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MATADOR PETROLEUM CORPO BEFORE THE OIL CONSERVATION DIVISION Case No. 12572 Exhibit No. \$\sumeq\$

8340 MEADOW ROAD, Ste 158 DALLAS, TEXAS 75231-3751 (214) 987-3650 FAX # (214) 691-1415 Submitted By:

Matador Petroleum Corp.

Hearing Date: January 11, 2001

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/13/00			AFE NO.:			
PROSPECT NAME:	S. MONUM	IENT		PERATOR: MA	TADOR OPERAT	ING CO	MPANY
LEASE NAME:	NEW MEXICO "H" STATE NCT-4 #36 RE-ENTRY						
DESCRIPTION:	RE-ENTER P&A'D TEXACO WELLBORE / DEEPEN FROM 9,620' TO 12,300' (SIMPSON / MCKEE TEST)						
LOCATION:	2200' FSL & 1980' FWL OF SEC 19, T20S - R37E						
COUNTY:	LEA STATE		E: NM		PROPOSE	PROPOSED TD: 12,300'	
			DRILLING		COMPLETION TOTAL		
	INTAN	GIBLE COSTS		COSTS	COSTS		COSTS
01 Land/Legal/Regulat	ory	·	\$	5,000	\$	\$	5,000
02 Location, surveys &				15,000			15,000
10 Rig Costs, Ftg, DW, 13 Mob & Demob	Turnkey	18 / 2 DAYS @ \$7600/DAY (w/ fuel)		137,000 30,000	15,000		152,000 30,000
16 Cementing & Float I	Equip			30,000	30,000		30,000
18 Testing, DST & Proc				10,000		· -	10,000
19 Coring & Core Evalu						· -	0
20 Open Hole Logging 21 Mudlogging				25,000 8,000		-	25,000 8,000
21 Mudiogging 22 Geological Supervis	sion			2,000			2,000
24 Mud & Chemicals				25,000			25,000
25 Mud & Cuttings Disj					5,000		5,000
26 Freight / Transporta				4,000	7,000		11,000
28 Supervision / Engine 30 Rental Equipment	eering			12,000 15,000	10,000		22,000 25,000
31 Drill Bits				30,000	10,000		30,000
32 Fuel & Power							0
33 Water				10,000	5,000	· -	15,000
34 Overhead				4,000	8,000	. . –	12,000
38 Directional Drig, Sur 40 Completion Unit / St	-				15,000		15,000
44 Cased Hole Log, Pe					6,000		6,000
48 Stimulation	_				8,000		8,000
48 Insurance				2,000		-	2,000
50 Labor 52 Miscellaneous				7,000 4,000	16,000 5,000		23,000 9,000
54 Contingency				4,000	3,000		9,000
		TOTAL INTANGIBLES >		\$345,000	\$140,000	. =	\$485,000
<u> </u>		101 - 000-			V 1.0,0-0	=	
	TANG	IBLE COSTS					
40 Conductor Casing 41 Surface Casing			\$_		\$		0
42 Intermediate Casing	ı						0
43 Orilling Liner							0
44 Production Casing		5-1/2" CASING			105,000	· –	105,000
45 Production Liner		0.7/01.71101110					0
46 Tubing 47 Wellhead		2-7/8" TUBING	 -	5,000	50,000 10,000	. –	50,000 15,000
48 Packers, Liner Hang	jers			3,000	5,000	-	5,000
49 Tanks					12,000	. –	12,000
50 Production Vessels					13,000		13,000
51 Flow Lines 52 Rod String					3,000		3,000
53 Pump Unit & Prime !	Mover					_	<u> </u>
55 Installation Costs						_	0
57 Miscellaneous					5,000	_	5,000
58 Non-Controllable Su					4,000		4,000
59 Non-Controllable Do	ownnoie				3,000	=	3,000
		TOTAL TANGIBLES >		\$5,000	\$210,000		\$215,000
11474505 055047114	2 00 40 41	TOTAL COSTS >		\$350,000	\$350,000		\$700,000
MATADOR OPERATING	G COMPAN	Prepared By:			·	Date:_	11/13/a
		Approved By:	—		<u> </u>	Date:	11/13/00
APPROVAL:	-	W. ball Gilling Man		いん・ハムハルハ NFE is an estimate	i only. By signing	this AFF	· <u>.</u>
APPROVAL: NON-OPERATOR: Approved: This AFE is an estimate only. By signing this AFE, you agree to pay your share of the total actual costs. Approved: Tax ID:							
•							
Working Interest:		Signed by: S. D Clas	re			Date:	8.01