

**Storage Unit, Lea County, New Mexico.** Applicant seeks an order establishing special rules applicable to wells drilled and completed or recompleted in the Morrow formation within its Grama Ridge Morrow Gas Storage Unit and within each 320-acre spacing unit immediately adjacent to the Unit in the following described area:

**Grama Ridge Morrow Gas Storage Agreement**

Township 21 South, Range 34 East

Section 33: All

Section 34: All

Township 22 South, Range 34 East

Section 3: All

Section 4: All

Section 10: All

**Acreage Adjacent to Unit**

Township 21 South, Range 34 East

Section 26: NW/4, S/2

Section 27: All

Section 28: All

Section 29: E/2, SW/4

Section 32: All

Section 35: All

Township 22 South, Range 34 East

Section 2: All

Section 5: All

Section 8: N/2, SE/4

Section 9: All

Section 11: All

Section 14: N/2, SW/4

Section 15: All

Section 16: N/2, SE/4

The application requests the Division establish rules requiring operators of all newly drilled or recompleted wells in the Morrow formation to provide the operator of the Unit with information and data obtained during drilling, completion, and production to determine whether such wells are in communication with the unitized formation or would otherwise interfere with Unit operations. The special project rules would also include provisions requiring the operators of wells determined to be in communication with the Unitized Interval to demonstrate how such well may be produced without interfering with Unit operations or to take such other action determined to be appropriate. The Grama Ridge Morrow Gas Storage Unit is approximately 18 miles west of Eunice, New Mexico.

**CASE 12583:** Continued from March 8, 2001, Examiner Hearing.

**Application of Threshold Development Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing from the surface to the base of the Wolfcamp formation in the W/2 of Section 16, Township 24 South, Range 33 East, in the following manner: the W/2 for all formations/pools

developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated Johnson Ranch-Wolfcamp Gas Pool, the NW/4 for all formations/pools developed on 160-acre spacing, and the NE/4 NW/4 for all formations/pools developed on 40-acre spacing. Said units are to be dedicated to the Johnson Ranch State 16 Well No. 1 to be drilled at a standard location in the NE/4 NW/4 of Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 20 miles West of Jal, New Mexico.

**CASE 12585: Continued from March 8, 2001, Examiner Hearing.**

**Application of Threshold Development Company for compulsory pooling, Lea, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing from the surface to the base of the Wolfcamp formation in the N/2 of Section 28, Township 24 South, Range 33 East, in the following manner: the N/2 for all formations/pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated Johnson Ranch-Wolfcamp Gas Pool and the Undesignated East Triste Draw-Wolfcamp Pool, the NW/4 for all formations/pools developed on 160-acre spacing, and the NE/4 NW/4 for all formations/pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated East Triste Draw-Bone Spring Pool and the Undesignated Triste Draw-Delaware Pool. Said units are to be dedicated to the State Com Well No. 1 to be drilled at a standard location in the NE/4 NW/4 of Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles east-southeast of the intersection of Highway 128 with the Eddy-Lea County line.

**CASE 12563: Continued from December 21, 2000, Examiner Hearing.**

**Application of the New Mexico Oil Conservation Division for termination of gas prorationing in the Jalmat and Eumont Gas Pools and to amend the special rules governing both pools, Lea County, New Mexico.** Applicant seeks to terminate gas prorationing in the Jalmat and Eumont Gas Pools and to exclude both pools from the provisions of Division Rules 601 through 605 (Gas Proration Rules). Once gas prorationing is terminated, it will be necessary to amend the special rules and regulations currently governing both pools (set forth in Division Order No. R-8170, as amended) by whatever means may be necessary to prevent waste, maintain orderly development, and to protect correlative rights of interest owners. The combined area of both pools currently encompasses a relatively large geographical area in Townships 18, 19, 20, 21, 22, 23, 24, 25, and 26 South, Ranges 35, 36, 37, and 38 East, which can roughly be described as an area that extends three to ten miles east and west of a line between Arkansas Junction and Jal.