P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

January 22, 2001

Ms. Lori Wrotenbery, Director NEW MEXICO OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505

RE: NMOCD Case No. 12557

REQUEST FOR CONTINUANCE of Application for Compulsory Pooling

Robert L. Bayless, Operator Hun Nop Pi # 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Ms. Wrotenbery:

Due to continued medical concerns in the immediate family of Mr. Bayless, we respectfully request a continuance of NMOCD Case No. 12557. We further request that such Case be rescheduled for hearing on February 22<sup>nd</sup>, 2001.

Should you have any questions, I may contacted at (505) 564-7806.

Yours truly.

Paul Hall, CPL/ESA Land Manager

cc: Non-committed working interest owners

7			Coverage Provided)
rù. □	Postage	\$	
	Certified Fee		Postmark
=0	Return Receipt Fee (Endorsement Required)		Here
0078	Restricted Delivery Fee (Endorsement Required)		
7400	Total MARJOR	IE ANDERSON F	PELTO
<u></u>	Recipie P. O. BOX	X 10701	
111	Street, BAINBRI	DGE ISLAND, W	A 98110

SENDER: COMPLETE THIS SE	CTION	COMPLETE THIS SI	ECTION ON DELIVE	RY
Complete items 1,-2, and 3. Als item 4 if Restricted Delivery is complete items 1,-2, and 3. Als items 4 if Restricted Delivery is complete.	desired.	A. Received by (Plea	sse Print Clearly) B.	Date of Delivery
<ul> <li>Print-your name and address or so that we can return the card</li> <li>Attach this card to the back of or on the front if space permits</li> </ul>	to you. the mailpiece,	C. Signature	DelAo	☑ Agent □ Addressee
1. Article Addressed to:		D. Is delivery address  If YES, enter deliv	s different from item 10 rery address below:	? 🔲 Yes
MARJORIE ANDERSON PI P. O. BOX 10701				
BAINBRIDGE ISLAND, WA	¥ 98110	3. Service Type  Contified Mail Registered Insured Mail	Express Mail Return Receipt C.O.D.	for Merchandise
		10 4212 0255		es
Article Number (Copy from serv.	7099 3400 00 Hun Nop Pi i	)18 4212 9355 #2 Reschedule !	Hearing #2	
PS Form 3811, July 1999	Trust Tiele			.02030-00-M-0952

P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

January 9, 2001

Ms. Lori Wrotenbery, Director NEW MEXICO OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505

RE: NMOCD Case No. 12557

REQUEST FOR CONTINUANCE of Application for Compulsory Pooling

Robert L. Bayless. Operator Hun Nop Pi = 2 Well W/2 Sec. 19-T26N-RSW San Juan County, NM

Dear Ms. Wrotenbery:

We wish to reconfirm the continuance of NMOCD Case No. 12557. The scheduled Case is now set for hearing on January 25<sup>th</sup>, 2001.

Should you have any questions. I may contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA

Land Manager

cc: Non-committed working interest owners

NAME	CERTIFIED2
JAMES H. ANDERSON	
2713 107TH SE	
BEAUX ARTS, WA 98004	7099 3400 0018 4212 9904
WILLIAM R. ANDERSON	
2139 ELMWOOD AVENUE	
WILMETTE, IL 60091	7099 3400 0018 4212 9898
ESTATE OF DOROTHY DeGOLYER ARNOLD	
% DOUGLAS DeGOLYER ARNOLD	
638 MORENO ROAD	•
PENN VALLEY, PA 19077	7099 3400 0018 4212 9881
BARBARA ANN McCONNELL BRUSS	
McCONNELL LLC	
67428 OAK LEAF	
MONTROSE, CO 81401	7099 3400 0018 4212 9874
ELLA NORA ANDERSON DENNY	
7379 SE 71ST STREET	
MERCER ISLAND, WA 98040	7099 3400 0018 4212 9867
MS. JANET WOOLDRIDGE	
DEVON ENERGY CORP.	
20 N. BROADWAY AVENUE, SUITE 1500	
OKLAHOMA CITY, OK 73102	7099 3400 0018 4212 9850
MS. EVA WHITEN	
HALL ENERGY CO. , LLC	
101 PARK AVENUE, SUITE 1010	
OKLAHOMA CITY, OK 73102	7099 3400 0018 4212 9843
BARBARA IRENE McCONNELL TESTAMENTARY	, , , , , , , , , , , , , , , , , , , ,
TRUST	
67428 OAK LEAF	
MONTROSE, CO 81401	7099 3400 0018 4212 9836
ESTATE OF VIRGINIA DeGOLYER MAXSON	
% MARY MAXSON THOMPSON	
555 REPUBLIC DR, SUITE 200	
PLANO, TX 75074	7099 3400 0018 4212 9829
MARJORIE ANDERSON PELTO	
P. O. BOX 10701	
BAINBRIDGE ISLAND, WA 98110	7099 3400 0018 4212 9812
MR. J. E. GALLEGOS	
GALLEGOS LAW FIRM, A PROFESSIONAL	
CORPORATION	
460 ST. MICHAELS DRIVE, BUILDING 300	
SANTA FE, NM 887505	7099 3400 0018 4212 9805
	Notification of new hearing
	date. Sent 1/9/01
	date. Sett 1/3/01

	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
,	Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A. Received by (Please Print Clearly) B. Date of Delivery
	<ul> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	C. Signature  Agent  Agent  Control  Co
	Article Addressed to:	D. Is delivery addiass different from item 1? Yes  If YES, enter delivery address below: No
	MARJORIE ANDERSON PELTO P. O. BOX 10701 BAINBRIDGE ISLAND, WA 98110	3. Service Type
		☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
	•	4. Restricted Delivery? (Extra Fee)
•	2. Article Number (Copy from service lat 7099 340)	0 0018 4212 9812
•	PS Form 3811, July 1999 Hun Nop	Pi - Pooling Date 1/25/01
		<u>-</u>

P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

December 15, 2000

Ms. Lori Wrotenbery, Director NEW MEXICO OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505

RE: NMOCD Case No. 12557

REQUEST FOR CONTINUANCE of Application for Compulsory Pooling

Robert L. Bayless, Operator Hun Nop Pi # 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Ms. Wrotenbery:

Due to a medical emergency in the immediate family of Mr. Bayless, we respectfully request a continuance of NMOCD Case No. 12557. We further request that such Case be rescheduled for hearing on January 25th, 2001.

Should you have any questions, I may contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA Land Manager

cc: Non-committed working interest owners

### P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

November 29, 2000

CERTIFIED MAIL 7000 0600 0025 2409 1352

MARJORIE ANDERSON PELTO P. O. BOX 10701 BAINBRIDGE ISLAND, WA 98110

RE:

Application for Compulsory Pooling

Robert L. Bayless, Operator Hun Nop Pi # 2 Well W/2 Sec. 19-T26N-R8W San Juan County, NM

Dear Ms. Pelto:

The purpose of this letter is to provide written notice pursuant to the Rules and Regulations of the New Mexico Oil Conservation Division ("NMOCD") that Robert L. Bayless ("Bayless") has filed an application with the NMOCD requesting the issuance of an Order force pooling all mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying the W/2 of Section 19, Township 26 North, Range 8 West, NMPM. San Juan County, New Mexico, forming a 320.04 acre gas spacing and proration unit for the Basin Dakota pool to be dedicated to the Hun Nop Pi # 2 Well and completed in the Basin Dakota pool. Bayless also requests that the order designate Bayless as operator of the Well, and that it provide for the recovery by the joining working interest owners of the costs of drilling, completing, equipping and operating the Well, together with a reasonable charge for risk involved in drilling and completing the Well. In addition, Bayless requests that the Order establish a reasonable charge for supervision of the Well during the drilling and production stages.

Bayless has requested the application be placed on the on the December 21<sup>st</sup>, 2000, docket of the NMOCD for hearing. You may appear at the hearing to record any protest or objection you may have with respect to the subject matter of the application. For your information, the Rules and Regulations of the NMOCD require that each participant in an NMOCD hearing file a Pre-Hearing Statement on or before the Friday next preceding the date of the hearing.

Please advise if you have any questions.

Yours truly,

Paul Hall, CPL/ESA Land Manager

1,352	U.S. Po CERT (Domestic	IEIED	MAIL REC	EIPT Coverage Provided)	
P045		Postage	\$		
	Certified Fee  Return Receipt Fee (Endorsement Required)			Postmark Here	
LT LT					
0.0	Restricted D (Endorsement	elivery Fee t Required)			
00	Total Por	MAR	JORIE ANDE	RSON PELTO	
10	Recipient'		BOX 10701		
	Street, Apt	BAIN	VBRIDGE ISL	AND, WA	
7000	City, State,	9811	0		
	PS Form 380	U, February	2000	Clock Flavor Designation	ructions

item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  MARJORIE ANDERSON PELTO P. O. BOX 10701  BAINBRIDGE ISLAND, WA  98110  3. Service Type To Certified Mail   Express Mail	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
1. Article Addressed to:  MARJORIE ÄNDERSON PELTO P. O. BOX 10701 BAINBRIDGE ISLAND, WA  98110  3. Service Type De Certified Mail □ Express Mail □ Registered □ Return Receipt for Merchandis	item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece,	AC Signature  AC Signature  A Agent  Addressee
P. O. BOX 10701 BAINBRIDGE ISLAND, WA 98110  3. Service Type C Certified Mail  Express Mail Registered Return Receipt for Merchandis	Article Addressed to:	5. 15 301107
98110  3. Service Type  ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandis	P. O. BOX 10701	
	, , , , , , , , , , , , , , , , , , ,	Certified Mail  Registered  Return Receipt for Merchandise
4. Restricted Delivery? (Extra Fee)		4. Restricted Delivery? (Extra Fee) ☐ Yes

P. O. BOX 168 FARMINGTON, NM 87499

FAX NO.		
(505) 326-6911		

October 10, 2000

Ms. Marjorie Anderson Pelto P. O. Box 10701 Bainbridge Island, WA 98110

RE: Bayless' AFE

HUN NOP PI # 2 Well

San Juan County, New Mexico

OFFICE NO. (505) 326-2659

Dear Ms. Pelto:

Robert L. Bayless, Producer LLC proposes to drill the subject Well to an estimated depth of 6,650 feet to test the Dakota formation at a legal location in the NW/4 of Section 19, Township 26 North, Range 8 West, San Juan County, New Mexico. Our records indicate that you own an undivided 2.2222 % or 6.6675 net acres in the proposed W/2 proration unit for this Well.

We have enclosed Bayless' AFE covering the subject Well for your review. We expect this to be a marginal well, but feel it will reach payout with a modest opportunity for a return on our investment.

As an alternative to participating in the subject Well, Bayless proposes to purchase your leasehold interest at \$100.00 per net mineral acre for a total of \$666.75. Such assignment would be; 1) limited to those depths below the base of the Pictured Cliffs formation, 2) subject to existing leasehold burdens of record, and 3) subject to approval of form by Bayless.

We intend to spud this well before the end of the year. Therefore, we ask for your early review and response to our request for participation or support in the drilling of this Well.

If you desire to sell your leasehold interest, please sign in the space provided below and return one copy of this letter to my attention by FAX at (505) 326-6911. Should you have any questions, I can be contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA Land Manager

The above offer to purchase is accepted this \_\_\_\_\_ day of October, 2000.

	<b></b>	01 \	J • 11
MARJORIE ANDERSON PELTO			

### **AUTHORITY FOR EXPENDITURE**

San Juan

LOCATION:

STATE:

NW/4 Section 19-T26N-R8W

\$208,898

WELL NUMBER:

COUNTY:

EASE NAME:

HELD:

Hun - Nop - Pi

Basin Dakota

ELD:	Basin Dakola	COUNTY		San Juan		STATE:			New Mexico		
YPE WELL:	Gas	TOTAL D		6650		DATE:			9/5/00		
PERATOR:	Robert L. Bayless	PREPAR	ED BY:	pmb		FILE:			c:\msoffice\ex	cellafe\HunNopPi#2.	xls
										DRY HOLE	COMPLETE
RILLING INTANGI	BLES										
2.04	DEDMITTING		ISTAVING DAMAGE	S ABCHAEOLO	1CV BAB	EDWO	DIC 1			\$5,000	\$5,0
3-04 3-06			(STAKING, DAMAGE: (LOCATION, PITS, RO		IGT, PAP	ERWOR	(1/)			4,000	\$5,0 4,0
3-08			FOOTAGE:	3000)	6650	FEET	@	\$21.00	/FOOT-	139,650	139,6
3-08			DAYWORK:			DAYS		\$5,800.00		11,600	11,6
3-26			SURFACE:		-		Œ	•-,	•	3,000	3,0
3-65			PLUGGING:						•	4,000	
3-60	LOGGING		PRODUCTION:						-	6,500	6,5
3-16	MUD AND MATERIALS								•	5,000	5,0
3-09	DRILL BITS								-	0	
3-15	WATER & WATER HAULING								•	3,500	3,5
3-61			(DST,CORING,ETC)						•	0	
3-63			(MUD LOGGING & V	VELLSITE GEO						1,000	1,0
3-53			(ENG,GEO,LEGAL)		10	DAYS	œ	\$400.00	/DAY -	4,000 1,000	4,: 1,:
3-27 3-11									•	2,500	2,
3-67										2,000	2,
3-57					10	DAYS	ത	\$300.00	/DAY -	3,000	3,
	CONTINGENCY					%	45	***************************************	•	9,788	9,
			TOTAL DOLL 1110 III							toor 500	****
			TOTAL DRILLING IN	HANGIBLES:						\$205,538	\$201,
ILLING TANGIBI	ES										
3-22	SURFACE CASING	250	FEET TYPE:	<b>8</b> 5/8* 24.0	) #/ft	0	)	\$9.80	/ FOOT -	\$2,450	\$2,
4-24	WELLHEAD EQUIPMENT		(WELLHEADS, VALV	/ES,FITTINGS,E	ETC )				•	750	
	CONTINGENCY				5	%				160	
			TOTAL DRILLING TA	ANGIBLES:						\$3,360	\$3,
MPLETION INTA	NGIBLES										
4-21	CASING CREW		PRODUCTION:						•		\$ \$2
4-26	CEMENTING		PRODUCTION:								9
4-08	COMPLETION UNIT				7	DAYS	@	\$2,100.00	/DAY -		14
4-60	WIRELINE		(PERFORATING AN	(D LOGGING)			-				8
4-62	STIMULATION		(ACIDIZING AND FR	RACTURING)							70
5-53			(ENG,GEO)		7	DAYS	ര	\$400.00	/DAY -		2
4-15	5 WATER		(PURCHASE AND H	HAULING):			•	•			8
5-06			(LOCATION CLEAN								2,
4-27	7 TRUCKING		•								4
4-16	6 RENTALS										2
5-1	MISC, LABOR		(WELL HOOKUP)						-		10
3-67	MISC, INTANGIBLES										2
5-57	ADMINISTRATIVE OVERHEAD				7	DAYS	@	\$300 00	/DAY -		2.
	CONTINGENCY				5	%			-		6
			TOTAL COMPLETIO	ON INTANGIBLE	:s					\$0	\$144
			TOTAL GOMETE IN	AT HAT WASHING	- 1.7					•0	\$144
MPLETION TAN	GIBLES										_
	2 LONGSTRING CASING		FEET TYPE:	4 1/2* 11 6	60 #/()	Q	D	\$6.25	/FOOT-		. 41
4-2		6650	FEET TYPE:	2 3/8" 4 7/	#/()	(	Ď	\$2.25	/FOOT-		14
5-40	·								•		8
4-24		_	(WELLHEADS, VALV		ETC.)				-		2
5-39		Ç	FEET TYPE:	2 INCH		(	D.	\$5.50	/FOOT -		
5-4: 5-3:									•		
5-3-									-		10
5-37											10
5-38											
5-67			(FENCES, CULVERT	TS ETC \							3
	CONTINGENCY		(12.1020,002.72.11	10,210 )	5	%					2
										****************	••
			TOTAL COMPLETIO	ON TANGIBLES					•	\$0	\$98
			TOTAL WELL CO	OST:					-	\$208,898	\$448,
PROVALS;								Working		OWNE	R SHARE
MPANY	BY 7	1		,	DATE			Interest		DRY HOLE	COMPLE
BERT L. BAYLE	ss, Pro	17	Z1.	/_				97.7778	/ <sub>6</sub>	\$204,255	5 \$438
RODUCER LLC, e	t al.	-	My			-					
ARJORIE	(							2.2222	/o	\$4,642	2 \$9
DERSON PELTO	)		· <del>- · · · · · · · · · · · · · · · · · · </del>			-					
							-		_		· · · · · · · · · · · · · · · · · · ·

<u> </u>	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Received by (Please Print Clearly) B. Date of Delivery  MHURI PELTO/O/G/CC  C. Signature  Agent Addressee  D. Is delivery address different from item 1?  Yes
Ms. Marj rie Anderson Pelto P.O. Box 10701	If YES, enter delivery address below: No
Bainbridge Island, WA 98110	3. Service Type  Certified Mail  Registered  Return Receipt for Merchandise  C.O.D.
	4. Restricted Delivery? (Extra Fee)
2. Article Number (Copy from service label)	-
7000 0	600 0025 2409 3325

AFE Hun Nop Pi

PS Form 3811, July 1999

### P. O. BOX 168 FARMINGTON, NM 87499

FAX NO. (505) 326-6911

OFFICE NO. (505) 326-2659

September 1, 2000

Ms. Marjorie Anderson Pelto P. O. Box 10701 Bainbridge Island, WA 98110

RE:

Bayless' AFE

HUN NOP PI # 2 Well

San Juan County, New Mexico

Dear Ms. Pelto:

Robert L. Bayless, Producer LLC proposes to drill a Well to test the Dakota formation, estimated at a depth of 6,650 feet, at a legal location in the NW/4 of Section 19, Township 26 North, Range 8 West, San Juan County, New Mexico. Our records indicate that you own an undivided 2.2222 percent leasehold interest or 6.6675 net acres in the proposed W/2 proration unit for this Well.

We have enclosed Bayless' Authority for Expenditure covering the subject Well for your review. We expect this to be a marginal well, but feel it will reach payout with a modest opportunity for a return on our investment.

As an alternative to participating in the subject Well, Bayless proposes to purchase your leasehold interest for \$100.00 per net mineral acre assigned to Bayless. Such assignment would be; 1) limited to those depths below the base of the Pictured Cliffs formation, 2) subject to existing leasehold burdens of record, and 3) subject to approval of form by Bayless.

The rig availability in the San Juan Basin is limited, but it appears that a rig will become available in the near future. Therefore, we ask for your early review and response to our request for participation or support in the drilling of this Well.

Should you have any questions, I can be contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA Land Manager

5-67 MISC. EQUIPMENT

FEMOLO CHI VEDTO ETC

### **AUTHORITY FOR EXPENDITURE**

100.0000%

\$208,898

\$448,376

IELD:		Hun - Nop - Pi	WELL NU	IMBER;	2	LOC	CATIC	DN:		NW/4 Section	n 19-T26N-R8W	
		Basin Dakota	COUNTY		San Juan	STA				New Mexico		
YPE WELL:		Gas	TOTAL D		6650	DAT				9/5/00		
PERATOR:		Robert L. Bayless	PREPARI	ED BY:	pmb	FILE				c:\msolfice\ex	xcel\afe\HunNopPi#2.	×Is
RILLING INTAI	NGIBL	ES									DRY HOLE	COMPLETE
	3-04	PERMITTING		(STAKING, DAMAGES		APERV	VOR	K)		-	\$5,000	\$5,0
	3-06 3-08	DIRTWORK DRILLING		(LOCATION, PITS, RO. FOOTAGE:		0 66	om.	@	\$24.00	- /500T	4,000	4,0
	3-08	DRILLING		DAYWORK:		0 FE		@	\$5,800.00	/FOOT-	139,650	139,6
	3-26	CEMENTING		SURFACE:		2 DA	10	@	<b>\$3,6</b> 00.00	/DAY -	11,600 3,000	11,6
	3-65	CEMENTING										3,0 ************************************
	3-60	LOGGING		PLUGGING: PRODUCTION:						•	4,000	*.*.*.*.*.
	3-18	MUD AND MATERIALS		PRODUCTION.						•	6,500	6,5
	3-09	DRILL BITS								•	5,000	5,0
	3-15	WATER & WATER HAULING								-	3.500	2.0
	3-61	WELL TESTING		(Det copilie etc)						•	3,500	3,5
	3-63	WELL TESTING		(DST,CORING,ETC) (MUD LOGGING & W	ELL SITE CEOLOGIS	271				•	1 000	4.
	3-53	SUPERVISION		(ENG,GEO,LEGAL)			ve	@	\$400.00	- (DAY	1,000	1,0
	3-27			(ENG,GEO,LEGAL)		0 DA	13	w	\$400.00	/ DAT -	4,000	4,0
		TRUCKING								•	1,000	1,
	3-11	MISC, LABOR								•	2,500	2,
	3-67 3-57	MISC. INTANGIBLES · ADMINISTRATIVE OVERHEAD				0 DA	ve	<i>a</i>	\$300.00	- /DAV	2,000 3,000	2, 3,
	3-31	CONTINGENCY				5 %	13	@	\$300,00	- DAT -	9,788	9,
		•		TOTAL DRILLING INT	rangibles:						\$205,538	\$201,
LLING TANG	GIBLES	3										
			250	FFFT TVDF:	0.5/08/04/0 #//				<b>40.00</b>	LEGGE	<b>60</b> 450	*2
		SURFACE CASING	250	FEET TYPE:	8 5/8" 24.0 #/(t		@		\$9.80	∤FOOT -	\$2,450	\$2,
	4-24	WELLHEAD EQUIPMENT		(WELLHEADS, VALVE						-	750	
		CONTINGENCY				5 %				-	160	
				TOTAL DRILLING TA	NGIBLES:						\$3,360	\$3
APLETION II	INTANG	GIBLES										
	4 21	CASING CREW		PRODUCTION:							***********	•2
				PRODUCTION:						•		\$2,
	4-26 4-08	CEMENTING COMPLETION UNIT		PRODUCTION.		7 DA	V/C	<u> </u>	£2 400 00	· / DAY		9,
	4-60	WIRELINE		(PERFORATING AND		, DA	13	w	\$2,100.00	TDAT -		14
		STIMULATION		(ACIDIZING AND FRA	=					-		8, 70,
	5-53	SUPERVISION		(ENG,GEO)	•	7 DA	٧s	@	\$400.00	/ DAY =		2,
		WATER		(PURCHASE AND HA		, ,,	10	Œ.	<b>\$400</b> .00	- DAT		8,
	5-06	DIRTWORK		(LOCATION CLEANU								2
	4-27	TRUCKING		(LOCATION CELANO	' '					•		;
		•								•		4
	4-16	RENTALS		ALIEU LIGORADI						•		2
	5-11	MISC. LABOR		(WELL HOOKUP)						-		10
	3-67	MISC. INTANGIBLES								•		2
	5-57	ADMINISTRATIVE OVERHEAD CONTINGENCY				7 DA 5 %	YS	@	\$300.00	/DAY -		2
				TOTAL COMPLETION							\$0	\$144
4DI ETION 3	****	21.50		TOTAL COMPLETION	INTANGIBLES.						<b>3</b> 0	<b>\$144</b>
MPLETION 1												•
	4-22	LONGSTRING CASING		FEET TYPE:	4 1/2" 11 60 #/ft		@			/FOOT -		41
	4-29	TUBING	6650	FEET TYPE:	2 3/8" 4.7#/ft		@		\$2.25	/FOOT -		14
	5-40	VALVES, PIPING, AND FITTINGS		WALL HEADS MALM	EC EITTINGS ETG V					•		8
		WELLIER FOLIOMENT		(WELLHEADS, VALVE	ES,FIT HNGS,ETC.)				<b>\$</b> E E0	- /500T		2
	4-24	WELLHEAD EQUIPMENT		FEET TYPE.	2 INCH		Q		\$5.50	/FOOT -		
	4-24 5-39	PIPELINE	0	FEET TYPE:	2 INCH							10
	4-24 5-39 5-42	PIPELINE METER RUN	0	FEET TYPE:	2 INCH					_		: '0
	4-24 5-39 5-42 5-33	PIPELINE METER RUN PRODUCTION UNIT	0	FEET TYPE:	2 INCH							10
	4-24 5-39 5-42 5-33 5-34	PIPELINE METER RUN PRODUCTION UNIT DEHYDRATOR	0	FEET TYPE:	2 INCH					-		<u>(</u>
	4-24 5-39 5-42 5-33 5-34 5-37	PIPELINE METER RUN PRODUCTION UNIT DEHYDRATOR PRODUCTION TANK	0	FEET TYPE:	2 INCH					- - -		<u>(</u>
	4-24 5-39 5-42 5-33 5-34 5-37 5-38	PIPELINE METER RUN PRODUCTION UNIT DEHYDRATOR PRODUCTION TANK NOISE ABATEMENT	o							- - -		5
	4-24 5-39 5-42 5-33 5-34 5-37	PIPELINE METER RUN PRODUCTION UNIT DEHYDRATOR PRODUCTION TANK	0	FEET TYPE:  (FENCES,CULVERTS	S,ETC.)	5 %				- - - -		10 5 3 2
	4-24 5-39 5-42 5-33 5-34 5-37 5-38	PIPELINE METER RUN PRODUCTION UNIT DEHYDRATOR PRODUCTION TANK NOISE ABATEMENT MISC. EQUIPMENT	0	(FENCES,CULVERTS	S,ETC.)	5 %				-	\$0	5 2
	4-24 5-39 5-42 5-33 5-34 5-37 5-38	PIPELINE METER RUN PRODUCTION UNIT DEHYDRATOR PRODUCTION TANK NOISE ABATEMENT MISC. EQUIPMENT	0	(FENCES, CULVERTS	S,ETC.) N TANGIBLES:	5 %						\$98
	4-24 5-39 5-42 5-33 5-34 5-37 5-38	PIPELINE METER RUN PRODUCTION UNIT DEHYDRATOR PRODUCTION TANK NOISE ABATEMENT MISC. EQUIPMENT	0	(FENCES,CULVERTS	S,ETC.) N TANGIBLES:	5 %					\$208,898	\$98 \$448
	4-24 5-39 5-42 5-33 5-34 5-37 5-38	PIPELINE METER RUN PRODUCTION UNIT DEHYDRATOR PRODUCTION TANK NOISE ABATEMENT MISC. EQUIPMENT	0	(FENCES, CULVERTS	S,ETC.) N TANGIBLES:				Working Interest		\$208,898	5 3
PROVALS: MPANY	4-24 5-39 5-42 5-33 5-34 5-37 5-38 5-67	PIPELINE METER RUN PRODUCTION UNIT DEHYDRATOR PRODUCTION TANK NOISE ABATEMENT MISC. EQUIPMENT CONTINGENCY	<i>P</i> -7	(FENCES, CULVERTS	S,ETC.) N TANGIBLES: ST:				-		<b>\$208,898</b> OWNER	5 3 2 \$98 \$448, R SHARE
PROVALS:	4-24 5-39 5-42 5-33 5-34 5-37 5-38 5-67	PIPELINE METER RUN PRODUCTION UNIT DEHYDRATOR PRODUCTION TANK NOISE ABATEMENT MISC. EQUIPMENT CONTINGENCY		(FENCES, CULVERTS	S,ETC.) N TANGIBLES: ST:				Interest	-	\$208,898 OWNER	\$98 \$448, R SHARE COMPLE
PROVALS: MPANY BERT L. BA <sup>N</sup>	4-24 5-39 5-42 5-33 5-34 5-37 5-38 5-67	PIPELINE METER RUN PRODUCTION UNIT DEHYDRATOR PRODUCTION TANK NOISE ABATEMENT MISC. EQUIPMENT CONTINGENCY		(FENCES, CULVERTS	S,ETC.) N TANGIBLES: ST:				Interest		\$208,898 OWNER	\$98 \$448 R SHARE COMPLE

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