DALE DOUGLAS Oil & Gas Properties

Area Code: 915 Phone: 682-5565 Fax: 682-4498

Keep for FP. Pata Ordando

October 3, 2000

CERTIFIED MAIL: 709932200005 11836378

Candy Christmas C/O James R. Leeton P. O. Box 10561 Midland, Texas 79702

Re: Proposal to drill the Royal Stimulator "31" Well

Legal Location in the NW/4 of Section 31, T15S,

R36E, Lea County, NM

Ladies and Gentlemen:

David H. Arrington Oil & Gas, Inc., PO Box 2071, Midland, Texas 79702 hereby proposes the drilling of the captioned well at the location referenced above to test the Wolfcamp/Atoka/Morrow/Mississippian formations. This well will be drilled to an approximate total depth of 14,550'. You will find enclosed an AFE for the drilling and completion of this well which sets forth the anticipated costs, being \$1,565,000. We intend to commit Lots 1, 2, 3, 4, E/2NW/4, E/2SW/4 (W/2) of Section 31, T15S, R36E, to the spacing unit for this well.

In the event you should desire to participate in the drilling of this test well, please so indicate by signing and returning one copy of the AFE to my attention as soon as possible. In the event you should elect to participate, we will forward for your review and execution a Joint Operating Agreement, upon receipt of your executed AFE

In the alternative, in the event you should wish to not participate in this test well, we would request that you grant an oil and gas lease covering your mineral interest in Lots 3 & 4, Save and Except a 6.0 acre tract out of the SE/4SW/4SW/4 more fully described in that certain Mineral deed dated 5/10/51 and recorded in Volume 139, page 477, Deed records of Lea County, New Mexico, containing 74.14 acres of said Section 31, which is to be included in this spacing unit, pursuant to the following terms and conditions: (i) \$100.00 per acre bonus, (ii) 1/4th royalty, and (iii) three (3) year primary term.

Please respond to us within 30 days from your receipt of this letter, or due to time restraints we will necessarily have to initiate force pooling to drill the referenced well on a W/2 spacing unit.

Please feel free to contact me in the event that you should wish to discuss this matter.

Yours very truly,

James D. Huff

/dd

Enclosure

BEFORE THE OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO Exhibit No. 3

Case No. 12560

Submitted by: David H. Arrington Oil & Gas, Inc. Hearing Date: December 21, 2000

AUTHORITY FOR EXPENDITURE (AFE)

		AOTHORITI FOR EXPE	ENDITORE (AFE)		[V]
AFE #:	00-0922	Date.	20-Sep-00		X Original Supplemental
Lease:	Royal Stimulator "31"	Well #:	1	Well Type:	Exploratory/Oil/Gas
Location:	Legal Location in NW/4 Section 31, T15S-R36E	County:	Lea	State:	New Mexico
Prospect:	Pato Ardiendo	Objective:	Wolfcamp/Atoka Morrow/Mississippian	Proposed TD:	14,550' MD
Purpose of	f Expenditure: Drill and t	test Wolfcamp, Atoka, Morrow,	and Mississippian Formati	on	

CODE ,	INTANGIBLE EXPENSE	DRILLING	COMPLETION	TOTAL
Surve	eying	800		800
Staki	ng & Permitting	100	0	100
Local	tion, Roads & Damages	18,000	2,000	20,000
	e Restoration	8,000	0	8,000
Mobi	lization/Demobilization	25,000	0	25,000
	ng · Footage 9,000 @ \$27.00 /Ft	243,000	0	243,000
	ng - Daywork 25 @ \$7.400 /Day	185,000		185,000
Drillin	ng - Directional	130,000	0	130,000
	oletion Rig 12 @ \$1,500 /Day	0	18,000	18,000
	Power & Lubricants	0	0	0
Bits,	Reamers & Stabilizers	20,000		20,000
Drillin	ng & Completion Fluids	50,000	2,000	52,000
Water		20,000	2,000	22,000
Mud	Logging 40 @ \$600 /Day	24,000	0	24,000
Drill S	Stem Tests (3 tests)	20,000	0	20,000
Corin	g Services	0	0	0
Loggi	ng - Open Hole & Sidewall Cores	53,000	0	53.000
Ceme	ent & Services - Surface	5,000	0	5,000
Ceme	ent & Services - Intermediate	15,000	0.	15,000
	ent & Services - Production	0	18,000	18,000
Perfo	rating & Cased Hole Logs	0	1,200	. 1,200
Acidiz	zing, Fracturing & Stimulation	ol	95,000	95,000
	al Equipment .	15,000	3,500	18,500
Instal	llation · Production Facilities	0	9,000	9,000
	ction & Testing	5,000	1,000	6,000
	portation	5,000	3,500	8,500
Misce	Ilaneous Labor	2,000	3,000	5,000
Engin	eering & Geological Services	6,500	2,000	8,500
Overh	nead	9,000	2,500	11,500
Supe	rvision	16,000	3,000	19,000
	Blast & Coat Casing	0	5,000	5,000
	ngencies	44,800	8,300	53,100
	Receipts Tax	57,500	11,300	68,800
TOTA	L INTANGIBLE EXPENSE	1.988,700	190,300	1,168,000

CODE	TANGIBLE EXPENSE	DRILLING	COMPLETION	TOTAL
	Casing - Conductor of @ /Ft		0	0
	Casing · Surface 470 of 13 3/8" @ \$18.30 /Ft	8,600	0	8,600
	Casing Intermediate 950 of 85/8" © \$13.20 /Ft	12,500	0	12,500
	Casing Intermediate 4,000 of 8 5/8" @ \$10 90 /ft	43,600	0	43,600
	Casing - Production 9,000 of 5 1/2 @ \$7.50 /Ft	0	67,500	67,500
	Casing · Production 5.550 of 51/2* @ \$7.70 /Ft	0	42,700	42,700
	Tubing 14,550 of 27/8" @ \$3.70 /Ft	0	53,900	53,900
	Float & Other Equipment	2,700	1,000	3,700
	Wellhead Equipment, Tree	4,600	10,400	15,000
	Sucker Rods	0	16,000	16,000
	Down Hole Pump	0	3,000	3,000
	Packer/TAC	0	4,300	4,300
	Pumping Unit & Prime Mover	0	50,000	50,000
	Tank Battery & Storage Facilities	0	22,700	22,700
	Separator/Heater Treater/Dehydrator	0	9,500	9,500
	Meters & Flowlines	0	6,000	6,000
	Miscelfaneous Valves & Fittings	0	16,000	16,000
	Contingencies	4,599	17,500	22,000
	TOTAL TANGIBLE EXPENSE	76,500	320,500	397,000
	TOTAL WELL COST	1,054,200	510,800	1,565,000

NOTE: THIS AFE IS ONLY AN ESTIMATE. BY RETURNING ONE APPROVED COPY, YOU AGREE TO PAY YOUR SHARE OF THE ACTUAL COSTS INCURRED. Oil/& Gas, Inc. Approval: David H. Arrington Partner Approval: Prepared Ву Company e Scott, Petroleum Engineer Approved Approved Ву: Ву David H. Arrington, President Title Title: Date: Date

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also comitem 4 if Restricted Delivery is desired Print your name and address on the reso that we can return the card to you. Attach this card to the back of the ma or on the front if space permits. 	verse OCT 5" Good and a series of the control of th
Article Addressed to:	D. Is delivery address different from item 1? Yes
Candy Christmas c/o James Leetor	
c/o James Leetor)
PC Box 10561 Michard, tx 79	3. Service Type Set Certified Mail
i ticted ict, in	4.0.114.10.11
	4. Restricted Delivery? (Extra Fee) ☐ Yes
Article Number (Copy from service label)	0993220000511836378
PS Form 3811, July 1999	Domestic Return Receipt 102595-99-M-1789

U.S. Postal Service .
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided) 6378 m Postage 1.18 Certified Fee Postmark 0002 Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Required) 3220 Total Postage & Fees Name (Please Print Clearly) (To be completed by mailer) Street, Apt. No.; or PO Box No. 7099 City, State, ZIP+ 4

102595-99-M-1789

October 3, 2000

CERTIFIED MAIL: 10993220000511836422

Helen Jane Christmas Barby, Trustee of the Helen Jane Christmas Trust dated 2-14-92 C/O James R. Leeton P. O. Box 10561 Midland, Texas 79702

Re: Proposal to drill the Royal Stimulator "31" Well

Legal Location in the NW/4 of Section 31, T15S,

R36E, Lea County, NM

Ladies and Gentlemen:

David H. Arrington Oil & Gas, Inc., PO Box 2071, Midland, Texas 79702 hereby proposes the drilling of the captioned well at the location referenced above to test the Wolfcamp/Atoka/Morrow/Mississippian formations. This well will be drilled to an approximate total depth of 14,550'. You will find enclosed an AFE for the drilling and completion of this well which sets forth the anticipated costs, being \$1,565,000. We intend to commit Lots 1, 2, 3, 4, E/2NW/4, E/2SW/4 (W/2) of Section 31, T15S, R36E, to the spacing unit for this well.

In the event you should desire to participate in the drilling of this test well, please so indicate by signing and returning one copy of the AFE to my attention as soon as possible. In the event you should elect to participate, we will forward for your review and execution a Joint Operating Agreement, upon receipt of your executed AFE

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Yours very truly,

James D. Huff

/dd

	AUTHORITY FOR EX	PENDIT	JRE (AFE)		
AFE #:	00-0922 Date:		20-Sep-00		X Original Supplemental
Lease:	Royal Stimulator "31" Well #	_1		Weil Type:	Exploratory/Oil/Gas
Location:	Legal Location in NW/4 County Section 31, T15S-R36E	Lea		State:	New Mexico
5					
Prospect:	Pato Ardiendo Objective:		icamp/Atoka row/Mississippian	Proposed TD:	14,550' MD
Purpose of	Expenditure: Drill and test Wolfcamp, Atoka, Morro	w, and M	ississippian Formatio	on	
CODE			DRILLING	COMPLETION	TOTAL
	Surveying		800	0	
 	Staking & Permitting Location, Roads & Damages		100	2,000	100
			18,000 8,000	2,000	20,000
—	Lease Restoration			0	8,000
	Mobilization/Demobilization		25,000 243,000	0	25,000
 	Drilling - Footage 9,000 @ \$27.00 /Ft Drilling - Daywork 25 @ \$7,400 /Day		185,000	0	243.000
				0	185,000
ļ	Drilling - Directional		130,000		130,000
				18,000	18,000
	Fuel, Power & Lubricants		30,000	0	30,000
 	Bits, Reamers & Stabilizers Drilling & Completion Fluids		20,000	0 000	20,000
		-++	50,000	2,000	52,000
	Water	- 	20,000	2,000	22,000
 	Mud Logging 40 @ \$600 /Day Drill Stem Tests (3 tests)	-++	24,000	0	24,000
	Coring Services	-++	20,000	 	20,000
	Logging - Open Hole & Sidewall Cores		53,000	 	53,000
}	Cement & Services - Surface		5,000	1 - 0	5,000
	Cement & Services - Intermediate		15,000	i di	15,000
	Cement & Services - Production			18,000	18,000
	Perforating & Cased Hole Logs	-+-+	ŏ -	1,200	1,200
 	Acidizing, Fracturing & Stimulation		ŏ	95,000	95,000
_	Rental Equipment		15,000	3,500	18,500
	Installation · Production Facilities	-+-+	13,000	9,000	9,000
 	Inspection & Testing		5,000	1,000	6,000
	Transportation	╼┼╾┼	5,000	3,500	8,500
	Miscellaneous Labor		2.000	3,000	5,000
	Engineering & Geological Services		6,500	2,000	8,500
	Overhead		9,000	2,500	11.500
<u> </u>	<u></u>		16,000	3,000	19,000
	Supervision Sand Blast & Coat Casing		16,000	5,000	5,000
	 		44,800	8,300	53,100
	Contingencies Gross Receipts Tax	+	57,500	11,300	68.800
	TOTAL INTANGIBLE EXPENSE	-+-			
	TOTAL INTANGIBLE EXPENSE		1.988,700	190,300	1,168,000
CODE	TANGIBLE EXPENSE		DRILLING	COMPLETION	TOTAL
	Casing - Conductor of @	/Ft		0	0
	Casing Surface 470 of 13 3/8" @ \$18.30	/Ft	8,600	0	8,600
	Casing Intermediate 950 of 85/8* @ \$13.20	/Ft	12,500	0	12,500
	Casing - Intermediate 4,000 of 8.5/8" @ \$10.90	/Ft	43,600	0	43,600
	Casing - Production 9,000 of 5 1/2" @ \$7.50	/Ft	O	67,500	67,500
	Casing - Production 5,550 of 5 1/2* @ \$7.70		0	42,700	42,700
	Tubing 14,550 of 27/8° @ \$3.70	/Ft	0	53,900	53,900
	Float & Other Equipment		2,700	1,000	3,700
	Wellhead Equipment, Tree		4,600	10,400	15,000
	Sucker Rods		0	16,000	16,000
	Down Hole Pump		0	3,000	3,000
	Packer/TAC		0	4,300	4,300
	Pumping Unit & Prime Mover		0	50,000	50,000
L	Tank Battery & Storage Facilities		0	22,700	22,700
	Separator/Heater Treater/Dehydrator		0	9,500	9,500
L	Meters & Flowlines		0	6,000	6.000
	Miscellaneous Valves & Fittings		0	16,000	16,000
	Contingencies		4 599	17,500	22,000
	TOTAL TANGIBLE EXPENSE		76,500	320,500	397,000
	TOTAL WELL COST		1,054,200	510,800	1,565,000
	AFE IS ONLY AN ESTIMATE. BY RETURNING ONE APPROVED COPY, YOU AGREE rington Oil & Gas, Inc. Approval: Company Company		OUR SHARE OF THE ACTU	AL COSTS INCURRED.	
Approved	Steve Scott, Petroleum Engineer Approved	_			
Ву:		_			
Title:	David H. Arrington, President Title				

Date

Date:

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Received by (Please Print Clearly) B. Date of Delivery C. Signature Agent Addressee
1. Article Addressed to: Helen Jane Christmas, Barby Trustee of the Helen Jane Christmas	D. Is delivery address different from item 1? Yes
Trust dated 2-14-92	
Ch James R. Lection	3 Sonito Turo
PC BOX 1056)	3. Service Type ☐ Certified Mail ☐ Express Mail
Midland, TX 76702	☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
<u>'</u>	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number (Copy from service label)	22000051183 (0-122
PS Form 3811 July 1999 Demostic But	

Domestic Return Receipt

102595-99-M-1789

	U.S. Postal Service •CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)				
ru	Article Sent To:				
1. HZ	HelenJ	ane Chris	Imas Barby		
ED.	Postage	\$,		
118	Certified Fee				
]5	Return Receipt Fee (Endorsement Required)		Postmark Here		
000	Restricted Delivery Fee (Endorsement Required)				
02	Total Postage & Fees	\$ 2.98			
37	Name (Please Print Cle	arly) (To be completed t	oy mailer)		
9.9	Street, Apt. No.; or PO	Box No.			
2	City, State, ZIP+ 4				
1	PS Form 3800, July 1	999	See Reverse for Instructions		

Area Code: 915 Phone: 682-5565 Fax: 682-4498

October 3, 2000

CERTIFIED MAIL: 7099 3220 0005 1183 6408

Joyce Ann Brown C/O James R. Leeton P. O. Box 10561 Midland, Texas 79702

Re:

Proposal to drill the Royal Stimulator "31" Well Legal Location in the NW/4 of Section 31, T15S, R36E, Lea County, NM

Ladies and Gentlemen:

David H. Arrington Oil & Gas, Inc., PO Box 2071, Midland, Texas 79702 hereby proposes the drilling of the captioned well at the location referenced above to test the Wolfcamp/Atoka/Morrow/Mississippian formations. This well will be drilled to an approximate total depth of 14,550°. You will find enclosed an AFE for the drilling and completion of this well which sets forth the anticipated costs, being \$1,565,000. We intend to commit Lots 1, 2, 3, 4, E/2NW/4, E/2SW/4 (W/2) of Section 31, T15S, R36E, to the spacing unit for this well.

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Yours very truly.

James D. Huff

/dd

	U P	WID H. ARRINGTON C	JIL AND	GAS, INC.			
	,	AUTHORITY FOR EXP	ENDITU	RE (AFE)			
AFE #:	00-0922	Date ⁻		20-Sep-00		X Origina Supple	
Lease:	Royal Stimulator "31"	Well #	1		Well Type:	Explorator	y/Oil/Gas
Location:	Legal Location in NW/4 Section 31, T15S-R36E	County:	Lea		State:	New Mexic	co
Prospect:	Pato Ardiendo	Objective:		amp/Atoka ow/Mississippian	Proposed TD:	14,550° M	0
Purpose of	f Expenditure: Drill and test Wolf	camp, Atoka, Morrow,	and Mis	sissippian Formati	on		
CODE	INTANGIBLE EXPENS	SE	11	DRILLING	COMPLETION	11 -	TOTAL
	Surveying			800			800
	Staking & Permitting			100			100
	Location, Roads & Damages			18,000	2,000		20,000
	Lease Restoration			8,000			8,000
	Mobilization/Demobilization			25,000			25,000
	Orilling Footage 9,000 @ \$2	7 00 /Ft		343 0001		1	343,000

 7	J	T COM ELITOR	IOIAL
 Surveying	800		800
Staking & Permitting	100	0	100
Location, Roads & Damages	18,000	2,000	20,000
Lease Restoration	8,000	0	8,000
 Mobilization/Demobilization	25,000	0	25,000
Drilling - Footage 9,000 @ \$27.00 /Ft	243,000	0	243,000
 Orilling - Daywork 25 @ \$7,400 /Day	185,000	0	185,000
 Drilling · Directional	130,000	0	130,000
 Completion Rig 12 @ \$1,500 /Day	0	18,000	18,000
 Fuel, Power & Lubricants	1	0 1	0
 Bits, Reamers & Stabilizers	20,000	0	20,000
 Drilling & Completion Fluids	50,000	2,000	52,000
 Water	20,000	2,000	22,000
 Mud Logging 40 @ \$600 /Day	24,000	0	24,000
 Drill Stem Tests (3 tests)	20,000	0	20,000
Coring Services	0	0	0
 Logging - Open Hole & Sidewall Cores	53,000	0	53,000
 Cement & Services - Surface	5,000	0	5,000
Cement & Services - Intermediate	15,000		15,000
Cement & Services - Production	0	18,000	18,000
Perforating & Cased Hole Logs	0	1,200	1,200
Acidizing, Fracturing & Stimulation	0	95,000	95,000
Rental Equipment	15,000	3,500	18,500
 Installation - Production Facilities	0	9,000	9,000
 Inspection & Testing	5,000	1,000	6,000
Transportation	5,000	3,500	8,500
Miscellaneous Labor	2,000	3,000	5,000
Engineering & Geological Services	6,500	2,000	8,500
Overhead	9,000	2,500	11 500
Supervision	16,000	3,000	19,000
Sand Blast & Coat Casing	0	5,000	5,000
Contingencies	44,800	8,300	53,100
Gross Receipts Tax	57.500	11,300	68,800
TOTAL INTANGIBLE EXPENSE	1,933,700	190,300	1,168,000

CODE	TANGIBLE EXPENSE	DRILLING	COMPLETION	TOTAL
	Casing · Conductor of @ /Ft		0	0
	Casing Surface 470 of 13 3/8" @ \$18.30 /Ft	8,600	0	8,600
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	Packer/TAC	0	4,300	4.300
	Pumping Unit & Prime Mover	0	50,000	50,000
	Tank Battery & Storage Facilities	0	22,700	22,700
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NOTE: THIS AFE IS ONLY AN ESTIMATE. BY RETURNING ONE APPROVED COPY, YOU AGREE TO PAY YOUR SHARE OF THE ACTUAL COSTS INCURRED.

David H. Arr	rington Oil/& Gas, Inc. Approval:	Partner Approval:	
Prepared By	Steve Scott, Petroleum Engineer	Company	
Approved By:		Approved By	
Title.	David H. Arrington, President	⊤itle	
Date:		Date	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Received by (Please Print Clearly) B. Date of Deliver
 so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	C. Signature Agent Addresse
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If XES, enter delivery address below: ☐ No
Jayre Chin Brown 1/0 James R. Leeton	
1/0 James R. Leeton	
PC Box 10561	3. Service Type Scertified Mail □ Express Mail
Michand, TX	Registered Return Receipt for Merchandis Insured Mail C.O.D.
1910	4. Restricted Delivery? (Extra Fee) Yes
2. Article Number (Copy from service label)	9 3220 0005 1183 6408
PS Form 3811, July 1999 Domesti	c Return Receipt 102595-99-M-1789

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Article Sent To:

Postage
Postage
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees

Name (Please Print Clearly) (To be completed by mailer)

Street, Apt. No.; or PO Box No.

PS Form 3800, July 1999

DALE DOUGLAS Oil & Gas Properties

Area Code: 915 Phone: 682-5565 Fax: 682-4498

October 3, 2000

CERTIFIED MAIL: 7099 3220 0005 1183 6347

Bradford A. Christmas C/O James R. Leeton P. O. Box 10561 Midland, Texas 79702

Re:

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In the alternative, in the event you should wish to not participate in this test well, we would request that you grant an oil and gas lease covering your mineral interest in Lots 3 & 4, Save and Except a 6.0 acre tract out of the SE/4SW/4SW/4 more fully described in that certain Mineral deed dated 5/10/51 and recorded in Volume 139, page 477, Deed records of Lea County, New Mexico, containing 74.14 acres of said Section 31, which is to be included in this spacing unit, pursuant to the following terms and conditions: (i) \$100.00 per acre bonus, (ii) 1/4th royalty, and (iii) three (3) year primary term.

Please respond to us within 30 days from your receipt of this letter, or due to time restraints we will necessarily have to initiate force pooling to drill the referenced well on a W/2 spacing unit.

Please feel free to contact me in the event that you should wish to discuss this matter.

Yours very truly,

James D. Huff

/dd

	AUTHORITY FOR EXPENDITURE (AFE)				
AFE #:	00-0922	ate:	20-Sep-00		X Original Supplemental
Lease:	Royal Stimulator "31" W	'ell#' <u>1</u>		Well Type:	Exploratory/Oil/Gas
Location:	Legal Location in NW/4 Section 31, T15S-R36E	ounty <u>Lea</u>		State ⁻	New Mexico
Prospect:			fcamp/Atoka rrow/Mississippian	Proposed TD:	14,550' MD
Purpose of	Expenditure: Drill and test Wolfcamp, Atoka				
Furpose of	Expenditure: Drill and test Wolfcamp, Atoka	i, morrow, and N	nississippian Formati	on	
3000	INTANGIBLE EXPENSE		DRILLING	COMPLETION	TOTAL
	Surveying Staking & Permitting		800 100	0	
	Staking & Permitting Location, Roads & Damages		18,000	2.000	20,000
	Lease Restoration		8,000	0	
	Mobilization/Demobilization		25,000	0	
	Drilling · Footage 9,000 @ \$27.00 /Ft		243,000	0	
	Drilling - Daywork 25 @ \$7.400 /Day Drilling - Directional		185,000 130,000	0	185,000
	Completion Rig 12 @ \$1,500 /Day		130,000	18,000	18,000
	Fuel, Power & Lubricants		0	0	0
	Bits, Reamers & Stabilizers		20,000	0	20,000
	Drilling & Completion Fluids		50,000	2,000	52,000
	Water Mud Logging 40 @ \$600 /Day		20,000	2,000	22,000
	Mud Logging 40 © \$600 /Day Drill Stem Tests (3 tests)		24,000	0	24,000 20,000
	Coring Services		0	ő	
	Logging - Open Hole & Sidewall Cores		53,000	. 0	
	Cement & Services - Surface		5,000	0	
<u> </u>	Cement & Services - Intermediate		15,000	0	
	Cement & Services - Production Perforating & Cased Hole Logs		0	18,000	18,000
	Acidizing, Fracturing & Stimulation	+	ŏ l-	95,000	95,000
	Rental Equipment		15,000	3,500	18,500
	Installation - Production Facilities		0	9,000	9,000
	Inspection & Testing		5,000	1,000	6,000
	Transportation Miscellaneous Labor		5,000 2,000	3,500 3,000	8,500 5,000
	Engineering & Geological Services		6,500	2,000	8,500
	Overhead		9,000	2,500	11,500
	Supervision		16,000	3,000	
ļ	Sand Blast & Coat Casing		44,800	5,000	5,000
	Contingencies Gross Receipts Tax	·	57,500	8,300 11,300	53,100 68,800
	TOTAL INTANGIBLE EXPENSE		1 933,390	190,300	
			1.20014001		
CODE	TANGIBLE EXPENSE		DRILLING	COMPLETION	TOTAL
<u></u>	Casing · Conductor of @	/Ft		0	0
 		\$18.30 /Ft \$13.20 /Ft	8,600 12,500	0	8,600 12,500
 _		\$10.90 /Ft	43,600	 	43.600
	Casing Production 9,000 of 5 1/2" @	\$7.50 /Ft	0	67,500	67,500
	Casing Production 5,550 of 5 1/2* @	\$7.70 /Ft	0	42,700	42,700
	Tubing 14,550 of 27/8 @	\$3 70 /Ft	0 700	53,900	53,900
	Float & Other Equipment Wellhead Equipment, Tree		2,700 4,600	1,000	3.700 15,000
	Sucker Rods		4,600	16,000	16,000
	Down Hole Pump		ō	3,000	3,000
	Packer/TAC		0	4,300	4,300
	Pumping Unit & Prime Mover		0	50,000	50,000
	Tank Battery & Storage Facilities Separator/Heater Treater/Dehydrator		0	22,700 9,500	22,700 9,500
	Meters & Flowlines		ő	6,000	6,000
	Miscellaneous Valves & Fittings		0_	16,000	16,000
	Contingencies		4 500	17,500	22,000
	TOTAL TANGIBLE EXPENSE		76,500	320,500	397,000
	TOTAL WELL COST		1,054,200	510,800	1,565,000
NOTE: THIS	AFE IS ONLY AN ESTIMATE. BY RETURNING ONE APPROVED COPY, Y	OU AGREE TO PAY Y	OUR SHARE OF THE ACT	JAL COSTS INCURRED.	
	rington Oil/& Gas, Inc Approval Pa	artner Approval:			
Prepared By:		ompany _			
Approved By:	Steve Scott, Petroleum Engineer Ap By	oproved /			
	Oncid M. Assentan Dana start	-			

Date Date

David H. Arrington, President

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY				
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Received by (Please Print Clearly) B. Date of Delivery, 5 2000				
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	C. Signature Agent Addressee				
Article Addressed to:	D. Is delivery address different from item 1? Yes				
Bradford A. Christmus					
CloJames K. Leeton					
20 Box 1056)					
Midland, TX 19702	3. Service Type Certified Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.				
	4. Restricted Delivery? (Extra Fee)				
2. Article Number (Copy from service label) 7099 3220005 118 310347					
PS Form 3811, July 1999 Domestic Ret	urn Receipt 102595-99-M-1789				

U.S. Postal Service
*CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) .hE9 1183 Postage Certified Fee Return Receipt Fee (Endorsement Required) Postmark Here 000 Restricted Delivery Fee (Endorsement Required) 3220 Total Postage & Fees Name (Please Print Clearly) (To be completed by mailer) Street, Apt. No.; or PO Box No. 7099 City, State, ZIP+ 4 PS Form 3800, July 1999

Area Code: 915 Phone: 682-5565 Fax: 682-4498

October 3, 2000

CERTIFIED MAIL: 7099 3220 0005 1183 6323

Mary T. Christmas Holladay C/O James R. Leeton P. O. Box 10561 Midland, Texas 79702

Re:

Proposal to drill the Royal Stimulator "31" Well Legal Location in the NW/4 of Section 31, T15S,

R36E, Lea County, NM

Ladies and Gentlemen:

David H. Arrington Oil & Gas, Inc., PO Box 2071, Midland, Texas 79702 hereby proposes the drilling of the captioned well at the location referenced above to test the Wolfcamp/Atoka/Morrow/Mississippian formations. This well will be drilled to an approximate total depth of 14,550'. You will find enclosed an AFE for the drilling and completion of this well which sets forth the anticipated costs, being \$1,565,000. We intend to commit Lots 1, 2, 3, 4, E/2NW/4, E/2SW/4 (W/2) of Section 31, T15S, R36E, to the spacing unit for this well.

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Please feel free to contact me in the event that you should wish to discuss this matter.

Yours very truly,

/James D. Huff

/dd

	AUTHORITY FOR EXP	ENDITURE (AFE)		
AFE #:	00-0922 Date	20-Sep-00		X Original Supplemental
Lease:	Royal Stimulator "31" Weil #:	1	Well Type:	Exploratory/Oil/Gas
Location:	Legal Location in NW/4 County: Section 31, T15S-R36E	Lea	State:	New Mexico
Prospect:	Pato Ardiendo Objective:	Wolfcamp/Atoka Morrow/Mississippian	Proposed TD:	14,550° MD
		Morrow/Mississippian		
Purpose of	f Expenditure: Drill and test Wolfcamp, Atoka, Morrow,	and Mississippian Formati	on	
CODE	INTANGIBLE EXPENSE	DRILLING	COMPLETION	TOTAL
	Surveying	800	0	
	Staking & Permitting	100	0	
<u> </u>	Location, Roads & Damages Lease Restoration	18,000	2,000	20,000
	Mobilization/Demobilization	25.000	+	
	Drilling · Footage 9,000 @ \$27.00 /Ft	243,000	, o	
	Drilling - Daywork 25 @ \$7,400 /Day	185,000	Ō	
<u> </u>	Drilling - Directional	130,000	0	130,000
	Completion Rig 12 @ \$1.500 /Day		18,000	18,000
	Bits, Reamers & Stabilizers	20,000	 	20,000
	Drilling & Completion Fluids	50,000	2,000	
	Water	20,000	2,000	22,000
	Mud Logging 40 @ \$600 /Day	24,000	0	24,000
	Drill Stem Tests (3 tests) Coring Services	20,000	0	20,000
	Logging · Open Hole & Sidewall Cores	53,000	 	53,000
	Cement & Services - Surface	5,000	0	5,000
	Cement & Services - Intermediate	15,000	0	15,000
J	Cement & Services · Production		18,000	18,000
}	Perforating & Cased Hole Logs Acidizing, Fracturing & Stimulation		1,200 95,000	1,200 95,000
}	Rental Equipment	15,000	3,500	18,500
	Installation - Production Facilities	0	9,000	9,000
	Inspection & Testing	5,000	1,000	6,000
	Transportation	5,000	3,500	8,500
ļ	Miscellaneous Labor	2,000	3,000	5,000
 	Engineering & Geological Services Overhead	6,500	2,000 2,500	8.500 11,500
	Supervision	16,000	3,000	19,000
	Sand Blast & Coat Casing	0	5,000	5,000
	Contingencies	44,800	8,300	53.100
	Gross Receipts Tax TOTAL INTANGIBLE EXPENSE	57,500	11,300	
	TOTAL INTANGIBLE EXPENSE	1 988,300	190,300	1,168,000
CODE	TANGIBLE EXPENSE	DRILLING	COMPLETION	TOTAL
	Casing · Conductor of @ /F		0	0
	Casing · Surface 470 of 13 3/8* @ \$18 30 /F		0	8,600
	Casing Intermediate 950 of 8 5/8* @ \$13.20 /F Casing Intermediate 4,000 of 8 5/8* @ \$10.90 /F		0	12,500
 	Casing Intermediate 4,000 of 8 5/8* @ \$10 90 /F Casing Production 9,000 of 5 1/2* @ \$7.50 /F		67,500	43,600 67,500
 	Casing - Production 5.550 of 5 1/2* @ \$7.70 /8		42,700	42,700
	Tubing 14,550 of 2.7/8" @ \$3.70 /F		53,900	53,900
	Float & Other Equipment	2,700	1,000	3,700
	Wellhead Equipment, Tree	4.600	10,400	15,000
	Sucker Rods Down Hole Pump		16,000	16,000
	Packer/TAC	 	4,300	4.300
	Pumping Unit & Prime Mover	0	50,000	50,000
ļ	Tank Battery & Storage Facilities		22,700	22,700
	Separator/Heater Treater/Dehydrator Meters & Flowlines	0	9,500	9,500 6,000
	Miscellaneous Valves & Fittings		16,000	16,000
	Contingencies	4,500	17,500	22,000
	TOTAL TANGIBLE EXPENSE	76,500	320,500	397,000
	TOTAL WELL COST	1,054,200	510,800	1,565,000
	AFE IS ONLY AN ESTIMATE. BY RETURNING ONE APPROVED COPY, YOU AGREE T rington Oil & Gas, Inc. Approval: Company		IAL COSTS INCURRED.	
-J.	Steve Scott, Petroleum Engineer			
Approved By:	Approved By			
Title:	David H. Arrington, President Title			

Date

Date:

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Mary T. Christmas Holladay Clo James R. Leeton 	A. Received by (Please Print Clearly) C. Signature X D. Is delivery address different from iter If (ES, enter delivery address below	_
PC Box 10561 L Midland, TX 79702	3. Service Type Sertified Mail	il eipt for Merchandise
	4. Restricted Delivery? (Extra Fee)	☐ Yes
2. Article Number (Copy from service label) 7099	2200005 1183	66323
PS Form 3811, July 1999 Domestic Reti	urn Receipt	102595-99-M-1789

.

	U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)				
m	Article Sent To:				
632	Mary T.	Christmas	Holladay		
Ü	Postage	\$			
1.18	Certified Fee		Postmark		
2	Return Receipt Fee (Endorsement Required)		Here		
000	Restricted Delivery Fee (Endorsement Required)				
밉	Total Postage & Fees	\$ 298			
325	Name (Please Print Cle	arly) (To be completed I	by mailer)		
Street, Apt. No.; or PO Box No.					
709	City, State, ZIP+ 4				
	DS Form 2000 July 1999 See Reverse for Instructions				

Area Code: 915 Phone: 682-5565 Fax: 682-4498

October 3, 2000

CERTIFIED MAIL: 7099 3220 0005 118 3 10293

Thelma Champion 4932 Lyndon Drive Ft. Worth, Texas 76116

Re:

Proposal to drill the Royal Stimulator "31" Well Legal Location in the NW/4 of Section 31, T15S, R36E, Lea County, NM

Ladies and Gentlemen:

David H. Arrington Oil & Gas, Inc., PO Box 2071, Midland, Texas 79702 hereby proposes the drilling of the captioned well at the location referenced above to test the Wolfcamp/Atoka/Morrow/Mississippian formations. This well will be drilled to an approximate total depth of 14,550'. You will find enclosed an AFE for the drilling and completion of this well which sets forth the anticipated costs, being \$1,565,000. We intend to commit Lots 1, 2, 3, 4, E/2NW/4, E/2SW/4 (W/2) of Section 31, T15S, R36E, to the spacing unit for this well.

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In the alternative, in the event you should wish to not participate in this test well, we would request that you grant an oil and gas lease covering your mineral interest in Lots 1, 2, E/2NW/4 (NW/4) of said Section 31, which is to be included in this spacing unit, pursuant to the following terms and conditions: (i) \$100.00 per acre bonus, (ii) 3/16ths royalty, and (iii) three (3) year primary term.

Please respond to us within 30 days from your receipt of this letter, or due to time restraints we will necessarily have to initiate force pooling to drill the referenced well on a W/2 spacing unit.

Please feel free to contact me in the event that you should wish to discuss this matter.

Yours very truly,

James D. Huff

/dd

AUTHORITY FOR EXPENDITURE (AFE)

AFE #:	00-0922	Date:	20-Sep-00		X Original Supplemental
Lease:	Royal Stimulator "31"	Well #:	1	Weil Type:	Exploratory/Oil/Gas
Location:	Legal Location in NW/4	County:	Lea	State:	New Mexico
	Section 31, T15S-R36E	 -	_	5.6.15 .	TTOW MOXIO
Prospect:	Pato Ardiendo	Objective:	Wolfcamp/Atoka Morrow/Mississippian	Proposed TD:	14,550' MD
Purpose o	f Expenditure: Drill and test Wolfcamp, Atol	ca, Morrow,	and Mississippian Formati	on	
CODE	INTANGIBLE EXPENSE Surveying		DRILLING 800	COMPLETION	TOTAL 800
	Staking & Permitting		100	0	100
	Location, Roads & Damages Lease Restoration		18,000	2,000	
	Mobilization/Demobilization		8,000 25,000		
	Drilling · Footage 9,000 @ \$27.00 /Ft		243,000	†ŏ	
	Drilling - Daywork 25 @ \$7,400 /Day	4	185,000	0	185,000
	Orilling - Directional	 	130,000	0	1 100,000
	Completion Rig 12 @ \$1,500 /Da Fuel, Power & Lubricants	1	0	18,000	
	Bits, Reamers & Stabilizers		20,000	ō	20,000
	Drilling & Completion Fluids		50,000	2,000	52,000
	Water 10 @ \$600 (Date		20,000	2,000	
	Mud Logging 40 @ \$600 /Da		24,000	0	
	Coring Services		0	i ö	1 _ 1
	Logging - Open Hole & Sidewall Cores		53,000	0	
	Cement & Services - Surface Cement & Services - Intermediate		5,000 15,000	0	
	Cement & Services - Production		13,000	18,000	10,000
· · · · ·	Perforating & Cased Hole Logs		1	1,200	
	Acidizing, Fracturing & Stimulation		0	95,000	
	Rental Equipment		15,000	3,500	
	Installation - Production Facilities Inspection & Testing		5,000	9,000	
	Transportation		5,000	3,500	
	Miscellaneous Labor		2,000	3,000	
	Engineering & Geological Services		6,500 9,000	2,000	
	Overhead Supervision		16,000	2,500 3,000	11,500
	Sand Blast & Coat Casing			5,000	5,000
	Contingencies		44,800	8,300	
	Gross Receipts Tax TOTAL INTANGIBLE EXPENSE		57,500	11,300	68,800 1,168,000
	TOTAL INTANGIBLE EXPENSE		1 988,490	190,300	1,168,000
CODE	TANGIBLE EXPENSE		DRILLING	COMPLETION	TOTAL
	Casing · Conductor of @	/F1			
	Casing · Surface 470 of 13 3/8* © Casing · Intermediate 950 of 8 5/8* ©	\$18.30 /FI \$13.20 /FI	8,600	0	
	Casing · Intermediate 4,000 of 8 5/8" @	\$10.90 /Ft	43,600	0	43,600
	Casing Production 9,000 of 5 1/2" @	\$7.50 /FI	0	67,500	67,500
	Casing - Production 5,550 of 5 1/2* @ Tubing 14,550 of 2 7/8* @	\$7.70 /Ft \$3.70 /Ft		42,700	
	Tubing 14,550 of 27/8° @ Float & Other Equipment	\$3.70 761	2,700	53,900 1,000	
	Wellhead Equipment, Tree		4,600	10,400	
	Sucker Rods		0	16,000	16,000
	Down Hole Pump		0	3,000	
	Packer/TAC Pumping Unit & Prime Mover		0	4,300	4,300
	Tank Battery & Storage Facilities		0	50,000 22,700	50,000 22,700
	Separator/Heater Treater/Dehydrator			9,500	
	Meters & Flowlines		0	6,000	6,000
	Miscellaneous Valves & Fittings		0	16,000	16,000
	Contingencies		4,500	17,500	22,000
	TOTAL TANGIBLE EXPENSE TOTAL WELL COST		76,500 1,054,200	320,500 510,800	397,000 1,565,000
David H. Ar	AFE IS ONLY AN ESTIMATE. BY RETURNING ONE APPROVED COPY,	You AGREE TO	PAY YOUR SHARE OF THE ACTU		
Prepared By:	Steve Scott, Petroleum Engineer	Company			
Approved By:	A	pproved ly.			
Γitle:		itle			

Date

Date:

NDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY			
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: The Ima Champion 4932 Lyndon Dr. 	A. Received by (Please Print Clearly) A Plant Nampin 10-6-00 C. Signature X Agent Addressee D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No			
Ft. Worth, TX 76116	3. Service Type Certified Mail			
2. Article Number (Copy from service label) 7099322000051183 6293				

U.S. Postal Service
CERTIFIED MAIL RECEIPT
CERTIFIED MAIL RECEIPT

	(Domestic Mail Only; No Insurance Coverage Provided)			
m	Article Sent To:			
629	Thelma	Champ	Dion	
m	Postage	\$		
1.1.8	Certified Fee		Postmark	
75	Return Receipt Fee (Endorsement Required)		Here	
000	Restricted Delivery Fee (Endorsement Required)			
20	Total Postage & Fees	\$298		
ГU	Name (Disease Print Cle	early) (To be completed i	by mailer)	
E I	Name (Figase Fill Cie	010.5	•	
111				
Street, Apt. No.; or PO Box No.				
~			a a few leadings	
	PS Form 3800, July 1	999	See Reverse for Instructions	

October 3, 2000

CERTIFIED MAIL: 7099 3220 0005 1183 1,284

Mattie Pou 3313 Homer Street Dallas, Texas 76206

Re:

Proposal to drill the Royal Stimulator "31" Well Legal Location in the NW/4 of Section 31, T15S, R36E, Lea County, NM

Ladies and Gentlemen:

David H. Arrington Oil & Gas, Inc., PO Box 2071, Midland, Texas 79702 hereby proposes the drilling of the captioned well at the location referenced above to test the Wolfcamp/Atoka/Morrow/Mississippian formations. This well will be drilled to an approximate total depth of 14,550°. You will find enclosed an AFE for the drilling and completion of this well which sets forth the anticipated costs, being \$1,565,000. We intend to commit Lots 1, 2, 3, 4, E/2NW/4, E/2SW/4 (W/2) of Section 31, T15S, R36E, to the spacing unit for this well.

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James D. Huff

/dd

	AUTHORITY FOR EXPENDITURE (AFE)				
AFE #:	00-0922	ate	20-Sep-00		X Original Supplemental
Lease:	Royal Stimulator "31" W	/ell #	1	Well Type:	Exploratory/Oil/Gas
Location:	Legal Location in NW/4 Constitution Section 31, T15S-R36E	ounty:	Lea	State:	New Mexico
Prospect:	Pato Ardiendo O		Wolfcamp/Atoka	Proposed TD:	14,550' MD
		-	Morrow/Mississippian		
Purpose of	f Expenditure: Drill and test Wolfcamp, Atoka	a, Morrow, ar	nd Mississippian Formati	on	
CODE	Surveying INTANGIBLE EXPENSE		DRILLING 800	COMPLETION	TOTAL 800
	Staking & Permitting		100	<u> </u>	
	Location, Roads & Damages		18,000	2,000	
	Lease Restoration Mobilization/Demobilization		8,000 25,000	 	
	Drilling · Footage 9,000 @ \$27 00 /Ft		243,000	1 - 0	
	Drilling · Daywork 25 @ \$7,400 /Day		185,000	0	
	Drilling - Directional		130,000	0	
ļ	Completion Rig 12 @ \$1,500 /Day		<u> </u>	18,000	
ļ	Fuel, Power & Lubricants Bits, Reamers & Stabilizers		30,000	0	
	Drilling & Completion Fluids		20,000	2,000	
	Water		20,000	2,000	
	Mud Logging 40 @ \$600 /Day		24,000	0	
	Drill Stem Tests (3 tests)		20,000	0	20,000
	Coring Services		53,000	0	
	Logging - Open Hole & Sidewall Cores Cement & Services - Surface		5,000	0	1 — 1 — — — — — — — — — — — — — — — — —
	Cement & Services - Intermediate		15,000	Ö	
	Cement & Services - Production		0	18,000	
	Perforating & Cased Hole Logs		. 0	1,200	1,200
	Acidizing, Fracturing & Stimulation Rental Equipment		15,000	95,Q00 3,500	
}	Installation · Production Facilities		15,000	9,000	
	Inspection & Testing		5,000	1,000	
	Transportation		5,000	3,500	8,500
<u> </u>	Miscellaneous Labor		2,000	3,000	
}	Engineering & Geological Services Overhead		6,500 9,000	2,000	8,500 11,500
	Supervision		16,000	3,000	
	Sand Blast & Coat Casing		0	5,000	5,000
	Contingencies		44,800	8,300	53,100
	Gross Receipts Tax		57,500	11,300	
	TOTAL INTANGIBLE EXPENSE		1 988,700	190,300	1,168,000
CODE	TANGIBLE EXPENSE		DRILLING	COMPLETION	TOTAL
	Casing · Conductor of @	/F1		0	0
		\$18.30 /Ft	8,600		8,600
		\$13.20 /Ft \$10.90 /Ft	12,500	0	12,500 43,600
	Casing Production 9.000 of 5.1/2" @	\$7.50 /Ft	0	67.500	
	Casing Production 5,550 of 51/2" @	\$7.70 /Ft	0	42,700	42,700
	Tubing 14,550 of 27/8* @	\$3.70 /Ft	0	53,900	53.900
	Float & Other Equipment Wellhead Equipment, Tree		2,700	1,000	3 700 15.000
 	Sucker Rods		4,000	16,000	16,000
	Down Hole Pump		0	3,000	3.000
	Packer/TAC		0	4,300	4,300
ļ	Pumping Unit & Prime Mover Tank Battery & Storage Facilities		0	50,000 22,700	50.000 22,700
 	Separator/Heater Treater/Dehydrator		- 	9,500	9,500
	Meters & Flowlines		0	6,000	6,000
	Miscellaneous Valves & Fittings		0	16,000	16,000
	Contingencies		4,599	17.500	22,000
	TOTAL TANGIBLE EXPENSE		76,500	320,500	397,000
	TOTAL WELL COST		1,054,200	510,800	1,565,000
NOTE: THIS	AFE IS ONLY AN ESTIMATE. BY RETURNING ONE APPROVED COPY, Y	OU AGREE TO P	PAY YOUR SHARE OF THE ACTU	IAL COSTS INCURRED.	
D- 1111 1	X 21/2 22 22 22 22 22 22 22 22 22 22 22 22 2				
	rington Oil & Gas, Inc. Approval: Pa	artner Approv	rai:		
Prepared	N(-				
By:	Steve Scott, Petroleum Engineer	ompany			
Approved	, ,	proved			
Ву		i"			
Title:	David H. Arrington, President Tit	lle.			
HITC.	Fit				

Date

Date.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Mathie Follows 3313 Homer St. 	A. Received by (Please Print Clearly) C. Signature X
Dallas, TX 76206	3. Service Type Certified Mail
2. Article Number (Copy from service label) 709	3220 0005 1183 10286
PS Form 3811, July 1999 Comestic R	leturn Receipt 102595-99-M-1789

	U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)			
تد	Article Sent To:			
528E	Mattie	tou		
33	Postage	\$ 1.65		
118	Certified Fee	1.40	Postmark	
9000	Return Receipt Fee (Endorsement Required)	1.05	Postmark Here	
	Restricted Delivery Fee (Endorsement Required)			
	Total Postage & Fees	\$4.30		
E E	Name (Please Print Cla	arly) (To be completed b	py mailer)	
199	Street, Apt. No.; or PO	\sim \sim \sim \sim \sim \sim \sim \sim		
709	City, State, ZIP+ 4	rd TX	79702	
	PS Form 3800, July 1999 See Reverse for Instructions			