMPLETION INTANGIBLES:  **TOTAL COMPLETION TANGIBLES:  **TOTAL COMPLETION INTANGIBLES:		4-16	RENTALS								•		
5-57 ADMINISTRATIVE OVERHEAD CONTINGENCY 5 % 3300.00 / DAY - 5 % 50 51	5-57 ADMINISTRATIVE OVERHEAD CONTINGENCY  TOTAL COMPLETION INTANGIBLES:  \$0  COMPLETION TANGIBLES  4-22 LONGSTRING CASING 6650 FEET TYPE: 4 1/2* 11.60 #/n @ \$6.25 / FOOT-4.20 TUBING 6650 FEET TYPE: 2 3/0* 4.7#/n @ \$1.225 / FOOT-4.20 / FOOT-4.20 PIPLINE 0 FEET TYPE: 2 1/0* 1.7#/n @ \$1.25 / FOOT-4.20 / FOOT		5-11	MISC. LABOR	(WEI	L HOOKUP)						•		1
TOTAL COMPLETION INTANGIBLES:  5 %  TOTAL COMPLETION INTANGIBLES:  50 \$1  COMPLETION TANGIBLES  COMPLETION TANGIBLES  4.22 LONGSTRING CASING 6550 FEET TYPE: 4 1/2* 11.60 #/R @ \$6.25 /FOOT- 4.20 TUBING 6550 FEET TYPE: 2 3/30* 4.7#/R @ \$2.25 /FOOT- 4.20 /FOOT-	TOTAL COMPLETION INTANGIBLES:  **TOTAL COMPLETION TANGIBLES:  **TOTAL COMPL		3-67	MISC. INTANGIBLES								-	1.4	
TOTAL COMPLETION INTANGIBLES:  4.22 LONGSTRING CASING 6650 FEET TYPE: 4 1/2* 11.60 #/R @ \$6.25 / FOOT- 4.28 TUBING TUBING 6650 FEET TYPE: 2 3/6* 4.7#/R @ \$2.25 / FOOT- 4.29 TUBING 6650 FEET TYPE: 2 3/6* 4.7#/R @ \$2.25 / FOOT- 4.29 WELLHEAD SOUPMENT (WELLHEAD S,VALVES,FITTINGS, ETC) 5.39 PIPELINE 0 FEET TYPE: 2 INCH @ \$5.50 / FOOT- 5.42 METER RUN 5.39 PRODUCTION UNIT 5.43 DEHYDRAFOR 5.39 PRODUCTION TANK 5.39 NOISE BASTEMENT 5.47 PRODUCTION TANK 5.39 NOISE BASTEMENT 5.48 NISC, EQUIPMENT (FENCES,CULVERTS,ETC) 5.49 TOTAL COMPLETION TANGIBLES: - \$10 \$\$  TOTAL COMPLETION TANGIBLES: - \$208,898 \$44  APPROVALS: COMPANY BY DATE Interest DRY HOLE COMPLETION FOR SEIGH INTEREST DRY HOLE COMPLETION FOR SEIGH INTEREST DRY HOLE COMPLETION FOR SEIGH INTEREST DRY HOLE COMPLETION SEIGH SEIGH INTEREST DRY HOLE COMPLETION SEIGH SEI	TOTAL COMPLETION INTANGIBLES:  \$0  COMPLETION TANGIBLES  4.22 LONGSTRING CASING 6650 FEET TYPE: 4 1/2* 11.60 #/R @ \$6.25 / FOOT- 4.28 TUBING 6550 FEET TYPE: 2 3/8* 4.74 #/R @ \$2.25 / FOOT- 5.40 VALVES, PIPING, AND FITTINGS 4.24 WELLHEAD EQUIPMENT (WELLHEADS, VALVES, FITTINGS, ETC) 5.39 PIPELINE 0 FEET TYPE: 2 INCH @ \$5.50 / FOOT- 5.33 PRODUCTION UNIT 5.34 DEHYDRATOR 5.37 PRODUCTION TANK 5.38 NOISE ABATEMENT 5.39 NOISE ABATEMENT 5.67 MISC. EQUIPMENT (FENCES, CULVERTS, ETC) CONTINGENCY  TOTAL COMPLETION TANGIBLES:  TOTAL COMPLETION TANGIBLES:  - \$0  APPROVALS: COMPANY BY  DATE  BY  O. 399609400% \$208,082  Estate of  D. 399609400% \$208,082		5-57							@	\$300.00	/DAY -	1	
### COMPLETION TANGIBLES  #### 4:22 LONGSTRING CASING 6650 FEET TYPE: 4 1/2" 11 60 #/n @ \$6.25 / FOOT - 1	### COMPLETION TANGIBLES  ### 4:22 LONGSTRING CASING 6650 FEET TYPE: 4 1/2* 11.60 #/h @ \$6.25 / FOOT- 4.29 TUBING 6650 FEET TYPE: 2 3/8* 4.7#/h @ \$2.25 / FOOT- 5.40 VALVES, PIPING, AND FITTINGS  ### 4:24 WELLHEAD EQUIPMENT (WELLHEADS, VALVES, FITTINGS, ETC.)			CONTINGENCY				5	%			-		
### ### ##############################	### ### ##############################				101	AL COMPLETION INT	ANGIBLES:						\$0	\$14
### 4:29 TUBING   650 FEET TYPE:   2 3/8*4.7#/R	### A COMPANY BY FISHAR OF STATE OF STA	COMPLETION	rangib	LES										
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Estate of 0.390600% \$816	Estate of 0.390600% \$816	ROBERT L. BA	YLESS,	et al //	1		7. 17	-CV	´ı		99.6094009	ь	\$208,082	\$44
Epitia ni	Estate of			12000			1-21							
	Virginia DeGolver Maxson										0.3906009	6	\$816	\$

\$208.898

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#### P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

July 13, 2000

Mr. Peter Maxson 1212 Avenue F Austin, TX 78751-3721

RE:

Bayless' AFE

HUN NOP PI #1 Well

San Juan County, New Mexico

Dear Mr. Maxson:

Robert L. Bayless, Producer LLC proposes to drill a Well to test the Dakota formation, estimated at a depth of 6,650 feet, at a legal location in the NW/4 of Section 19. Township 26 North, Range 8 West, San Juan County, New Mexico. It is our understanding that you represent an estimated 75 percent of the E. L. DeGolyer Estate that owns an undivided interest in the proposed W/2 proration unit for this Well.

We have enclosed Bayless' Authority for Expenditure covering the subject Well for your review. We expect this to be a marginal well, but feel it will reach payout with a modest opportunity for a return on our investment.

As an alternative to participating in the subject Well, Bayless proposes to purchase your leasehold interest for \$100.00 per net mineral acre assigned to Bayless. Such assignment would be; 1) limited to those depths below the base of the Pictured Cliffs formation, 2) subject to existing leasehold burdens of record. and 3) subject to approval of form by Bayless.

The rig availability in the San Juan Basin is limited, but it appears that a rig will become available in the immediate future. Therefore, we ask for your early review and response to our request for participation or support in the drilling of this Well.

Should you have any questions, I can be contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA

Land Manager

### PETER Flagg Maxson 4212 Avenue F Austin TX 78751

18 July 2000

Mr. Paul Hall Robert L. Bayless, Producer LLC P.O. Box 168 Farmington NM 87499

Dear Mr. Hall:

Thank you for your recent correspondence of July 13th regarding mineral rights in San Juan County, New Mexico.

Unfortunately, my grandfather Everett Lee DeGolyer was thoughtless enough to have four children and sixteen grandchildren, of whom one child and 13 grandchildren survive. So I represent only a small fraction of the family. It would be best if you contact my aunt and her siblings' executors directly:

Cecilia DeGolyer McGhee c/o Ambassador George Crews McGhee Farmer's Delight 36276 Mountville Road Middleburg VA 22117

Virginia DeGolyer Maxson Estate c/o Mary Maxson Thompson 41 Graham Lane Lucas Texas 75002

Dorothy DeGolyer Arnold Estate c/o Douglas DeGolyer Arnold 638 Moreno Road Penn Valley PA 19077

Everett Lee DeGolyer, Jr. Estate c/o Joseph H. Warren, Jr. One Energy Square 4925 Greenville Ave Dallas TX 75206

I will forward your letter to my sister Mary, who handles our late mother's mineral rights. Thank you or your consideration.

Regards,

Peter Flagg Maxson

# ROBERT L. BAYLESS, PRODUCER LL. AUTHORITY FOR EXPENDITURE

	Hun - 1	lop - Pi	WELL NUM	BER:	2	1	LOCATI	ON:		NE/4 Section 1	19-T26N-R8W	
IELD:	Basin [	•	COUNTY:		San Juan		STATE:			New Mexico		
YPE WELL:	Gas		TOTAL DEP	TH:	6650	1	DATE:			7/13/00		
PERATOR:	Robert	L. Bayless	PREPARED	BY:	pmb		FILE:		·	c:\msoffice\exc	el\afe\HunNopPi#2.xls	
											DRY HOLE	COMPLETED
RILLING INTANGI	BLES											
3-(				STAKING, DAMAGES, A		₩ERW	VORK)			-	\$5,000	\$5,00
3-0 3-0				LOCATION,PITS,ROAD FOOTAGE:	•	6650	FEET	@	\$21.00	- / FOOT -	4,000 139,650	4,00 139,65
3-(				DAYWORK:	,		DAYS	-	\$5,800.00		11,600	11,60
3-7				SURFACE:		_	_,,,,	•	40,000.00	-	3,000	3,00
3-6				LUGGING:								
3-6	0 LOGGI	NG	F	PRODUCTION:						-	6,500	6,50
3-1		ND MATERIALS								-	5,000	5,00
3-(										-	0	
3- 3-		R & WATER HAULING TESTING		DST,CORING,ETC)					,	-	3,500 0	3,50
3-1		TESTING		MUD LOGGING & WEL	LSITE GEOLOGIS	T)				-	1,000	1,00
		RVISION		ENG GEO LEGAL)			DAYS	@	\$400.00	/DAY -	4,000	4,00
3-	27 TRUC	KING								-	1,000	1,00
3-	11 MISC.	LABOR								-	2,500	2,50
		INTANGIBLES								•	2,000	2,00
3-		IISTRATIVE OVERHEAD					DAYS	@	\$300.00	/DAY -	3,000	3,00
	CONT	INGENCY				5	%			-	9,788	9,58
				TOTAL DRILLING INTAI	NGIBLES:						\$205,538	\$201,33
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		INGENCY		(VVECENIEMDO, VMEVEO	, 11 11100,210.)	5	%			-	160	16
					NO 50						<b>***</b>	** **
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MPLETION INTA	ANGIBLES		•									
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4		NTING		PRODUCTION:						-		9,50
		PLETION UNIT				7	DAYS	@	\$2,100.00	/DAY -		14,70
	60 WIRE			(PERFORATING AND L						•		8,00
		JLATION RVISION		(ACIDIZING AND FRAC (ENG,GEO)	TUKING)	7	DAYS	m	\$400.00	/DAY -		70,00 2,80
	-15 WATE			(PURCHASE AND HAU	ILING):	•	UAIO	œ.	¥400.00			8,00
	-06 DIR11			(LOCATION CLEANUP					,	-		2,5
4	27 TRUC									•		4,04
4	-16 RENT	ALS								•		2,50
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5		NISTRATIVE OVERHEAD FINGENCY					DAYS %	@	\$300.00	/DAY -		2,10 6,3
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				TOTAL COMPLETION	INTRINGIBLES.						<b>4</b> 0	\$144,93
OMPLETION TAN												\$9
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		LHEAD EQUIPMENT		(WELLHEADS, VALVES	S.FITTINGS,ETC.)					-		2,5
	-39 PIPEI		0	FEET TYPE:	2 INCH		(	<u>D</u>	\$5.50	/FOOT -		
5	-42 METE	ER RUN								-		
5	-33 PRO	DUCTION UNIT								-		10,0
5	-34 DEH	/DRATOR								•		10,0
		DUCTION TANK								•		5,5
		E ABATEMENT		VEENOUS CHILDEDIC	ETC)					-		<b>3</b> ,5
b		: EQUIPMENT TINGENCY		(FENCES, CULVERTS,	E1G.)	5	%			-		2,7
				TOTAL COMPLETION	TANGIBLES:					-	\$0	\$98,7
				TOTAL WELL COS	т:					-	\$208,898	\$448,3
PPROVALS:									, Working		OWNE	R SHARE
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COMPANY			_									
COMPANY ROBERT L. BAYLI	ESS, et al	Nessay	<u>L</u>		7-	/3-	00		98.82810	%	\$206,449	\$443,.

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